

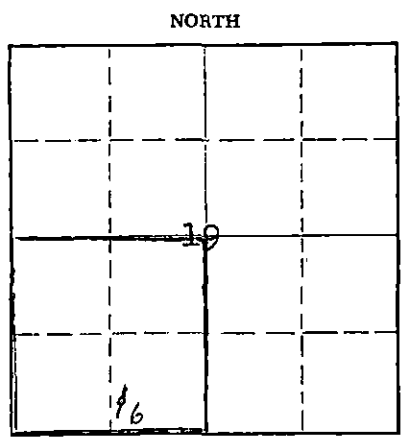
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Get All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Kingman County, Sec. 19 Twp. 27S Rge. (E) 10 (W)

Location as "NE/CNW/SE/SW" or footage from lines 440' FSL 1298' FEL SW/4  
Lease Owner Skelly Oil Company  
Lease Name Cunningham "B" Unit Well No. 6  
Office Address P. O. Box 1650, Tulsa, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Gas and oil & FRW  
Date well completed March 25, 1934  
Application for plugging filed August 30, 1966  
Application for plugging approved August 31, 1966  
Plugging commenced September 16, 1966  
Plugging completed September 28, 1966  
Reason for abandonment of well or producing formation No longer needed for waterflood program



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. A. Elving  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3479 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE OD	PUT IN	PULLED OUT
Lansing Lime	Oil & gas	3400'	3479'	12 1/2"	315' 9"	None
					3426' 10"	2497'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

- Sand 3479' to 3360'
- 25 sacks of cement 3360' to 100'
- Howco rubber plug 323'
- Rock bridge 323' to 313'
- 35 sacks of cement 313' to 257'
- Mud 257' to 40'
- Rock bridge 40' to 30'
- 15 sacks of cement 30' to Base cellar
- Surface soil Cellar to Surface

RECEIVED  
STATE CORPORATION COMMISSION

NOV 7 1969

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling, Inc.  
Address P. O. Box 221, Great Bend, Kansas

STATE OF Nebraska, COUNTY OF Red Willow, ss.  
C. F. Bass (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. F. Bass  
P. O. Box 649, McCook, Nebraska 69001  
(Address)

SUBSCRIBED AND SWORN TO before me this \_\_\_\_\_ day of November, 1966

My commission expires June 13, 1969

C. E. Lindsey  
Notary Public.

# SKELLY OIL COMPANY

## REPORT OF CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc., not recorded in original well record.

LEASE NAME North J. M. Ratcliff WELL NO. 2

CLEANING OUT RECORD	PLUGGING BACK OR DEEPENING RECORD
Date commenced <u>July 15th,</u> 193 <u>5</u>	Date commenced..... 193.....
Date completed <u>July 20th,</u> 193 <u>5</u>	Date completed..... 193.....
Cleaned out from <u>3400'</u> to <u>3479'</u> T. D. <u>3479'</u>	Plugged back or deepened from..... to..... T.D.....
Prod. before <u>45</u> bbls. <u>0</u> bbls. <u>140,000</u> cu. ft. <u>10 days avg.</u> oil..... water..... gas	Prod. before..... bbls. bbls. cu. ft. oil..... water..... gas
Prod. after <u>59</u> bbls. <u>0</u> bbls. <u>200,000</u> cu. ft. oil..... water..... gas	Prod. after..... bbls. bbls. cu. ft. oil..... water..... gas
Kind of tools used: <u>Cable</u>	Kind of tools used:.....
Tools owned by: <u>Skelly Oil Company</u>	Tools owned by:.....

### SHOT RECORD

Date	Size shot	Shot between	Size of shell	Put in by (Co.)	Length anchor	Distance below casing	Damage to casing or casing shoulder
	Qts.	Ft. and Ft.					
	Qts.	Ft. and Ft.					
	Qts.	Ft. and Ft.					
	Qts.	Ft. and Ft.					

### CHANGES IN CASING RECORD

SIZE	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
<b>NO CHANGE MADE IN CASING RECORD</b>													

Liner set at..... Length..... Perforated at.....

Packer set at..... Size and kind.....

REMARKS (Give review of work accomplished and any other comment of interest).....

**SEE REVERSE SIDE FOR DETAILS**

(Use reverse side for continuation of remarks and for formation record).

Superintendent.

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS
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Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.

On July 15th, 1935 moved in Allis-Chalmers skid winch and pulling mast and rigged up, and on July 16th, pulled out all flow tubing. On July 18th, ran Miller sand pump in hole but pump would not go below 1400' on account of hardened accumulation of salt inside casing wall at this point. Ran in two barrels of fresh water and left stand for two hours, after which the sand pump went to 3400', the open hole being full of cavings to this depth. In the following two days the hole was bailed and sand pumped clean to bottom TD 3479', and on July 20th, 2" regular tubing was run back and set at 3422'. The well was shut in 11 1/2 hours before being put back on production, after which it flowed through tubing as follows:

Date	Choke	Hours Produced	Barrels Oil Produced
7-21-35	32/64"	12 1/2	35 Barrels
7-22-35	"	24	50 "
7-23-35	"	"	100 "
7-24-35	"	"	60 "
7-25-35	"	"	60 "
7-26-35	"	"	65 "
7-27-35	"	"	60 "
7-28-35	"	"	60 "
7-29-35	"	"	50 "
7-30-35	"	"	50 "
		<b>Total</b>	<b>590</b> "
		Daily average for	
		above period of	
		10 days	59 "

Note: Daily average production of 59 barrels per day since the well was put back on production is used as the figure for production after cleaning out due to the fluctuating production per day through the same choke of 32/64"

# SKELLY OIL COMPANY

## CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc, not recorded in original well record.

SNRW

LEASE NAME Cunningham "D" Unit  
 SEC. 19 T. 27S R. 10W  
 BLOCK \_\_\_\_\_ SURVEY \_\_\_\_\_

WELL NO. 6 DISTRICT Platte  
 COUNTY Kingman AFE NO. 21073  
 STATE KANSAS

### TYPE OF WORK PLUG AND ABANDON WELL

Date commenced September 12, 1966 Date completed September 28, 1966  
 Deepened from \_\_\_\_\_ to \_\_\_\_\_ Total Depth \_\_\_\_\_  
 Plugged back from 3479' to Surface P.B.T.D. \_\_\_\_\_  
 Cleaned out from \_\_\_\_\_ to \_\_\_\_\_  
 Production before \_\_\_\_\_ bbls. oil \_\_\_\_\_ bbls. water \_\_\_\_\_ cu. ft. gas.  
 Production after \_\_\_\_\_ bbls. oil \_\_\_\_\_ bbls. water \_\_\_\_\_ cu. ft. gas.  
 Tools owned by: Forbes Casing Pulling, Inc. Kind used: Pulling Unit No. days rig time: 7  
 Cost of Job \$ \_\_\_\_\_ Revised Estimated Payout (Mos.) \_\_\_\_\_

#### TREATMENT RECORD

DATE	TYPE TREATMENT	INTERVAL TREATED	AMOUNT OF TREATMENT

#### CHANGES IN CASING RECORD

STRINGS	SIZE	WHERE SET (Depth)	CEMENTING RECORD		REMARKS
			Socks Used	Top Cem't. Bh'd. Cas'g.	
Production					
Liner					Top liner;

SIZE OD	WT.	THDS.	KIND	COND.	LEFT IN				PULLED OUT					
					Jts.	LTM		Jts.	LTM		Jts.	WTM		
						Feet	In.		Feet	In.		Feet	In.	
2 1/2"	50#	8	NEW	0	30			31	9					
7"	21.5	10	NEW	0	31	922	0	930	0	77	2351	0	2371	0
7"	21.5	10	NEW	0						4	125	0	126	0

#### PRODUCING FROM

FORMATION \_\_\_\_\_ thru OPEN HOLE PERFORATIONS TOP \_\_\_\_\_ BOTTOM \_\_\_\_\_ Total No. Shots \_\_\_\_\_

REMARKS (Give review of work performed and any other comment of interest)

The well would no longer take water at the available pressure, and as it is no longer needed in the waterflood program, regular authority was granted to plug and abandon it.

On September 12, 1966, moved in pulling unit of Pratt Well Servicing Company and pulled 2" tubing.

On September 16, 1966, moved in casing pulling unit of Forbes Casing Pulling, Inc. and plugged the well as follows:

Sand 3479' to 3360'  
 25 sacks of cement 3360' to 100'

Shot 7" casing at 2497' and pulled 31 joints (2497') of 7" casing. (While pulling casing, well unloaded with small amount of gas)

Howco Rubber plug 323'  
 Rock bridge 323' to 313'  
 35 sacks of cement 313' to 257'  
 Mud 257' to 40'  
 Rock bridge 40' to 30'  
 15 sacks cement 30' to Base collar  
 Surface soil Cellar to Surface

Plugged and abandoned September 28, 1966.