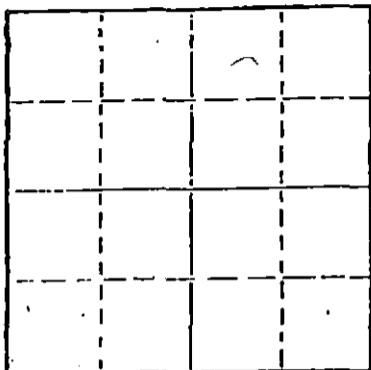


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Commission  
245 North Water  
Wichita, KS 67202

FORM CP-4

WELL PLUGGING RECORD



Locate well correctly on above  
Section Plat

Pratt County, Sec. 6 Twp. 27 Rge. 12 (E) (W)  
Location as "NE/CNW/SW" or footage from lines SW SW SW  
Lease Owner Raymond Oil Co., Inc.  
Lease Name Beck B#1 Well No.  
Office Address Wichita, Kansas 67202  
Character of Well (completed as Oil, Gas or Dry Hole)  
Date well completed 19  
Application for plugging filed 19  
Application for plugging approved 19  
Plugging commenced 7/12/76 19  
Plugging completed 7/21/76 19  
Reason for abandonment of well or producing formation depleted.  
If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Biberstein  
Producing formation Depth to top Bottom Total Depth of Well 4250 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	400	none
				5 1/2"	4246	633'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Sanded to 4230' and set 5 sacks cement. Loaded hole with water, shot pipe at 3111', 3012', 2910', 2745', 2645', 2542', 2443', 2377', 2312', pipe parted, tried to fish pipe, couldn't. Pulled pipe. Pumped 2 sacks hulls, 10 sacks gel and 100 sacks cement.

PLUGGING COMPLETE.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor VOTH CASING PULLING  
Address CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE  
WALTER VOTH (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Walter Voth  
CHASE, KANSAS (Address)

SUBSCRIBED AND SWORN TO before me this 28th day of July, 1976

My commission expires MARGARET MELCHER Rice County, Ks. Notary Public.

RECEIVED  
STATE CORPORATION COMMISSION  
MARGARET MELCHER  
Rice County, Ks.  
Comm. Exp. Feb. 15, 1979

JUL 30 1976  
7-30-76  
CONSERVATION DIVISION  
WICHITA, KANSAS

HANNUM DRILG. CO., INC.  
Beck No. 1.

SEC. 6 T. 27 R. 12 W  
SWc SW

DISCOVERY WELL

Total Depth. 4250'  
Comm. 5-18-42 Comp. 6-14-42  
Shot or Treated.  
Contractor. Hannum Drilg. Co., Inc.  
Issued. 6-20-42

County. Pratt

CASING:  
8 5/8" 400' Cem.  
5 1/2" 4246' Cem.

Elevation. 1900

Production. Pot. 684 B.

Figures Indicate Bottom of Formations.

surface soil 25  
sand 30  
clay 55  
sand 160  
red rock & shells 400  
red rock 735  
anhydrite 785  
sand 800  
red rock,  
shale & shells 905  
anhydrite, red rock  
& shale 995  
red rock, shale &  
shells 1080  
shale & shells 1305  
shale, shells, salt 1410  
shale, shells &  
anhydrite 1590  
shale & lime  
shells 1700  
anhydrite 1940  
lime & shale 2040  
lime sdy 2240  
lime brk 2330  
brk lime & shale 2550  
lime & shale 2620  
brk lime & shale 2955  
brk lime 3165  
lime sdy sft 3208  
lime 3468  
nrk sdy lime 3525  
brk lime-sdy 3550  
shale & lime 3701  
lime 4005  
shale & lime 4028  
shale & lime (some  
chert) 4040  
shale & lime 4102  
chert 4115  
chert & dolomite 4135  
shale maroon 4153  
chert & Viola 4175  
chert & shale 4234  
dolomite sdy 4240  
shale green sdy 4242  
dolomite sdy 4250  
Total Depth.

Formation Tops:  
Anhydrite 735  
Hollenberg 1910  
Herrington 1955  
Winfield 2025  
Towanda 2090  
Fort Riley 2148  
Florence 2205  
Wreford 2310  
Topeka 3225  
Heebner 3555  
Lansing 3701  
Base Kansas City 4005  
Viola 4153  
Simpson Shale 4229  
Simpson Dolomite 4242

Production: Estimated  
10 to 15 Bbls. per hr.  
Flowing by heads-  
Natural

RECEIVED  
STATE COMMISSION

JUN 29 1976

CONSERVATION DIVISION  
Wichita, Kansas

Cored 4240-50 rec 10'  
2' sdy green shale  
2' sdy gy to tan dolomite,  
porous, no oil stain  
6' slightly sdy dolomite,  
porous, fair oil sat.  
Halliburton Drill-Stem  
Test 4242-50, tool open  
1 hr. - 20 Min.  
showed gas after first 20  
min.

Shut in for 50 min.  
Build-up pressure 300#.  
Blew off & Pld pipe.  
473' oil and 94' oily mud

5-12-76  
xc Bill