

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
806 Union National Bank Building
Wichita, Kansas

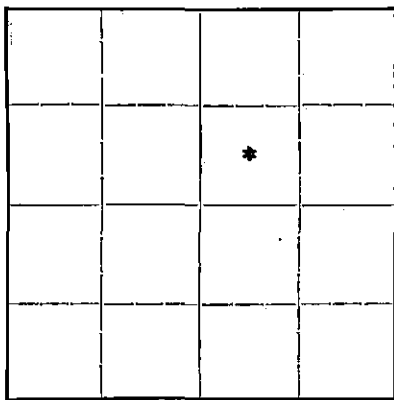
WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Kingman County. Sec. 20 Twp. 27 SRge. (E) 10 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. Cen. SW $\frac{1}{4}$ NE $\frac{1}{4}$
Lease Owner J. H. Tomlinson
Lease Name W. B. Rouse Well No. 1
Office Address Box 1888, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date, well completed February 27, 19 41
Application for plugging filed March 2, 19 41
Application for plugging approved March 2, 19 41
Plugging Commenced March 4, 19 41
Plugging Completed March 7, 19 41
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Ruell Durkee
Producing formation Depth to top Bottom Total Depth of Well 4168 Feet
Show depth and thickness of all water, oil and gas formations.

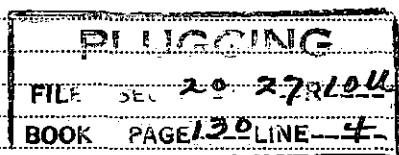
OIL, GAS OR WATER RECORDS

CASING RECORD

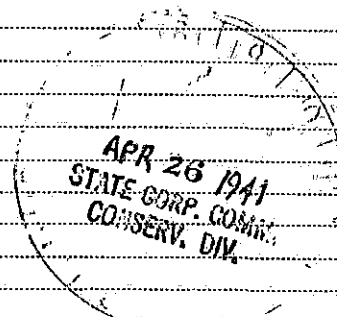
Formation	Content	From	To	Size	Put In	Pulled Out
Viola Lime	water	4162	4168	10"	495'	None
lime	show oil	3715	3735	7"	4165'	2750
Kansas City Lime	water & s. o.	3571	3578			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Bottom of hole cemented with 5 sacks cement. Plug set at 3513, top of Kansas City, and 10 sacks cement dumped on plug. Plug set at 500 feet and 10 sacks cement dumped. Surface pipe welded over at bottom of cellar and 10 sacks cement dumped on cap.



pd.
4/26/41
Na



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to J. H. Tomlinson
Address Box 1888, Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Sedgwick, ss.
S. A. Springer (employee of owner) or owner or operator of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) S. A. Springer

806 Union National Bank Building, Wichita, Kan.
(Address)

SUBSCRIBED AND SWORN to before me this 21st day of April, 19 41

My commission expires December 6, 1943.

Janie E. Macaulay
Notary Public.

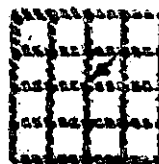
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
412 Union National Bank Bldg, Wichita, Kansas.

TOMLINSON & DYE
Rouse No. 1.

SEC. 20 T. 27 R. 10W.
Cen SW NE

Total Depth. 4168 (derrick floor 4166)
Comm. 1-24-41 Comp. 2-27-41
Shot or Treated.
Contractor. S.A. Springer,
Issued. 3-15-41

County Kingman.



CASING.

10" 495'
7" 4163' Cemented.

Elevation.

Production. DRY.

Figures Indicate Bottom of Formations.

sand	172	lime	3342
red rock	205	shale hard	3360
broken lime	210	shale and lime	3410
red rock	425	sdv shale	3420
sticky shale	465	shale	3440
red rock.	495	broken lime	3470
red shale	600	shale and lime	3485
shale and gyp	755	shale	3513
shale and shells	1225	Kansas City lime	3865
shale and salt	1370	broken lime	3880
shale and shells	1430	lime	3920
shale and lime	1505	lime and hard shale	3950
anhydrite	1550	lime	3985
shale and lime	1595	shale blk	3995
shale and lime	1640	shale and lime	4045
anhydrite and shells	1665	shale	4095
shale	1680	sdv lime	4105
lime and shale	1735	shale	4162
broken sdv lime	1770	Viola lime	4168
lime and shale	1805	Total Depth.	
lime	1825	Total Depth derrick floor 4166	
broken lime	1850		
lime	1870	Good saturation	3571-78
lime and sand	1900	some saturation	3578-90
shale and lime	1970	Fair saturation	3595-3600
broken lime	1990	Fair saturation	3613-3620
shale	2010	Some saturation - oil & wtr	3715-35
shale and lime	2055	HFW	4168
broken lime	2200	Drilled plug.	
lime and shale	2450	1350' water 2 hours.	
sdv shale	2475	3400' water 12 hours.	
sticky shale & lime	2520	Set Lane Wells plug at 3625	
lime and shale	2600	Perforated casing 30 shots 3568-3582	
shale	2620	Acidized with 5000 gal acid.	
broken lime	2670	Swab 24 hours.	
lime	2760	Shut down 8 hours.	
broken lime	2770	Had 1750' fluid in hole	
lime	2785	about one bbl oil and rest water.	
broken lime	2845		
lime	2940		
broken lime	3070		
sdv lime	3085	Tops -	
lime	3165	Kansas City lime	3513
broken lime	3290	Kinderhook shale	4015
		(No Miss. Lime)	
		Kinderhook Dolomite	4089
		Viola lime	4163

and 10 41
STATE COM. 1941
COM. 10 41

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