

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Major Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Kingman County, Sec. 20 Twp. 27S Rge. (E) 10 (W)

Location as "NE/CNW/SW" or footage from lines C SW/4 SW/4 SW/4

Lease Owner Skelly Oil Company

Lease Name Wendell Leisman Well No. 2

Office Address P. O. Box 1650, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed October 21, 1932

Application for plugging filed May 26, 1964

Application for plugging approved May 27, 1964

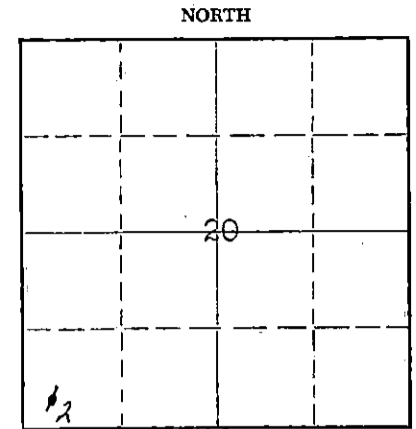
Plugging commenced June 9, 1964

Plugging completed June 11, 1964

Reason for abandonment of well or producing formation Plugging out lease - Uneconomical to operate

If a producing well is abandoned, date of last production November 13, 1962

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. A. Elving

Producing formation Lansing Lime Depth to top 3367' Bottom Total Depth of Well 3492 Feet

Show depth and thickness of all water, oil and gas formations. PB 3012'

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE OD	PUT IN	PULLED OUT
Lansing Lime	Oil	3386'	3471'	12 1/2"	243' 8"	None
				5-3/16"	3408' 1"	268'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Sand	3012' to 2950'
4 sacks of cement	2950' to 2918'
Mud laden fluid	2918' to 265'
Rock bridge	265' to 255'
35 sacks of cement	255' to 203'
Mud	203' to 40'
Rock bridge	40' to 30'
15 sacks of cement	30' to Base of cellar
Surface soil	Cellar to Surface

Wichita, Kansas
CONSERVATION DIVISION
AUG 25 1964

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Ace Pipe Pulling Company
Address P.O. Box 304, Great Bend, Kansas

STATE OF Nebraska, COUNTY OF Red Willow, ss.
C. F. Bass (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. F. Bass
P. O. Box 649, McCook, Nebraska 69001
(Address)

SUBSCRIBED AND SWORN TO before me this 21st day of August, 1964
My commission expires June 13, 1969
Notary Public.



SKELLY OIL COMPANY

CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc, not recorded in original well record.

LEASE NAME Wendell Leisman WELL NO. 2 DISTRICT Platte
 SEC. 020 T. 27S R. 10W COUNTY Franklin AFE NO. 22096
 BLOCK _____ SURVEY _____ STATE Kansas

TYPE OF WORK PLUG AND ABANDON WELL
 Date commenced June 9, 1964 Date completed June 11, 1964
 Deepened from _____ to _____ Total Depth P & A
 Plugged back from 3012' to surface P.B.T.D. _____
 Cleaned out from _____ to _____
 Production before Shut Down bbls. oil _____ bbls. water _____ cu. ft. gas. _____
 Production after _____ bbls. oil _____ bbls. water _____ cu. ft. gas. _____
 Tools owned by: Ace Pipe Pulling Company Kind used: Pulling machine No. days rig time: _____
 Cost of Job \$ _____ Revised Estimated Payout (Mos.) _____

TREATMENT RECORD			
DATE	TYPE TREATMENT	INTERVAL TREATED	AMOUNT OF TREATMENT

CHANGES IN CASING RECORD					
STRINGS	SIZE	WHERE SET (Depth)	CEMENTING RECORD		REMARKS
			Sacks Used	Top Cem't. Bh'd. Casg.	
Production					
Liner					Top liner;

SIZE	WT.	THDS.	KIND	COND.	LEFT IN				PULLED OUT					
					Jts.	Feet	In.	WTM	Jts.	Feet	In.	WTM		
5-3/16"	17 1/2	11 1/2	SS	C	137	3111	1	3140	3	7	203	0	205	0
5-3/16"	17 1/2	11 1/2	SS	E						3	62	0	63	0

PRODUCING FROM _____ thru _____ OPEN HOLE PERFORATIONS _____ TOP _____ BOTTOM _____ Total No. Shots _____

REMARKS (Give review of work performed and any other comment of interest)

As the lease was operating at a loss and there were no further zones which merited testing, regular authority was given to plug and abandon it.

June 9, 1964, moved in and rigged up pulling machine of Ace Pipe Pulling Company and plugged the well as follows:

Sand 3012' to 2950'
 4 sacks of cement 2950' to 2918'

Shot off casing at 2405', 2213', 1596' and pulled 10 jts., 268', of 5-3/16" casing.

Mud laden fluid 2918' to 265'
 Rock bridge 265' to 255'
 35 sacks of cement 255' to 203'
 Mud 203' to 40'
 Rock bridge 40' to 30'
 15 sacks of cement 30' to Base of cellar
 Surface soil Cellar to Surface

Plugged and abandoned June 11, 1964.

*The last workover of September 27, 1962, showed PB TD-2850'. When decision was made to dispose of this property, the retrievable bridge plug was removed and plugging was commenced from 3012', the top of tools lost in hole.

WICHITA, KANSAS

STATE CORPORATION COMMISSION

RECEIVED
STATE CORPORATION COMMISSION

AUG 25 1964

CONSERVATION DIVISION
Wichita, Kansas