

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

All Information Completely
Made Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Kingman County, Sec. 20 Twp. 27S Rge. 10 (E) 10 (W)

Location as "NE/CNW/SW" or footage from lines Approx. NW/4 SW/4 SW/4

Lease Owner Skelly Oil Company

Lease Name Wendell Leisman Well No. 5

Office Address P. O. Box 1650, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Gas

Date well completed December 9, 19 34

Application for plugging filed May 26, 19 64

Application for plugging approved May 27, 19 64

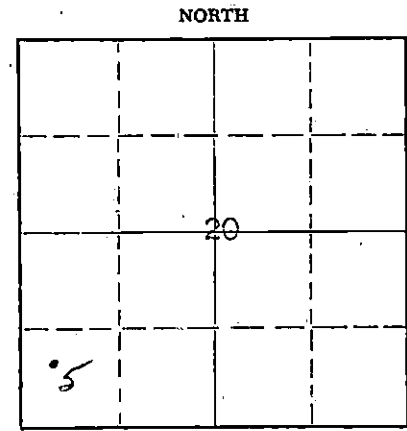
Plugging commenced June 12, 19 64

Plugging completed June 16, 19 64

Reason for abandonment of well or producing formation Lease uneconomical to operate

If a producing well is abandoned, date of last production July 19 63

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. A. Elving

Producing formation Lansing Lime Depth to top 3399' Bottom Total Depth of Well 3486 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE OD	PUT IN	PULLED OUT
Lansing Lime	Gas	3400'	3486'	13"	321'	None
				7"	3423' 6"	1721'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sand	3486' to 3380'
5 sacks of cement	3380' to 3350'
Mud laden fluid	3350' to 300'
Rock bridge	300' to 290'
35 sacks of cement	290' to 238'
Mud laden fluid	238' to 40'
Rock bridge	40' to 30'
15 sacks of cement	30' to 5'
Surface soil	5' to Surface

RECEIVED
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AUG 27 1964

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Ace Pipe Pulling Company
Address P. O. Box 304, Great Bend, Kansas

STATE OF Nebraska, COUNTY OF Red Willow, ss.
C. F. Bass (employee of owner) or (owner/operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. F. Bass
P. O. Box 649, McCook, Nebraska 69001
(Address)

SUBSCRIBED AND SWORN TO before me this 24th day of August, 19 64

My commission expires June 13, 1969

C. E. Lindsey
Notary Public.

SKELLY OIL COMPANY

CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc, not recorded in original well record.

LEASE NAME Wendell Leiman WELL NO. 5 DISTRICT Platte
 SEC. 20 T. 29S R. 10W COUNTY Kingman AFE NO. 55056
 BLOCK _____ SURVEY _____ STATE Kansas

TYPE OF WORK PLUG AND ABANDON

Date commenced June 12, 1964 Date completed June 16, 1964
 Deepened from _____ to _____ Total Depth _____
 Plugged back from 3486' to Surface P.B.T.D. Surface
 Cleaned out from _____ to _____
 Production before 0 bbls. oil 130 bbls. water _____ cu. ft. gas.
 Production after _____ bbls. oil _____ bbls. water _____ cu. ft. gas.
 Tools owned by: Ace Pipe Pulling Company Kind used: Pulling mach. No. days rig time: 5
 Cost of Job \$ _____ Revised Estimated Payout (Mos.) _____

TREATMENT RECORD

DATE	TYPE TREATMENT	INTERVAL TREATED	AMOUNT OF TREATMENT

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CHANGES IN CASING RECORD

STRINGS	SIZE	WHERE SET (Depth)	CEMENTING RECORD		REMARKS
			Sacks Used	Top Cem't. Bh'd. Casg.	
Production					
Liner					Top liner

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SIZE	WT.	THDS.	KIND	COND.	LEFT IN				PULLED OUT								
					Jts.	Feet	LTM	In.	Feet	WTM	In.	Jts.	Feet	LTM	In.	Feet	WTM
7"	24.8	10V	SS	G	55	1693	6	1702	6	55	1647	0	1661	0			
7"	24.8	10V	SS	D						2	59	6	60	0			

PRODUCING FROM

FORMATION _____ thru _____ OPEN HOLE PERFORATIONS _____ TOP _____ BOTTOM _____ Total No. Shots _____

REMARKS (Give review of work performed and any other comment of interest)

As the lease was operating at a loss and there were no other zones which merited testing, regular authority was given to plug and abandon the well.

June 12, 1964, moved in pulling machine of Ace Pipe Pulling Company and plugged the well as follows:

Sand 3486' to 3380'
 5 sacks of cement 3380' to 3350'

Shot 7" casing at 2490', 2015', 1904', 1800', 1712' and casing pulled free. Pulled 1721' of 7" casing.

Mud laden fluid 3350' to 300'
 Rock bridge 300' to 290'
 35 sacks of cement 290' to 238'
 Mud laden fluid 238' to 40'
 Rock bridge 40' to 30'
 15 sacks of cement 30' to 5'
 7" 24.8 10V Surface solid 5' to Surface

Plugged and abandoned June 16, 1964.

34 374 10A 22 D

SKELLY OIL COMPANY

REPORT OF CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc., not recorded in original well record.

LEASE NAME Wendol Leisman WELL NO. 5

CLEANING OUT RECORD Recent Surface Casing				PLUGGING BACK OR DEEPENING RECORD			
Date commenced.....	<u>November 26,</u>	193	<u>9</u>	Date commenced.....		193	
Date completed.....	<u>November 29,</u>	193	<u>9</u>	Date completed.....		193	
Cleaned out from.....	to.....	T. D. <u>3486'</u>		Plugged back or deepened from.....	to.....	T. D.	
Prod. before.....	bbls. oil.....	bbls. water.....	cu. ft. gas.....	Prod. before.....	bbls. oil.....	bbls. water.....	cu. ft. gas.....
Prod. after.....	bbls. oil.....	bbls. water.....	cu. ft. gas.....	Prod. after.....	bbls. oil.....	bbls. water.....	cu. ft. gas.....
Kind of tools used:.....	<u>Cable Tool Spudder</u>			Kind of tools used:.....			
Tools owned by:.....	<u>J. W. Whitcotton</u>			Tools owned by:.....			

SHOT RECORD

Date	Size shot	Shot between	Size of shell	Put in by (Co.)	Length anchor	Distance below casing	Damage to casing or casing shoulder
	Qts.	Ft. and Ft.					
	Qts.	Ft. and Ft.					
	Qts.	Ft. and Ft.					
	Qts.	Ft. and Ft.					

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CHANGES IN CASING RECORD

SIZE	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
<u>Re-cemented</u>	<u>13"OD</u>	<u>surface</u>	<u>casing</u>	<u>with</u>	<u>300</u>	<u>sacks</u>	<u>of</u>	<u>cement.</u>					

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Liner set at..... Length..... Perforated at.....

Packer set at..... Size and kind.....

REMARKS (Give review of work accomplished and any other comment of interest) Due to salt water coming up and getting in the surface fresh water zone, thence showing up on the surface soil on the Leisman lease, it was thought that the cement job on the 13" surface casing had been ineffective. Therefore, on November 26th, 1939, moved in water well spudder and drilled test hole along side of surface string for recementing casing as follows:

(Continued on reverse side)

(Use reverse side for continuation of remarks and for formation record.)

J. W. Whitcotton

Superintendent.

REMARKS (Continued)

Test hole

FORMATION	FROM	TO	REMARKS:
Soft brown sand	0	94	Fresh water zone
Red bed	94	150	Salt water
Total Depth		150'	Set 95' of 7"OD, 24#, SS, "C" condition casing at 94'

It was found that no salt water was getting in the fresh water zone at well No. 5, however, recemented 13" casing thru 7" in test hole with 300 sacks of cement. Unable to get returns in trying to circulate by Halliburton around 13", and finished job on November 29th, 1939.

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.
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CASING TALLY

7"OD, 24#, SS

30	11
20	8
12	7
4	11
4	0
3	0
3	0
6	1
3	1
<u>6</u>	<u>9</u>

95' 0"