

SKELLY OIL COMPANY

15-095-01689-0002

CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc, not recorded in original well record.

LEASE NAME Alice J. Conlay
 SEC. 24 T. 27S R. 15W
 BLOCK _____ SURVEY _____

WELL NO. 1 DISTRICT Rocky Mountain
 COUNTY Kingman AFE NO. 27271
 STATE Kansas

TYPE OF WORK Incomplete as Gas Supply Well

Date commenced February 10, 1969 Date completed February 25, 1969
 Deepened from _____ to _____ Total Depth _____
 Plugged back from 3112' to 2400' P.B.T.D. 2400'
 Cleaned out from _____ to _____
 Production before Shut Down bbls. oil _____ bbls. water _____ cu. ft. gas _____
 Production after _____ bbls. oil _____ bbls. water 822 cu. ft. gas _____
 Job owner Teet Drilling Company Kind used Cable Tools No. days rig time 10
 Revised Estimated Payoff (Mos.) _____

TREATMENT RECORD

DATE	TYPE TREATMENT	INTERVAL TREATED	AMOUNT OF TREATMENT
2/12/69	Acid	2476-2498'	1000 gallons 15% HCl acid

CHANGES IN CASING RECORD

STRINGS	SIZE	WHERE SET (Depth)	CEMENTING RECORD		REMARKS
			Sacks Used	Top Cem't. Bhd. Casg.	
Production Liner					Top liner;

SIZE	WT.	THDS.	KIND	COND.	LEFT IN				PULLED OUT					
					Jts.	LTM		WTM		Jts.	LTM		WTM	
						Feet	In.	Feet	In.		Feet	In.	Feet	In.

PRODUCING FROM

FORAKER FORMATION thru ~~XXXXXXXX~~ OPEN HOLE PERFORATIONS 2162' TOP 2169' BOTTOM 2169' Total No. Shots 14

REMARKS (Give review of work performed and any other comment of interest)

2/11/69 bailed and cleaned out to 3165'. Set Baker bridge plug at 2515'. Ran Lane-Jello Cementon log 2514-1170'.

Perforation Job No. 2 - 2476' - 2484' and 2493-2498' - Tarkio

Perforated 7" OD casing with 2-Lane-Jello cone shots per foot as follows:

2476' - 2484' - 8' - 16 shots
 2493' - 2498' - 5' - 10 shots
 TOTAL 13' - 26 shots

9-12-75

Ran 2" tubing with STTS packer; set packer at 2460'.

Treatment No. 6 (acid) - 2476' - 2498' - Tarkio

Treated perforations down 2" tubing with 1000 gallons 15% HCl acid. Maximum pressure 12000, minimal vacuum, injection rate 1-1/2 barrels per minute, treating time 15 minutes, flushed with 12 barrels salt water.

Could not run swab through tubing. Failed tubing, replaced with 60 joints, reran tubing with packer. Packer set at 2464'. Swabbed from perforations 2493-98', 2476-84'. Recovered 6 barrels water. Gas insufficient to measure. Shut in 14 hours, STTP-3608.

Pulled 2" tubing with STTS packer.

Perforation Job No. 3 - 2162' - 2169' - Foraker

Perforated 7" OD casing with 2 Lane-Jello cone shots per foot as follows:

2162' - 2169' - 7' - 14 shots

Well began to flow. Flowed 3 hours through 43/64" choke, cleaned up to air. YCF-1000, gas gauged 2310 SCF per day.

2/15/69 Loaded hole with 258 barrels water. Set Baker Cast Iron bridge plug at 2400'.

Plugged back Total depth 2400'

Ran 2" tubing with a NVA Culberson Packer set at 2150'. Swab and test.

2/17/69. Swabbed through tubing 4 hours, 42 barrels loss water. Shut in 14 hours.

2/18 Continue to swab and test. Shut in 14 hours, SICP-4500, SITP-4500. Swabbed 2" tubing 4 hours, 30 barrels load water. Gas estimated 196 MCF per day. Swabbed 1-1/4 barrels load water last hour.

2/19 flowed through 2" tubing 6 hours, 15 barrels load water. Gas estimated 537 MCF per day. FCP-1000, FIP-40. Shut in 14 hours, SICP-4500 SITP-4500.

2/20-21 Shut in 16 hours, SICP-4500, SITP-4500. Flowed 4 hours through 2" tubing, 20/64" choke, 2-1/2 barrels water. Gas Gauged at 790 MCF per day, FCP-1800, FIP-1000.

2/22-23 Shut in 36 hours, SICP-4500, SITP-4500. Flowed 4 hours through 2" tubing, 20/64" choke, 3 barrels water, gas gauged at 822 MCF per day, FCP-1800, FIP-1000.

2/24 Shut in 12 hours, SICP-4500, SITP-4500. Flowed 4 hours through 2" tubing, 20/64" choke, 5 barrels load water, gas gauged at 822 MCF per day. FCP-1800, FIP-1000.

2/25 Flowed 4 hours through 2" tubing 20/64" choke, 5 barrels load water, gas gauged at 822 MCF per day, FCP-1800, FIP-1000.

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