

15-173-03726-00-01

STANDARD FORM [184] FILE BY MID-WEST PTG. CO. TULSA, OKLAHOMA

WELL RECORD

PROPERTY OF Continental Oil Company
 Record of Well No. 3 W. Goodrich Farm
 Location NE Corner SW/4

Sec. 16 Twp. 25S Range. 1E County Sedgwick State Kansas
 Rig Commenced October 3, 1936 Rig Completed October 9, 1936
 Rig Contractor E. B. McMurtry
 Drilling Commenced 10/13/36 Drilling Completed 11/5/36
 Contractor Parker Drilling Company Price per foot \$ 3.75

CASING AND TUBING RECORD

SIZE	FEET	MAKE	SIZE	FEET	MAKE
20 in. Conductor 16 1/2 in.			6 1/4 in.		
12 in. 12 1/2	19812"	Lap Weld	5 3/16 in.		
8 1/4 in.			4 7/8 in.		
6 1/2 in. 7" OD	335218"	Standard Seamless			

Water Well _____ ft. depth, Casing _____ ft.

NAME OF SANDS	TOP	BOTTOM	FEET OF SAND	INITIAL TORPEDO	
				Quarts	Date of Shot
Dolomite	3354	3336			
Total Depth					

RECEIVED
 STATE COMMISSION
 MAY 14 1991
 CONSERVATION DIVISION
 Wichita, Kansas
 5-14-1991

Record of Sand and Oil Showing _____

How Tubed _____, Plugged _____

Production first 24 hours 520 oil - 504 water

Details of shot _____

County _____ Recorded _____

Sec. _____ Twp. _____ R. _____

							TORPEDOED	
							Quarts	Date Re-Shot

J. H. [Signature]

FORMATION	FROM	TO
Cellar	0	11
Surface Soil	11	18
Sand & Gravel	18	23
Blue Shale & Shells	23	165
Water Sand	165	185
Hard Sand	185	217
Lime & Shale	217	330
Shale & Shells	330	380
Lime	380	405
Lime & Shale Brakes	405	490
Lime	490	585
Sandy Lime & Shale	585	605
Shale & Shells	605	797
Shale & Lime	797	935
Sandy Lime & Shale	935	1100
Shale & Shells	1100	1152
Shale & Soft Lime Shells	1152	1415
Lime	1415	1595
Shale & Lime	1595	1675
Lime Hard	1675	1730
Shale	1730	1770
Lime	1770	1785
Shale & Lime Shells	1785	1855
Lime	1855	1955
Shale	1955	1965
Lime	1965	1985
Shale & Lime	1985	2020
White Lime	2020	2050
Shale	2050	2070
Shale & Lime	2070	2110
Shale	2110	2260
Lime	2260	2285
Shale	2285	2320
Lime	2320	2375
Shale & Lime	2375	2385
Lime	2385	2455
Shale	2455	2465
Lime	2465	2475
Shale & Shells	2475	2515
Lime	2515	2535
Shale	2535	2550
Lime	2550	2590
Shale	2590	2602
Lime	2602	2615
Lime & Shale brakes	2615	2675
Lime	2675	2724
Shale	2724	2787
Lime Broken	2787	2842
Lime	2842	2849
Shale & Lime Shells	2849	2912
Shale	2912	2924
Lime	2924	2946
Chat	2946	2975
Shale & Lime & Red Rock	2975	2990
Chat	2990	3035

FORMATION	FROM	TO
Grey Lime Hard	3035	3055
Lime Broken	3055	3095
Lime	3095	3257
Shale	3257	3292
Shale & Lime Shells	3292	3325
Shale	3325	3334
Dolomite	3334	3336

Run & set 3352'8" of 7" OD. Casing
at 3334' cemented with 400 sacks

Run & set 198'2" of 13" OD. casing
at 205'6" cemented with 160 sacks.

Dil show 2675'-2680 & 2705-2715