

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD 15-155-60123-0000

Reno County, Sec. 14 Twp. 26 Rge. 6 (E) W (W)

Location as "NE/CNW%SW%" or footage from lines SW SW SW

Lease Owner Harvey Rosen

Lease Name Stucky Well No. 1

Office Address Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_

Date well completed \_\_\_\_\_ 19\_\_\_\_

Application for plugging filed \_\_\_\_\_ 19\_\_\_\_

Application for plugging approved \_\_\_\_\_ 19\_\_\_\_

Plugging commenced 11-11-63 \_\_\_\_\_ 19\_\_\_\_

Plugging completed 11-13-63 \_\_\_\_\_ 19\_\_\_\_

Reason for abandonment of well or producing formation Depleted.

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4200 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/8"	258'	None
				5-1/2"	3765'	3125'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Checked hole to 3765', set plug @ 3610', set rock bridge to 3600' and dumped 5 sacks of cement @ 3600' with dump bailer. Pulled 5 1/2" casing, checked fluid to 380', set rock bridge from 258' to 248' and dumped 25 sacks of cement. Mudded to 30', set rock bridge to 20' and dumped 10 sacks of cement to base of cellar.

RECEIVED  
STATE CORPORATION COMMISSION

PLUGGING COMPLETE.

JAN 20 1964  
1-20-1964  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KNIGHT CASING PULLING COMPANY

Address CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.  
Noel J. Knight (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Earl J. Fungert

Chase, Kansas

(Address)

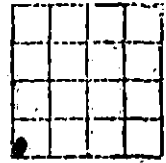
SUBSCRIBED AND SWORN TO before me this 17th day of January, 1964

Milton J. Volin

Notary Public.

My commission expires May 20, 1964

Harry Rosen

Company - WHITE EAGLE OIL COMPANY  
Farm - Stucky No. 1SEC. 14 T. 26 R. 6W  
SW SW SW  
330' NS1 & 330' E WL SW $\frac{1}{4}$ Total Depth. 4200' P.B. 3765'  
Comm. 3-18-48 Comp. 4-13-48  
Shot or Treated. Shot  
Contractor.  
Issued. 6-19-48County. Reno  
KANSASCASING:  
10-3/8" 258' Cem. W/175 Sx.  
5-1/2" 3765' Cem. W/100 Sx.

Elevation. \_\_\_\_\_

Production. 3 @ 10 hrs.  
Open Flow 1,000 M.C.F.

Figures Indicate Bottom of Formations.

sand & shale	220
shale, shells & redbed	258
shale & shells	760
shale & lime brkn	1000
shale & lime	1350
lime	1405
lime & shale	3000
lime	3520
lime & shale	3653
lime	3669
chert	3684
lime	3780
lime chert	3800
lime	3857
lime & shale	3917
shale	3936
shale & lime	3976
shale	4054
shale & lime	4092
shale & sand	4110
sand	4116
shale & sand	4129
sand	4155
shale & sand	4151
dolomite	4167
lime	4200
Total Depth	
Plug back to	3765

5-7-48 Tested 6 hrs. 18 BO Casing pressure 400#  
Tubing pressure 200#.RECEIVED  
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CONSERVATION DIVISION  
Wichita, Kansas

Tops:	
Lansing- K. C.	2991
Mississippian	3656
Kinderhook ?	3816
Misener ?	4013
Viola	4028
Simpson	4046
Arbuckle	4159

Perforated 43 holes	3643-55
" 24 "	3655-59
" 23 "	3659-64
" 48 "	3648-60
" 16 "	3560-2684
" 6 "	3670-71

4-26-48 Run 2" tubing - Squeeze  
job through perforations - 6 holes  
from 3675-76. 23 holes from 2564-69.  
50 Sx. cam., squeezed 37 into formation  
2000. pressure when cam. started into  
formation. 3500# after displacing 37 sx.  
4-30-48 Perforated 4 hole per ft. 3560-48  
(total 48 holes)  
5-3-48 Perforated 4 hole per ft. 3654-60  
(total 16 holes)

Oil tested 3.8 BPH 1,000 MCF gas.  
No wtr. Spraying through 5 1/2" casing.  
5-5-48 run casing - connect up tanks.  
5-5-48 Tested 17 hrs. 21 @ gas press 300#  
Tubing pressure 400'