

STATE OF KANSAS  
 STATE CORPORATION COMMISSION  
 200 Colorado Derby Bldg.  
 Wichita, Kansas 67202

Form CP-4  
 Rev. 12-15-80

15-155-02375-0500

WELL PLUGGING RECORD

Give All Information Completely  
 Make Required Affidavit

COUNTY Reno SEC. 3 TWP. 26 RGE. 4w E/W  
 Location as in quarters or footage from lines:  
 NW NE SW

|  |  |  |  |
|--|--|--|--|
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |

Locate Well  
 correctly on above  
 Section Platt.

Lease Owner Phillips Petroleum Co.  
 Lease Name Prough #3 Well No. \_\_\_\_\_  
 Office Address Box 287, Great Bend, Ks. 67530  
 Character of Well (Completed as Oil, Gas or Dry Hole): \_\_\_\_\_  
 Date Well Completed \_\_\_\_\_  
 Application for plugging filed \_\_\_\_\_  
 Plugging commenced 12/1/82  
 Plugging completed 12/29/82  
 Reason for abandonment of well or producing formation  
Depleted

Was permission obtained from the Conservation Division or it's  
 Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Merlin Unruh  
 Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ bottom T.D. 3360'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

| Formation | Content | From | To | Size   | Put in | Pulled Out |
|-----------|---------|------|----|--------|--------|------------|
|           |         |      |    | 8/5/8  | 340'   | none       |
|           |         |      |    | 5 1/2" | 3358'  | 2507'      |
|           |         |      |    |        |        |            |
|           |         |      |    |        |        |            |

Describe in detail the manner in which the well was plugged, indicating where the mud  
 fluid was placed and the method or methods used in introducing it into the hold. If cement  
 or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet  
 to \_\_\_\_\_ feet for each plug set.

Sanded to 3200' & ran 5 sacks cement. Shot casing at 3111', 2916', 2720',  
2622', & 2525'. Pulled total of 76 joints. Plugged well with 3 sacks  
gel, 3 hulls, 3 gel, plug, 150 sacks 50/50 pos. 2% gel 3% c.c.

Plugging complete

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Kelso Casing Pulling

STATE OF Kansas COUNTY OF Rice, ss.  
R. Darrell Kelso (employee of owner) or (owner or operator) of the  
 above-described well, being first duly sworn on oath, says: That I have knowledge of the  
 facts, statements, and matters herein contained and the log of the above-described well as  
 filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso  
Box 347, Chase, Ks. 67524  
 (Address)

SUBSCRIBED AND SWORN TO before me this 7th day of January, 19 83

My Commission expires:



RECEIVED  
 STATE CORPORATION COMMISSION  
 Notary Public

JAN 10 1983

CONSERVATION DIVISION  
 Wichita, Kansas

EXPLORATION RECORD

1 - Bville. Prod. 15-155-02375-0000  
 1 - vision  
 1 - District  
 1 - Geological Dept. - Bville.  
 1 - Geological Dept. - District

Lease Prough

Well 3

| Formation Name               | Top                | Base                 | Remarks |
|------------------------------|--------------------|----------------------|---------|
| Sand, Shale and Shells       | 0                  | 230                  |         |
| Shale and Shells             | 230                | 475                  |         |
| Shale and Shells             | 475                | 550                  |         |
| Salt and Shells              | 550                | 700                  |         |
| Shale and Shells             | 700                | 810                  |         |
| Lime                         | 810                | 1000                 |         |
| Sandy Lime                   | 1000               | 1070                 |         |
| Lime, Shale and Sand Streaks | 1070               | 1220                 |         |
| Sandy Lime                   | 1220               | 1290                 |         |
| Shale and Shells             | 1290               | 1470                 |         |
| Lime and Shale               | 1470               | 1510                 |         |
| Shale and Shells             | 1510               | 1960                 |         |
| Lime and Shale               | 1960               | 2400                 |         |
| Lime                         | 2400               | 2507                 |         |
| Lime and Shale               | 2507               | 2685                 |         |
| Lime                         | 2685               | 2714                 |         |
| Lime, Shale and Sand         | 2714               | 2825                 |         |
| Lime and Shale               | 2825               | 2826                 |         |
| Lime                         | 2826               | 2830                 |         |
| Lime and Shale               | 2830               | 2865                 |         |
| Lime                         | 2865               | 3360 - T.D.          |         |
| <br>                         |                    |                      |         |
| <u>FORMATIONS:</u>           | <u>Sample Tops</u> | <u>Electric Tops</u> |         |
| Hoebner                      | 2634               | 2630                 |         |
| Toronto                      | 2648               | 2649                 |         |
| Douglas                      | 2658               | 2659                 |         |
| Brown Lime                   | 2826               | 2826                 |         |
| L.K.C.                       | 2865               | 2866                 |         |
| Base LKC                     | 3352               | 3357                 |         |
| Rotary Total Depth           | 3360               |                      |         |