

15-155-02594-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

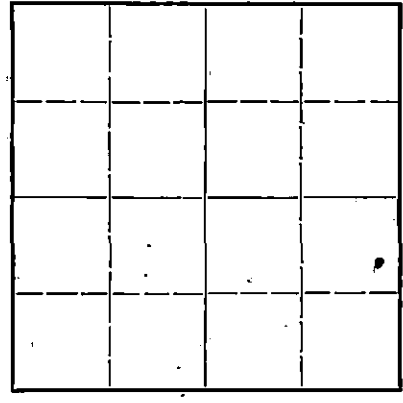
OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
of formations.

Reno County Sec 8 Twp 26 S Rge (E) 4 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines C SE/4 NE/4 SE/4
Lease Owner Stanolind Oil & Gas Co.
Lease Name J. F. Moore Well No. 4
Office Address Box 591 Tulsa Okla.
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed Oct. 14 19 37
Application for plugging filed Aug. 26 19 47
Application for plugging approved Aug. 27 19 47
Plugging commenced Oct. 8 19 47
Plugging completed Oct. 13 19 47
Reason for abandonment of well or producing formation No Longer Productive
If a producing well is abandoned, date of last production Feb. 10 19 46
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

NORTH



Locate well correctly on above
Section Flat

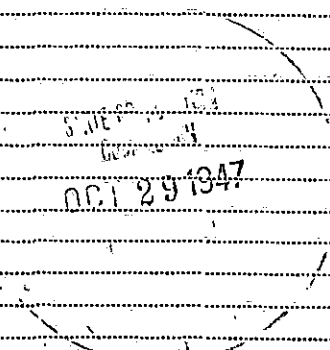
Name of Conservation Agent who supervised plugging of this well
Producing formation Viola Depth to top 4026 Bottom 4028 Total Depth of Well 4028 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Viola	Oil	4026	4028	13	174	None
				7	4021	2427

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 4005 to 3975 feet to 175 to 100 feet for each plug set.
Filled hole with mud from 4028' to 4005'. Dumped 6 sack cement, filled from 4005' to 3975'.
Shot casing at 2400' and pulled. Filled hole with mud from 3975' to 175'. Dumped 25 sacks cement, filled from 175' to 100'. Filled with mud from 100' to 20'. Dumped 8 sacks cement filled from 20' to bottom of cellar.



(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to Stanolind Oil & Gas Co. 10-29-1947
Address Box 518 Zenith Kansas

STATE OF Kansas, COUNTY OF Stafford, ss.
C. B. Snyder (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

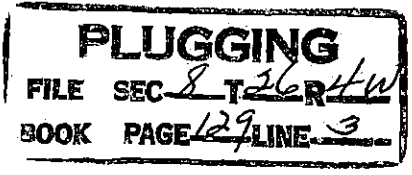
(Signature) C. B. Snyder
Zenith, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 25 day of October 19 47

My Commission Expires Dec. 20, 1947

My commission expires

Notary Public.



STANOLIND OIL AND GAS COMPANY

15-155-02594-0000

TWP. 26 S N OR S

WELL RECORD

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for well location with section 8 and well number 4 marked.

LEASE J. F. Moore WELL NO. 4
LOCATION OF WELL: 1650 FT. NORTH SOUTH OF THE SOUTH LINE AND 2310 FT. EAST WEST OF THE WEST LINE OF THE SE NE SE
OF SECTION 8 TOWNSHIP 26 NORTH SOUTH. RANGE 4 EAST WEST.
Reno Kansas COUNTY STATE
ELEVATION: Derrick Floor - 1493; Ground - 1490
COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE
DRILLING: COMMENCED 8-27 1937 COMPLETED 10-10 1937

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS P. O. Box 591, Tulsa 2, Oklahoma

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO. Row 1: Viola Lime, 4026, 4028, 4.

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL. Row 1: 3, Row 2: 4.

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

Table with columns: CSG. SIZE, WEIGHT, THREADS, MAKE - GRADE, QUANTITY FEET, SIZE, QUANTITY FEET, SET AT (TOP, BOTTOM), MAKE AND TYPE. Row 1: 13" OD, 20#, 8, Wheeling, 171' 1", (Threads off - landed at 172' - 0").

PACKER RECORD

Table with columns: SIZE, LENGTH, SET AT, MAKE AND TYPE.

CEMENTING RECORD

MUDDING RECORD

Table with columns: SIZE, WHERE SET FEET, SACKS, CEMENT (BRAND, TYPE), METHOD, FINAL PRESS, MUDDING RECORD (CABLE TOOLS) (METHOD, RESULTS). Row 1: 13" OD, 173' 7", 175, Oilmax, Halliburton.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 4010 FEET, AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM 4010 FEET TO 4028 FEET, AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST No test prior to state potential. 1184 barrels oil, no water, pumping 32 - 54" strokes PM through 3" Tubing. WATER BBLs.

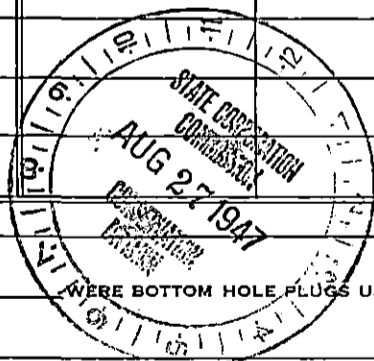
IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS DAY OF 19 NAME AND TITLE

MY COMMISSION EXPIRES NOTARY PUBLIC

PLUGGING FILE SEC-8 T26 R4W BOOK PAGE 129 LINE 3



FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Red rock	0	80			
Shale and shells	80	586			
Salt and shale	586	651			
Shale and shells	651	819			
Broken lime and salt	819	953			
Broken lime	953	1370			
Shale and shells	1370	1600			
Broken lime	1600	1785			
Broken lime and shale	1785	1887			
Broken lime	1887	2223			
Broken lime and shale	2223	2312			
Lime	2312	2395			
Broken lime	2395	2929			
Lime & Shale breaks	2929	2959			
Broken lime	2959	3143			
Lime	3143	3302			
Shale and lime shells	3302	3343			
Broken lime	3343	3506			
Shale and lime shells	3506	3610			
Chat	3610	3674			
Chat and lime	3674	3690			
Lime	3690	3821			
Lime and shale	3821	3838			
Lime	3838	3884			
Lime and shale	3884	3904			
Shale	3904	3999			
Misener sand	3999	3999 $\frac{1}{2}$			
Shale	3999 $\frac{1}{2}$	4010			
Cable Tool Record:					
Lime	4010	4017			
Shale	4017	4026			
Viola lime	4026	4028			
S. L. C.	4038	4028			
Viola Lime	4026	4028			
Total Depth	4028				

10-10-1912