STATE OF KANSAS.

WELL PLUGGING RECORD

FORMATION	PLUGGING	RECORI

ll or Deliver Report to: Conservation Division		4 OIM	ATION P		, luncolum	when repor	ormations
State Corporation Commission 800 Bitting Building	Reno).	Count	v. Sec. 8	Twp26 S Rge	· (E)	4 (W
Wichita, Kansas	Location as "N	E4NW4SW4	or footage fro	m lines C NI	E/4 SE/4	SE/4	
NORTH	Location as "NE%NW%SW%" or footage from lines C NE/4 SE/4 SE/4 Lease Owner Stanolind Oil & Gas Co.						
	Lease Owner Standling O.L. & Gas 90. Lease Name J. F. Moore Well No. 3						
	Lease Name J. F. MOOFE Well No. 2 Office Address Box 591 Tulsa, Okla,						
1 1	Office Address			1.0.	O+ 1		
	Character of W	ell (completed a	s Oil, Gas or L	ry Hole)	Oil Son	4 17	37
	Date well completed Application for plugging filed			Tan 5 404			
	Application for	plugging filed		***************************************	Jan	<u>. 5</u>	19
	Application for	plugging approv	ed		Jan	• 5	19 ⁴⁻⁸
	Plugging comm	nenced	***************************************		Jan Jan	. 6	1948
	Plugging comp	oleted			Jen	• TO	19 ±0
	Reason for aba	andonment of we	ll or producing	formation	Depleted	***************************************	
	4			-			
	If a producing	well is abandone	d dete of lest	production	Sep	t. 26	1947
i					r its agents befo		
Locate well correctly on above					agents beto		
Section Plat ne of Conservation Agent who supe	menced (Mr. Buel	Durkee			·
ne of Conservation Agent who supe	rvised plugging of the	his well	NIT . 11UE1	4024		A.	024
lucing formationViola			EL Bottom	4024	Total Depth of	Well	Fe
w depth and thickness of all water,	oil and gas formatio	ns.					
IL, GAS OR WATER RECORDS	3				(CASING RE	CORD
Formation	Content	From	To	Size	Put In	Pulled	Out
	•				176		
Viola	Uil	4021	4024	13		None	
***************************************	***************************************			6	4038	3252	
		1	1				
		· ·					
		+			1		
						·	
Describe in detail the manner in w	which the well was pl	lugged, indicating	where the mu	d fluid was plac	ed and the meth	od or method	ls used i
Describe in detail the manner in wooducing it into the hold. If cement 5 to 135 feet for each plug at 11 with rock from total 70'. Shot casing at 32 idge from 175' to 165'	which the well was plot or other plugs were set. 1 depth, 4024 28 and pulle. Dumped 30 s	lugged, indicating a used, state the to 4012. d. Filled sacks cemen:	where the mucharacter of sau	d fluid was placeme and depth rescks cerescon 3970° from 165°.	ed and the metholaced, from 401 ment, fille to 175', S to 135', F	od or method 2 to 397 d from 4 et 10' r illed wi	ls used i O feet t O12° Ock th mu
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Box 518

Subscribed and Sworn to before me this.

Notary Public.

STANOLIND OIL AND GAS COMPANY

15-155-02**5**93-0000

WELL RECORD SUPPLEMENTAL GENTER "X" WHEN APPLICABLE	о. <u>3</u> 310 _{јет.} Ве ул.
LOCATION OF WELL: 990 MORTH NORTH SOUTH LINE AND 2	310 _{FT.}
Reno Reno Reno Reno Reno Reno Reno Reno	E 1/4.
8 4 OF SECTION 8 TOWNSHIP 26 NORTH RANGE 4 WE WE WE COUNTY E OR W Reno COUNTY STATE ELEVATION: Derrick Floor - 1490; Ground - 1487 COMPLETED AS: MOIL WELL GAS WELL WATER WELL PRILLING: COMMENCED 8/1 19 37 COMPLETED 9/10	
Reno Kansas COUNTY E OR W Reno COUNTY ELEVATION: Derrick Floor - 1490; Ground - 1487 COMPLETED AS: MOIL WELL GAS WELL WATER WELL PRILLING: COMMENCED 8/1 19 37 COMPLETED 9/10	ST EST.
completed as: Moil well Gas well Water well. Derick Floor = 1490; Ground = 1487 Completed as: Moil well Gas well Water well. Description: Commenced 8/1 19 37 Completed 9/10	
completed as: Moil well Gas well Water well. Derick Floor = 1490; Ground = 1487 Completed as: Moil well Gas well Water well. Description: Commenced 8/1 19 37 Completed 9/10	
DRILLING: COMMENCED 8/1 19 37 COMPLETED 9/10	
DRILLING: COMMENCED 8/1 19 37 COMPLETED 9/10	DRY HOLE
LOCATE WELL CORRECTLY	
OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS P. O. Box 591, Tulsa 2,	Oklahoma
NAME FROM TO NAME FROM	то
1 Viola Lime 4021 4024 4	
2 5	
э 6 .	_
WATER SANDS NAME FROM TO WATER LEVEL NAME FROM TO	WATER LEVEL
1 3	<u></u>
2	
CASING RECORD (OVERALL MEASUREMENT) LINER-SCREEN RECORD	
DESCRIPTION QUANTITY SIZE QUANTITY SET AT MAKE. CSG, SIZE WEIGHT THREADS MAKE GRADE FEET TOP BOTTOM MAKE.	AND TYPE
13 40 8 Wheeling 173' 10 (Threads off. Set at 173' 10")	
6 20 10 National 4005' 6" (Threads off. Set at 4012')	·
PACKER RECORD	
SIZE LENGTH SET AT MAKE AND TY	<u>*E</u>
	
CEMENTING RECORD MUDDING RECORD	
CEMENTING RECORD SIZE WHERE SET CEMENT FRET SACKS BRAND TYPE METHOD FINAL PRESS METHOD RESU	LTS
SIZE WHERE SET CEMENT METHOD FINAL PRESS (CABLE-TOOLS)	ILTS
SIZE WHERE SET CEMENT METHOD FINAL PRESS (CABLE TOOLS) 13 176'1" 175 Halliburton	ILTS
SIZE WHERE SET CEMENT METHOD FINAL PRESS (CABLE TOOLS) 13 176'1" 175 Halliburton 6 4038'3" 350 Halliburton	ILTS
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SIZE WHERE SET CEMENT METHOD FINAL PRESS (CABLE-TOOLS) FEET SACKS BRAND TYPE Halliburton 6 4038'3" 350 Halliburton Halliburton WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? WERE BOTTOM HOLE PLUGS USE	
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SIZE WHERE SET CEMENT TYPE METHOD FINAL PRESS (CABLE-TOOLS) 13 176'1" 175 Halliburton 6 4038'3" 350 Halliburton WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED! WERE BOTTOM HOLE PLUGS USINGTARY TOOLS WERE USED FROM 0 FEET TO 4012 FEET AND FROM FEET TO	ED?
SIZE WHERE SET CEMENT TYPE METHOD FINAL PRESS (CABLE-TOOLS) 13 176'1" 175 Halliburton 6 4038'3" 350 Halliburton WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED! WERE BOTTOM HOLE PLUGS USED FROM 0 FEET TO 4012 FEET, AND FROM FEET TO	ED?
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WHERE SET CEMENT METHOD FINAL PRESS (CABLE TOOLS) 13 176'1" 175 Halliburton 6 4038'3" 350 Halliburton WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? WERE BOTTOM HOLE PLUGS USE FEST TO 4012 FEET, AND FROM FEET TO CABLE TOOLS WERE USED FROM 4012 FEET TO 4024 FEET, AND FROM FEET TO 24 HOUR PRODUCTION OR POTENTIAL TEST 3 hours — well swabbed 8 barrels per hour through 6" casing, 3" tubing, after acidizing, 9/16/37. WATER WATER	FEET Asing before, through
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WHERE SET SACKS BRAND TYPE METHOD FINAL PRESS (CABLE TOOLS) 13 176'1" 175 Halliburton 6 4038'3" 350 Halliburton WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? WERE BOTTOM HOLE PLUGS USING FROM O FEET TO 4012 FEET, AND FROM FEET TO CABLE TOOLS WERE USED FROM 4012 FEET TO 4024 FEET, AND FROM FEET TO 24-HOUR PRODUCTION OR POTENTIAL TEST 3 hours — well swabbed 8 barrels per hour through 6" ce acidizing 9/15/37. 8 Hours State Potential — well flowed 1574 barrels oil, 1% water 6" casing, 3" tubing, after acidizing, 9/16/37. If GAS WELL, CUBIC FEET PER 24 HOURS SHOW UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORD OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF. A Manualla . The Manualla . The first state and correct according to the record office and to the Best of My KNOWLEDGE AND BELIEF.	FEET FEET Sing before through
WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? WERE BOTTOM HOLE PLUGS USING WERE USED FROM O FEET TO 4012 FEET, AND FROM FEET TO CABLE TOOLS WERE USED FROM 4012 FEET TO 4024 FEET, AND FROM FEET TO 24-HOUR PRODUCTION OR POTENTIAL TEST 3 hours — well swabbed 8 barrels per hour through 6 cacidizing 9/15/37. 8 Hours State Potential — well flowed 1574 barrels oil, 1% water 6 casing, 3 tubing, after acidizing, 9/16/37. WATER WATER	FEET FEET Sing before through

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

DESCRIBE EACH FORMATION DRILLED. IND	TOP	BOTTOM	F AND WHETHER DRY, OR OIL, GAS. OR FORMATION	TOP	воттом
FORMATION	105	20,100	1.57.00		
Red Rock	0	110	1		
Shale & Shells	110	149			
Shale Lime & Shells	149	173			, ·
Blue Shale & Red Bed	173	310 650			
Shale & Shells Salt Shale & Lime	310 650	717			
Broken Lime	717	1022		:	
Broken Lime & Salt	1022	1155			
Broken Lime	1155	1358	•		
Broken Lime & Shale	1358	1545			
Broken Lime	1545	1792	,		
Shale Lime & Shells	1792	1918		ŀ	
Broken Lime	1918	2121		1	
Broken Lime & Shale Broken Lime	2121 2249	2249 2360	}	}	
Lime	2360	2438	'		
Lime & Shale Breaks	2438	2523			
Lime	2523	2907			
Broken Lime ·	2907	3018	<u> </u> '		**
Lime	3018	3198		}	
Lime & Shale Break	3198	3238			
Lime & Shale Break	3238 3297	3297 3347			
Lime & Shale Break	3347	3470			
Broken Lime	3470	3573	•		
Vagiegated Shale	3573	3612		1	
Chat	3612	3741			
Lime	3741	3824		j	
Lime & Shale Breaks	3824	3847	,		, i
Lime Shale, Lime, & Shells	3847 3878	3878 3993			
Shale Shale	3993	4001			
Misener Sand	4001	4003	ļ.		ļ
Shale	4003	4018	. 4 %		
		,			
Coring Record				n	F h
ooring Record				1	
Shale	4018	. 4020			
Shale & Viola Lime	4020	4023			
Viola Lime	4023	4024			
				- 1	}
•					
Date first work		7/25/37			
Date drilling started ,		8/1/37 9/10/37		•	
Date drilling completed Date rods landed		9/15/37			
Rods we loaded 300' off	ĺ	7/42/21		1	1
bottom, due to fact that		9			
well was flowing	1		· ·	·	
State potential effective		9/16/37	·		
		1 12			
Acidized					1
HCTUTSEU			_	4	
Acidized with 350 gallons			·		
Dowell XX	1	9/15/37			
	 .			1	1
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	}		} .	}	1
Sec.					
	<u> </u>	<u> </u>			+

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