

15-155-02593-000

WELL PLUGGING RECORD

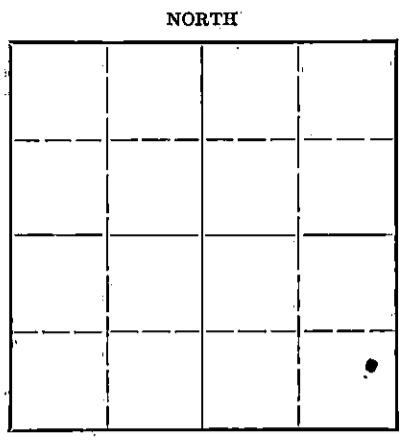
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
of formations.

Reno County. Sec. 8 Twp. 26 S Rge. (E) 4 (W)
 Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. C NE/4 SE/4 SE/4
 Lease Owner. Stanolind Oil & Gas Co.
 Lease Name. I. F. Moore Well No. 3
 Office Address. Box 591 Tulsa, Okla.
 Character of Well (completed as Oil, Gas or Dry Hole). Oil
 Date well completed. Sept. 17 1937
 Application for plugging filed. Jan. 5 1948
 Application for plugging approved. Jan. 5 1948
 Plugging commenced. Jan. 6 1948
 Plugging completed. Jan. 13 1948
 Reason for abandonment of well or producing formation. Depleted
 If a producing well is abandoned, date of last production. Sept. 26 1947
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



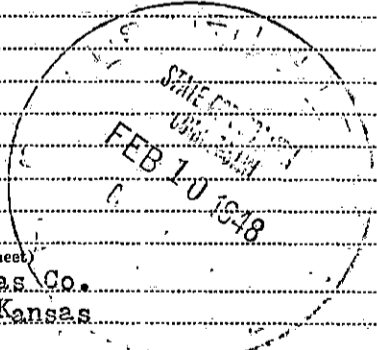
Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well. Mr. Ruel Durkee
 Producing formation. Viola Depth to top. 4021 Bottom. 4024 Total Depth of Well. 4024 Feet
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Viola	Oil	4021	4024	13	176	None
				6	4038	3252

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from 4012 to 3970 feet to 165 to 135 feet for each plug set.
 Fill with rock from total depth, 4024' to 4012'. Dumped 6 sacks cement, filled from 4012' to 3970'. Shot casing at 3228' and pulled. Filled with mud from 3970' to 175'. Set 10' rock bridge from 175' to 165'. Dumped 30 sacks cement, filled from 165' to 135'. Filled with mud from 135' to 14'. Dumped 8 sacks cement, filled from 14' to bottom of cellar.



(If additional description is necessary, use BACK of this sheet)
 Correspondence regarding this well should be addressed to. Stanolind Oil & Gas Co.
 Address. Box 518 Zenith Kansas

STATE OF Kansas COUNTY OF Stafford, ss. 2-10-1948
C. B. Snyder (employee of owner) or (owner or operator) of the above-described well,

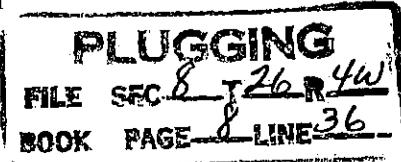
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. B. Snyder Field Supt.
 Box 518 Zenith Kansas (Address)

SUBSCRIBED AND SWORN to before me this 9 day of Feb 1948
White Notary Public.

My commission expires May 17 1949

22-297 7-47-10M



STANOLIND OIL AND GAS COMPANY
WELL RECORD

TWP. 26 S
N OR S

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

Grid for well location with '8' and '4' in the center.

LEASE J. F. Moore WELL NO. 3

LOCATION OF WELL: 990 FT. NORTH SOUTH OF THE NORTH SOUTH LINE AND 2310 FT.

EAST WEST OF THE EAST WEST LINE OF THE NE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$

OF SECTION 8 TOWNSHIP 26 NORTH SOUTH, RANGE 4 EAST WEST.

Reno COUNTY Kansas STATE

ELEVATION: Derrick Floor - 1490; Ground - 1487

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED 8/1 19 37 COMPLETED 9/10 19 37

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS P. O. Box 591, Tulsa 2, Oklahoma

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

Table with columns: CSO. SIZE, WEIGHT, DESCRIPTION, MAKE - GRADE, QUANTITY FEET, SIZE, QUANTITY FEET, SET AT, MAKE AND TYPE

PACKER RECORD

Table with columns: SIZE, LENGTH, SET AT, MAKE AND TYPE

CEMENTING RECORD

MUDDING RECORD

Table with columns: SIZE, WHERE SET FEET, CEMENT SACKS, BRAND, TYPE, METHOD, FINAL PRESS, METHOD, RESULTS

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED.

ROTARY TOOLS WERE USED FROM 0 FEET TO 4012 FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM 4012 FEET TO 4024 FEET, AND FROM _____ FEET TO _____ FEET

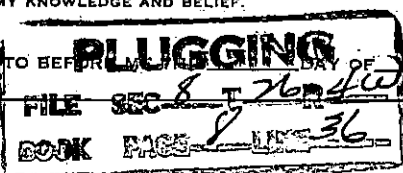
24-HOUR PRODUCTION OR POTENTIAL TEST 3 hours - well swabbed 8 barrels per hour through 6" casing before acidizing 9/15/37. 8 Hours State Potential - well flowed 1574 barrels oil, 1% water, through 6" casing, 3" tubing, after acidizing, 9/16/37. WATER _____ BBL'S.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME _____ 19 _____

MY COMMISSION EXPIRES _____ NOTARY PUBLIC



Handwritten signature: *Ed Snyder* Ed Snyder

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Red Rock	0	110			
Shale & Shells	110	149			
Shale Lime & Shells	149	173			
Blue Shale & Red Bed	173	310			
Shale & Shells	310	650			
Salt Shale & Lime	650	717			
Broken Lime	717	1022			
Broken Lime & Salt	1022	1155			
Broken Lime	1155	1358			
Broken Lime & Shale	1358	1545			
Broken Lime	1545	1792			
Shale Lime & Shells	1792	1918			
Broken Lime	1918	2121			
Broken Lime & Shale	2121	2249			
Broken Lime	2249	2360			
Lime	2360	2438			
Lime & Shale Breaks	2438	2523			
Lime	2523	2907			
Broken Lime	2907	3018			
Lime	3018	3198			
Lime & Shale Break	3198	3238			
Lime	3238	3297			
Lime & Shale Break	3297	3347			
Lime	3347	3470			
Broken Lime	3470	3573			
Vagiegated Shale	3573	3612			
Chat	3612	3741			
Lime	3741	3824			
Lime & Shale Breaks	3824	3847			
Lime	3847	3878			
Shale, Lime, & Shells	3878	3993			
Shale	3993	4001			
Misener Sand	4001	4003			
Shale	4003	4018			
Coring Record					
Shale	4018	4020			
Shale & Viola Lime	4020	4023			
Viola Lime	4023	4024			
Date first work		7/25/37			
Date drilling started		8/1/37			
Date drilling completed		9/10/37			
Date rods landed		9/15/37			
Rods we loaded 300' off bottom, due to fact that well was flowing					
State potential effective		9/16/37			
Acidized					
Acidized with 350 gallons Dowell XX		9/15/37			