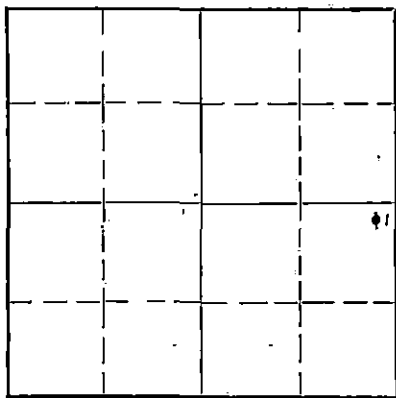


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

NORTH



Locate well correctly on above  
Section Plat

Reno County. Sec. 8 Twp. 26S Rge. 4 (B) (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NE 1/4 NE 1/4 SE 1/4

Lease Owner Stanolind Oil and Gas Company

Lease Name J. F. Moore Well No. 1

Office Address Box 591, Tulsa, Oklahoma

Character of Well (Completed as Oil, Gas or Dry Hole) Oil

Date, well completed November 11, 1936

Application for plugging filed January 16, 1940

Application for plugging approved January 20, 1940

Plugging Commenced January 13, 1940

Plugging Completed January 21, 1940

Reason for abandonment of well or producing formation

Decline in production and increase in water

If a producing well is abandoned, date of last production January 1939

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee

Producing formation Viola Depth to top 4035 Bottom 4041 Total Depth of Well 4041 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

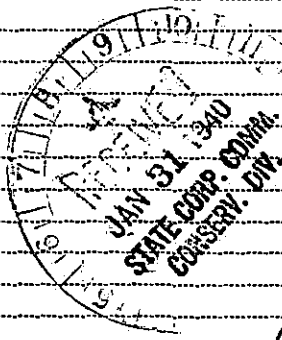
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Chat	---	3604	3798	13" OD	175	0
Viola Lime	Oil & Water	4035	4041	7" OD	4062	3107

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Dumped 5 sacks cement on bottom - fillup 10' - filled hole with mud to 185' - set wood plug and rock bridge at 185' - dumped 15 sacks cement and filled hole with mud to 6' of base of cellar - dumped 10 sacks of cement for cement cap

8 26 4W  
90 35



1-31-1940

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Stanolind Oil and Gas Company  
Address Box 485, Stafford, Kansas

STATE OF Kansas, COUNTY OF Stafford, ss.  
C. B. Snyder (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *C. B. Snyder*

Box 485, Stafford, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 29th day of January, 1940

My commission expires September 14, 1942

*[Signature]*  
Notary Public.



## FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Red Rock	0	30			
Gravel	30	51			
Shale & Shells	51	151			
Shale	151	175			
Shale & Shells	175	690			
Broken Lime & Salt	690	1039			
Broken Lime	1039	1418			
Shale & Lime Shells	1418	1541			
Broken Lime	1541	1873			
Shale	1873	1941			
Broken Lime	1941	2137			
Shale & Shells	2137	2292			
Broken Lime	2292	2768			
Shale - Sticky	2768	2795			
Broken Lime	2795	3440			
Shale & Shells	3440	3458			
Lime	3458	3486			
Broken Lime	3486	3500			
Shale & Shells	3500	3596			
Variegated Shale	3596	3604			
Chat	3604	3798			
Lime	3798	3815			
Shale & Lime Shells	3815	3836			
Lime	3836	3838			
Shale & Lime Shells	3838	3913			
Lime - Hard	3913	3920			
Broken Lime	3920	3935			
Shale & Lime Shells	3935	3998			
Shale - Black	3998	4035			
Dolomite - Porous	4035	4041			
Top Chat	3604				
Top Viola Lime	4035				
<u>PLUG BACK RECORD</u>					
Lead Wool Plug	4041	4039			
Completed Total Depth	4039				
<u>ACID TREATMENT</u>					
Treated w/250 Gal. Dowell X Acid @ 4037 on 11-30-36					
Date Work Started	9-7-36				
Date Drilling Started	9-16-36				
Date Drilling Completed	10-13-36				
Date Well Put on Prod.	11-13-36				
Potential Test	None	(Minimum Well)			

