STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:

WELL PLUGGING RECORD 15-455-07591-0000 OR

Strike out upper line when reporting plug-ging off formations.

Notary Public.

FORMATION PLUGGING RECORD

State Corporation Commission 800 Bitting Building Wichita, Kansas	Ren	^	_		600	
NORTH		********************	Cou	nty. Sec. 8	Twp. 202 R	ge. 4 (B) (W) 1/4
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	Application for plu	eging filed		January 1	6	193 6 193 40
	Application for plu	gging approved		January 2	0.	193% 4
	Plugging Commence	ed		January 1	3	193% 4
	Plugging Complete	d		January 2	1	1935. 4
 						
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		•			•	ging was commenced?
Locate well correctly on above Section Plat	-			_		
Name of Conservation Agent who su						
Producing formation Viola						
show depth and thickness of all water	er, oil and gas formations.	vo top			LOCAL DOPUL OF	Well. A. W. A. A T. CC.
OIL, GAS OR WATER RECO					CASI	NG RECORD
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Formation	Content	From.	То	Size	Put In	Pulled Out
Chat		3604	3798	13" OD	175	<u> </u>
Viola Lime	Oil & Water	4035	4041	7" OD	4062	3107
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mud to 6° or b	ase of cellar -	aumpea 10 s	sacks of	cement for	cement cap	P
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	8	16 4W		9.11.10.11.1		
	8	16 4W		9.T.10/1/1/		
	8	16 4W 35		9 (1-10) (1/1/0) (1/1/0)		
-	70	26 4W		5 T 10 1		
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	(If additional descriptions)	16 4W 25	A Company of the Comp	91603H	/-3/-	1940
Correspondence regarding this w		26 4W		nie sheet)	/~3/-	1940
Correspondence regarding this w		Stano	lind Oil	nis sheet) and Gas C	/-3/-	
*		Stano	lind Oil	nie sheet)	/-3/-	
*		Stano	lind Oil	nis sheet) and Gas C	/-3/-	
Address	ell should be addressed to	Stano Box 4	lind Oil 185, Staf	nis sheet) and Gas Co	/-3/-	
Address	ell should be addressed to	Stano Box 4 Staffor	olind Oi) 185, Staf	nis sheet) and Gas Co	/~3/- ompany	
STATE OF Kansas C. B. Snyde	ell should be addressed to	Stano Box 4  Staffor  (emplo)	olind Oil 185, Staf	nis sheet) and Gas Co Ford, Kans	/~2/-	above-described well,
TATE OF Kansas  C. B. Snyder  Deing first duly sworn on oath, says:	ell should be addressed to  COUNTY OF  Chart I have knowledge of	Staffor  Staffor  (employthe facts, stateme	olind Oil 185, Staf	nis sheet) and Gas Co Ford, Kans	/~2/-	above-described well,
TATE OF Kansas  C. B. Snyder  Deing first duly sworn on oath, says:	ell should be addressed to  COUNTY OF  Chart I have knowledge of	Staffor  Staffor  (employthe facts, stateme	olind Oil 185, Staf	nis sheet) and Gas Co Ford, Kans	/~2/-	above-described well,
TATE OF Kansas  C. B. Snyder  Deing first duly sworn on oath, says:	ell should be addressed to  COUNTY OF  Chart I have knowledge of	Staffor  Staffor  (employthe facts, stateme	olind Oil 185, Staf	nis sheet) and Gas Co Ford, Kans	/~2/-	above-described well,
TATE OF Kansas  C. B. Snyder  Deing first duly sworn on oath, says:	ell should be addressed to  COUNTY OF  Chart I have knowledge of	Staffor  Staffor  (employ the facts, statement God.	ed of owner ents, and mat	and Gas Cord, Kans,	parater) of the ned and the log of	above-described well,
TATE OF Kansas  C. B. Snyder  Deing first duly sworn on oath, says:	ell should be addressed to  COUNTY OF  Chart I have knowledge of	Staffor  Staffor  (employ the facts, statement God.	olind Oil 185, Staf	and Gas Coron, ss.  r) or (ewnes or ters herein contains)	ompany as  parater) of the ned and the log of	above-described well,
Address	cell should be addressed to compare the control of	Staffor  Staffor  (employ the facts, statemente God.  (Signature)	ed yee of owner ents, and mat	and Gas Coron, ss.  r) or (ewnes or ters herein contains)	ingenter) of the ned and the log of the kans as tress)	above-described well

September 14, 1942

## 5-7

## STANOLIND OIL AND GAS COMPANY WELL RECORD 15-155-0 2591-2000

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		160_			tan													orth of South
	-			+-	раци	<u> </u>	-		Line an	ıdb	2310			ft. E	ast of \	West J	ine of Qu	arter Section.
						l .			ELEV <i>A</i>	ATION (R	elative to sea	level) I	ERR	ICK FLI	R. 14	<u>196´</u>	_GROUN	D 1493
		1	Locate \	Well Cor	rectly				CHAR	ACTER O	F WELL (O	l, gas or	dry h	ole)	0:	<u> </u>		. <u>.</u> .
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	Size	Feet	1	n.	Ceme	nt	Ga	վ	Make	С	ementing	AI	nount		Met	hod		(See Note)
13 <u>"</u>	OD.	17	<u>'5</u>	3	15	0	<u>L.</u> .			Hall	iburton						10.	' بہ ————————
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			~						•		OLS USED							
Rot	ary too	ls were	used f	rom	0			_feet	_{to} 404	1 fe	et, and from	_				_feet to	<del>-</del>	
Cab	ole tool	s were	used f	rom_T	o D	ril	1	-feet	to Plu	$oldsymbol{\mathtt{g}}$ only $_{\mathrm{fe}}$	et, and from—		-			-feet to	-	**
	e Rig_	94.	L.	C. M	oor	<u>e A</u>	PI :	<u>333</u>	,000# C	apacity	W/ Crow	<u>S</u> afe	ty F	latfor	m			
Na	ture	1 -	Pump	ed t	hro	ugh	25	" T	ubing	PRODU	CTION DATA							
Pm	duction	first24	hours_	10	1		_bbls.	. Gra	vity 4	0 .	, Emulsion		2	per (	ent., Wa	iter	14 Bb	ls. per cent
				rs <u>36</u>	,				vity. 4	0	Emulsion		2	_	·		760 Bb	าส.
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If g	gas wel	l, cubic	feet pe	r 24 hou	178		<del></del>	R	ock Pressure,	lbs. per squ	are inch	· <u> </u>						
to				d, . being dge and			BWor-	a upo	on oath, state	e that this v	well record is t	rue, )corre	and.	complete a	ecording	to the	records of	this office and
20				,		~	`	1.5	· 2 .			LA	Zin	cho	10	<u></u>	Diest	Sunt
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	My cor	nmision	expires	J.,	el.	<u> </u>	18	,	1939	· · ·	<b>,</b> —	/_	1/	Lat	IN	2	all	end
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FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

	<del>~~~</del>	1	ed through and contents of sand, whether dry, water,		<u> </u>
Formation	Top	Bottom	Formation	Тор	Bottom
Red Rock	, 0	30			A
'Gravel ,	30	51			
Shele & Shells	51	151			*
Shale	151	175			
Shale & Shells	175	690			
Broken Lime & Salt	690	1039 1418	•		
Broken Lime Shele & Lime Shells	1039 1418	1541			
Broken Lime	1541	1873			
Shale	1.873	1941			
Broken Lime	1941	2137			
Shale & Shells	2137	2292			
Broken Lime	2292	2768			
Shale - Sticky	2768	2795			·
Broken Lime	2795	3440		(	
Shale & Shells	3440	3458			
Lime	3458	3486			
Broken Lime	3486	3500		}	
Shale & Shells	3500	3596			
Variegated Shale	3596	3604			
Chat	3604 3798	3798 38 <b>1</b> 5	,		
Lima		3836			
Shale & Lima Shells	3815	3838			
Lime	3836 3838	3913		[	
Shale & Lime Shells	3913	3920			. <del>-</del>
Lime - Hard Broken Lime	3920	3935			•
Shale & Lime Shells	3935	3998			
Shale - Black	3998	4035			
Dolomite - Porous	4035	4041			
				): 	
Top Chat	3604			j	
Top Viola Lime	4035				
				<u> </u>	
PLUG BACK RECORD	4041.	4039		, `	
Lead Wool Plug Completed Total Depth	4039	4000	1		
Completed Total Debut				'	
ACID TREATMENT					•
Treated W/250 Gal. Dowell		· '			
X Acid @ 4037 on 11-30-36	1	}			
		/			
Date Work Started	9- 7-36	<b>Y</b> /			
Date Drilling Started	9-16-36	ľ			
Date Drilling Completed	10-13-36				
Date Well Put on Prod.	11-13-36		1017)		`
Potential Test	None	(Minimum	l err,		
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