

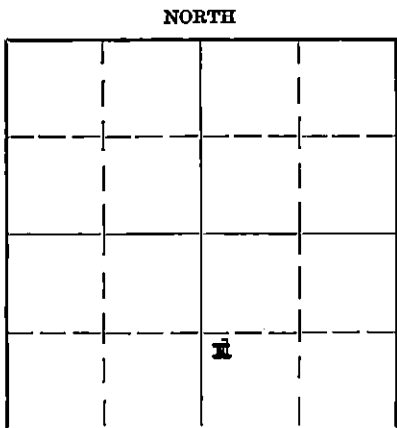
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Bittling Building
Wichita, Kansas

2-22-1937
FEB 22 1937
Ma

15-155-62616-0000

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
off formations.



Locate well correctly on above
Section Plat

Reno County. Sec. 9 Twp. 26 Rge. (E) 4 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. NW/c-SW/4-SW/4-SE/4
Lease Owner Stanolind Oil and Gas Company
Lease Name Anna E. Ladd Well No. 1
Office Address P. O. Box 591 Tulsa, Oklahoma
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole
Date, well completed December 22nd, 1936
Application for plugging filed January 9th, 1937
Application for plugging approved December 21st, (Verbal) 1936
Plugging Commenced December 22nd, 1936
Plugging Completed December 23rd, 1936
Reason for abandonment of well or producing formation (Non Productive)

If a producing well is abandoned, date of last production --- 193
Was permission obtained from the Conservation Division or its agents before plugging was commenced?
Yes - Verbal authority obtained from Mr. Morgan by Telephone.

Name of Conservation Agent who supervised plugging of this well Mr. Hal. Smith
Producing formation Viola Lime Depth to top 4086 Bottom 4089 Total Depth of Well 4089 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Viola Lime	Salt Water	4086	4089	13" OD.	153'-6"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Hole was filled with 12# mud through drill pipe from total depth to within 200 feet of the surface. A straight cement plug was then run from 200 to 185 feet. Then hole was pumped to within 10 feet of surface, and a straight cement plug was run from 10 feet to surface, completing plugging by capping end of 13" Casing.

PLUGGING
FILE SER 9-12646
BOOK PAGE 74-NE 37-1

(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to Stanolind Oil and Gas Company
Address P. O. Box 591
Tulsa, Oklahoma

STATE OF _____, COUNTY OF _____, SS.

_____ (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *W. M. Peterson*

McPherson, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 20th day of Feb, 1937

My commission expires

Jan 28 1939

Alvin W. [Signature]
Notary Public.

640 Acres

STANOLIND OIL AND GAS COMPANY
WELL RECORD

R-N-W			
160			160
		Anna E. Ladd Stanolind	
160		X #1	160

Locate Well Correctly

T
26
S

COUNTY Reno, SEC. 9, TWP. 26-S, RGE. 4-W
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS P. O. Box 591 - Tulsa, Oklahoma
 FARM NAME Anna E. Ladd WELL NO. 1
 DRILLING STARTED 11-23 19 36 DRILLING FINISHED 12-22 19 36
 WELL LOCATED NW 1/4 SW 1/4 SE 1/4 990 ft. North of South
 Line and 330 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1520 GROUND 1517
 CHARACTER OF WELL (Oil, gas or dry hole) Dry Hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Viola Lime</u>	<u>4086</u>	<u>4089</u>			
2					
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record				
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make	
<u>13" OD.</u>	<u>40</u>	<u>8</u>	<u>Wheeling</u>	<u>151</u>	<u>6</u>			<u>(Threads off, Set @ 152'-0")</u>				

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>13" OD.</u>	<u>153</u>	<u>6</u>	<u>150</u>			<u>Halliburton</u>			

PLUGGING
 FILE SEC. 9-T-26R-4W
 BOOK PAGE 74 LINE 37

NOTE: What method was used to protect sands when outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from 0 feet to 4089 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Type Rig 94" I. C. Moore API 339,000# Capacity W/ Crown Safety Platform

PRODUCTION DATA

Production first 24 hours None bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent
 Production second 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

W. H. Thomas
 Name and Title Prod. Foreman

Subscribed and sworn to before me this the 5th day of _____ 1937

My commission expires Jan 28 1939

James H. ...
 Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Red Rock	0	16			
Gravel & Shale	16	105			
Shale & Shells	105	665			
Broken Lime & Salt	665	725			
Broken Lime	725	888			
Shale & Lime Shells	888	1035			
Broken Lime	1035	1509			
Shale & Lime Shells	1509	1797			
Broken Lime & Shale	1797	1890			
Shale-Sticky	1890	1925			
Broken Lime	1925	2306			
Shale & Lime Shells	2306	2700			
Lime	2700	2740			
Broken Lime & Shale	2740	2784			
Shale & Lime Shells	2784	2857			
Broken Lime	2857	2940			
Lime	2940	3072			
Broken Lime	3072	3327			
Shale & Lime Shells	3327	3400			
Broken Lime	3400	3511			
Shale & Lime Shells	3511	3630			
Verigated Shale	3630	3643			
Chat	3643	3705			
Chat & Lime Shells	3705	3742			
Chat	3742	3782			
Chat & Lime Shells	3782	3813			
Lime	3813	3845			
Broken Lime	3845	3892			
Lime	3892	3927			
Broken Lime	3927	3936			
Shale	3936	3948			
Shale & Lime	3948	4004			
Shale	4004	4053			
Misener Sand	4053	4055			
Shale	4055	4065			
Shale & Lime Shells	4065	4079			
Shale & Pyrite	4079	4081			
Shale-Black	4081	4084			
Shale-Grey	4084	4086			
Dolomite-Slight Sulphur odor, no oil show	4086	4089			
	TD	4089			
Top Chat	3643				
Top Viol. Lime	4086				
PLUGGING RECORD					
Hole Bridged	200				
Cement Plug	185	200			
Cement Plug	0	10			
Date Work Started	11-19-36				
Date Drilling Started	11-23-36				
Date Drilling Completed	11-22-36				
Date Plugging Completed	12-23-36				

