

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6723 EXPIRATION DATE June 30, 1984

OPERATOR Camio Oil Company API NO. 15-173-20,605-0000

ADDRESS 16046 E. Harry COUNTY Sedgwick

Wichita, KS 67230 FIELD VALLEY CENTER

** CONTACT PERSON Don Baker PROD. FORMATION _____
PHONE 316 - 733-1359 _____ Indicate if new pay.

PURCHASER N/A LEASE Fraze

ADDRESS _____ WELL NO. 1

WELL LOCATION _____

DRILLING CONTRACTOR McAllister Drilling Co., Inc. 1280 Ft. from North Line and

ADDRESS 251 N. Water, Suite 10 330 Ft. from East Line of
Wichita, KS 67202 the (Qtr.) SEC 2 TWP 26SRGE1 (W).

PLUGGING CONTRACTOR United Cementing & Acid Co., Inc. WELL PLAT (Office Use Only)

ADDRESS Box 712 El Dorado, KS 67042
KCC
KGS

TOTAL DEPTH 3725' PBTD _____ SWD/REP _____

SPUD DATE 11/7/83 DATE COMPLETED 11/14/83 PLG. _____

ELEV: GR 1345' DF 1348' KB 1350' NGPA _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 247' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Donald R. Baker d/b/a CAMIO OIL, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Donald R. Baker
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of November, 19 83.

MY COMMISSION EXPIRES: April 14, 1986

RECEIVED Drew D. Underwood
STATE CORPORATION COMMISSION (NOTARY PUBLIC)

WEG - 2 1983 12-2-1983

** The person who can be reached by phone regarding any questions concerning this information. CONSERVATION DIVISION
Wichita, Kansas

Side TWO OPERATOR Camio Oil Company LEASE NAME Frazee SEC 2 TWP 26S RGE 1 (W) EXX

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			KANSAS CITY	2523'
			BASE KC	2715'
			MARMATON	2777'
			CHEROKEE	2964'
			MISSISSIPPI	3163'
Shale and Lime	0'	865'	KINDERHOOK	3556'
Sand, Shale and Lime	865'	1225'	VIOLA	3670'
Shale and Lime	1225'	1986'	SIMPSON	3696'
Lime, Shale and Sand	1986'	2396'	T.D	3725'
Shale and Lime	2396'	3085'		
Lime	3085'	3725'		
R.T.D.	3725'			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.								CASING RECORD (New) or (Used)			
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives				
SURFACE	12-1/4"	10-3/4		247'		175	3% c.c.				
LINER RECORD					PERFORATION RECORD						
Top, ft.	Bottom, ft.	Sacks cement			Shots per ft.		Size & type		Depth interval		
TUBING RECORD											
Size	Setting depth		Packer set at								
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD											
Amount and kind of material used								Depth interval treated			
Date of first production				Producing method (flowing, pumping, gas lift, etc.)				Gravity			
Estimated Production-I.P.		Oil	Gas	Water	%	Gas-oil ratio		CFPB			
		bbls.	bbls.	MCF	%	bbls.					
Disposition of gas (vented, used on lease or sold)						Perforations					