

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447

Name: OXY USA Inc.

Address P. O. Box 26100

City/State/Zip Oklahoma City, OK 73126-011

Purchaser: None (Dry Hole)

Operator Contact Person: Raymond Hui

Phone (405) 749-2309

Contractor: Name: Duke Drilling Co.

License: 5929

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBSD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

1/9/96 1/19/96 1/19/96

Spud Date Date Reached TD Completion Date

API NO. 15- 173-20888-00-00

County Sedwick **ORIGINAL**

C - SE - SE - NE Sec. 11 Twp. 26S Rge. 1 X W

2970 FSL Feet from S/X (circle one) Line of Section

330 FEL Feet from E/X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Turner A Well # 1

Field Name Valley Center

Producing Formation Dry

Elevation: Ground 1343 KB 1354

Total Depth 3556 PBSD _____

Amount of Surface Pipe Set and Cemented at 266 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DATA 6-14-96
(Data must be collected from the Reserve Pit)

Chloride content 1200 ppm Fluid volume 450 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Raymond Hui

Title Analyst Date 5-1-96

Subscribed and sworn to before me this 1st day of May, 19 96.

Notary Public Loren Anne Wells

Date Commission Expires 9-22-97

| K.C.C. OFFICE USE ONLY | | |
|-------------------------------------|-------------------------------------|--|
| F | <input type="checkbox"/> | Letter of Confidentiality Attached |
| C | <input checked="" type="checkbox"/> | Wireline Log Received |
| C | <input type="checkbox"/> | Geologist Report Received |
| Distribution | | |
| <input checked="" type="checkbox"/> | KCC | <input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA |
| <input type="checkbox"/> | KGS | <input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify) |

SIDE TWO

Operator Name OXY USA Inc. Lease Name Turner A Well # 1
 Sec. 11 Twp. 26S Rge. 1 East West
 County Sedgwick

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|--|-------|-----|-------|-------|------|------|---------|------|-------|----|------|-------|-----|------|-------|----------|------|-------|-------|------|-------|---------|------|-------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.) | <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datums <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Datum</td> </tr> <tr> <td>Iatan</td> <td>2301</td> <td>-947</td> </tr> <tr> <td>Lansing</td> <td>2392</td> <td>-1038</td> </tr> <tr> <td>KC</td> <td>2601</td> <td>-1247</td> </tr> <tr> <td>BKC</td> <td>2773</td> <td>-1419</td> </tr> <tr> <td>Marmaton</td> <td>2837</td> <td>-1483</td> </tr> <tr> <td>Viola</td> <td>3484</td> <td>-2130</td> </tr> <tr> <td>Simpson</td> <td>3494</td> <td>-2140</td> </tr> </table> | Name | Top | Datum | Iatan | 2301 | -947 | Lansing | 2392 | -1038 | KC | 2601 | -1247 | BKC | 2773 | -1419 | Marmaton | 2837 | -1483 | Viola | 3484 | -2130 | Simpson | 3494 | -2140 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | |
| Iatan | 2301 | -947 | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing | 2392 | -1038 | | | | | | | | | | | | | | | | | | | | | | | |
| KC | 2601 | -1247 | | | | | | | | | | | | | | | | | | | | | | | |
| BKC | 2773 | -1419 | | | | | | | | | | | | | | | | | | | | | | | |
| Marmaton | 2837 | -1483 | | | | | | | | | | | | | | | | | | | | | | | |
| Viola | 3484 | -2130 | | | | | | | | | | | | | | | | | | | | | | | |
| Simpson | 3494 | -2140 | | | | | | | | | | | | | | | | | | | | | | | |

List All E.Logs Run: Ran Dual Induction log from 3554 to 272. Dip Meter from TD to 3000. Trajectory from 3000 to surface.

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
|--|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 24 | 266 | A | 250 | 3%CC |
| | | | | | | | |
| | | | | | | | |

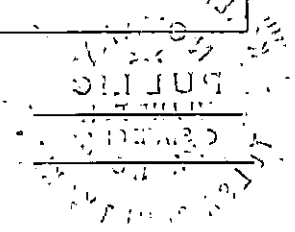
| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth | |
|----------------|---|-------------------------|--|--|
| | | Dry hole not perforated | | |
| | | | | |
| | | | | |

| | | | | | | |
|---|-----------|---------|---|---------------|-----------|---|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Inj. Dry Hole | | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | |

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.)
 Other (Specify) Dry Hole



ORIGINAL

15 04 77857

UNITED CEMENTING & ACID CO., INC.

INVOICE NO. 133

FIELD TICKET NO. 2949

DATE 1/16/96

(316) 321-4680

REMIT TO

BOX 712

EL DORADO, KANSAS 67042

C-1573540

OKY USA, INC.
WAT ACCOUNTING
PO BOX 26100
OKLAHOMA CITY, OK 73126-0100

FULLY INSURED

RECEIVED
KANSAS OIL CO
1996 MAY -6

Contract # E-0055

P.O. #

| | | | | |
|-------------------------|----------------------|---------------------|-------------------|---------------------|
| DATE OF JOB 1/9/96 | COUNTY Butler | STATE KS | LEASE Turner | WELL NO. A1 |
| SIZE OF CASING 8 5/8 | DEPTH OF WELL 270 | DEPTH OF JOB 266 | PLUG DEPTH 250 | PRESSURE A 10-29 |

| | | |
|--|------------|-----------|
| surface pipe | pump truck | 350.00 |
| 250 max class A cement @ 5.10 | | 1,275.00* |
| 8 sx calcium chloride @ 22.00 | | 176.00* |
| 258 sx bulk charge @ .82 | | 211.56* |
| 31 miles bulk truck @ (13T x .60 x 31) | | 241.80* |
| 1 8 5/8 top wooden plug | | 38.00* |
| 1- 8 5/8 centralizer | | 41.00* |

Epstein

SALES TAX \$ 117.02*

TOTAL \$ 2,450.36

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

No 2949

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 1-9-96 COUNTY Log

CHG. TO: Oxy ASA Turn ADDRESS ORIGINAL

CITY _____ STATE _____ ZIP _____

LEASE & WELL NO. Turner A1 SEC. _____ TWP. _____ RNG. _____

CONTRACTOR Duck #5 TIME ON LOCATION 10 AM

KIND OF JOB Cementing SP NW

SERVICE CHARGE: _____ 350.00

| QUANTITY | MATERIAL USED | TYPE | | |
|----------|-----------------|---------------------------|---|-----------|
| 250 | Sq | Class-H-Cement | @ | 5.10 |
| | | | | 1275.00 x |
| 8 | Sq | Chloride | @ | 22.00 |
| | | | | 176.00 x |
| 1-8 3/8 | Centralizer | | @ | |
| | | | | 4.00 x |
| 258 | BULK CHARGE | Sq | @ | .82 |
| | | | | 211.56 x |
| 31 | BULK TRK. MILES | (13 tons x 60 x 31 miles) | | |
| | | | | 241.80 x |
| | PUMP TRK. MILES | | | |
| 1-8 3/8 | PLUGS | top wooden plug | @ | |
| | | | | 38.00 x |
| | SALES TAX | | | 117.02 |
| | TOTAL | | | 2,450.38 |

T. D. 270' CSG. SET AT 266' VOLUME _____

SIZE HOLE 12 1/4" TBG SET AT _____ VOLUME _____

MAX. PRESS. _____ SIZE PIPE 8 5/8"

PLUG DEPTH 250' PKER DEPTH _____

PLUG USED Wood + Rubber TIME FINISHED 12:50 pm

REMARKS: _____

250 Sq Cement

39 cc

1-8 3/8 Centralizer

EQUIPMENT USED

NAME Chit UNIT NO. _____ NAME Jared UNIT NO. _____

Turner Steve W. Kil AFE

CEMENTER OR TREATER

OWNER'S REP.