

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) and geological report for survey

OPERATOR J. A. ALLISON

API NO. 15-173-20, 467-0000

ADDRESS 300 W. Douglas, Suite 305

COUNTY Sedgwick

Wichita, Kansas 67202-2975

FIELD Westlink

**CONTACT PERSON J. A. ALLISON

PROD. FORMATION Mississippi

PHONE (316) 263-2241

LEASE Rink

PURCHASER Clear Creek

WELL NO. #1

ADDRESS P. O. Box 1045

WELL LOCATION SE SE SW

McPherson, Kansas 67460

330 Ft. from South Line and

DRILLING DNB Drilling

2310 Ft. from West Line of

CONTRACTOR

ADDRESS 300 W. Douglas, Suite 515

the SW/4 SEC. 32 TWP. 26S RGE. 1W

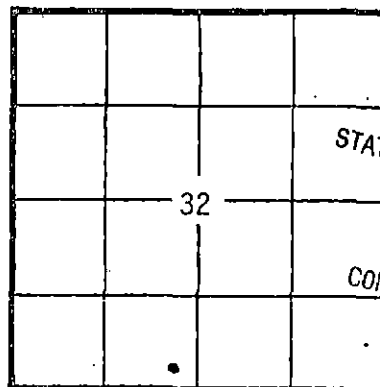
Wichita, Kansas 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC _____
KGS _____
(Office)
RECEIVED
STATE CORPORATION COMMISSION
NOV 12 1982
CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 3910' (RTD) PBD

SPUD DATE Feb. 12, 1982 DATE COMPLETED Apr 22, 1982

ELEV: GR 1348' DF KB 1357'

DRILLED WITH (XXXXX) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 203.35' DV Tool Used? None

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

J. A. ALLISON OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS [REDACTED]

OPERATOR OF THE RINK LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) J. A. Allison

SUBSCRIBED AND SWORN BEFORE ME THIS 27th DAY OF April, 19 82

Frances O. Erhard

NOTARY PUBLIC Frances O. Erhard

MY COMMISSION EXPIRES: January 14, 1986

FRANCES O. ERHARD
NOTARY PUBLIC
State of Kansas
My Appointment Expires: 1-14-86

**The person who can be reached by phone regarding any questions concerning this information: Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, op 30, si 45; op 60, si 45; rec. 240' slightly gas cut oil, 60' heavy oil & gas cut mud, 90% oil, 180' oil & gas cut mud, 70% oil. IFP 81-81, FFP 102-132; ISIP 664, FSIP 551. Temp 116°.	3415'	3423'	Electric Log	Tops
			Kansas City	2788 (-1431)
			Base K/C	2982 (-1625)
			Cherokee	3218 (-1861)
			Mississippi	3410 (-2053)
			Kinderhook Sh	3790 (-2433)
			Simpson Dolo	3885 (-2528)
			Simpson Sand	3890 (-2533)
			RTD	3910 (-2562)

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	205'	Common	175	3% CC
Prod String	7-7/8"	5-1/2"	14#	3906'	Pozmix	160	60/40 Pozmix

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2DP	DP	3412' - 3422'

Size	Setting depth	Packer set at
2-3/8"	3463'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Gal MCA	3412' - 3422'
2000 Gal HCLNE	3412' - 3422'

Date of first production April 22, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil 10 bbls.	Gas MCF	Water % 10 bbls.	Gas-oil ratio CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations 3412' - 3422'
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