

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5038 EXPIRATION DATE 6-30-85

OPERATOR Robinson Oil Company API NO. 15-173-20,629-0006

ADDRESS 737 R. H. Garvey Building COUNTY Sedgwick

Wichita, KS 67202 FIELD WESTLINK

** CONTACT PERSON Bruce M. Robinson PROD. FORMATION Mississippian
PHONE (316) 262-6734 Indicate if new pay.

PURCHASER Inland Crude LEASE Rink "A"

ADDRESS 200 Douglas Building WELL NO. 1

Wichita, KS 67202 WELL LOCATION SW SW SE

DRILLING RRA, Inc. 330 Ft. from South Line and

CONTRACTOR ADDRESS 100 South Main, Suite 510 330 Ft. from West Line of

Wichita, KS 67202 the SE (Qtr.) SEC 32 TWP 26 RGE 1 (W)

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS _____

		32	

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3413' PBD --

SPUD DATE 1-18-84 DATE COMPLETED 5-18-84

ELEV: GR 1348' DF 1354' KB 1355'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 203' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Bruce M. Robinson, being of lawful age, hereby certifies that:

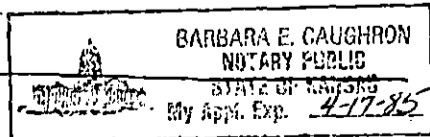
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of June, 1984.

[Signature]
(NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION EXPIRES:



JUN 29 1984

** The person who can be reached by phone regarding any questions concerning this information. Wichita, Kansas

6-29-1984

Side TWO

OPERATOR Robinson Oil Company LEASE NAME Rink "A" SEC 32 TWP 26S RGE 1 (W)

WELL NO _____

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.	DST #1 2810' - 2828' (KC Drum) 45"-60"-60"-90" Strong blow. Recovered 1080' GIP, 75' gassy oil, 240' GCMO 120' SW ISIBHP 1099# FSIBHP 1078# IFPs 73# - 84# FFPs 179# - 169#	DST #2 3355' - 3410' 45"-60"-60"-90" Weak blow. Recovered 30' SOCM ISIBHP 601# FSIBHP IFPs 73# - 31# FFPs 73# - 42#	LOG TOPS	
			Heebner 2238' L - KC 2788' Drum 2814' Stark 2899' Base/KC 2980' Cherokee Sh. 3214' Miss. Chert 3398' Miss. Dol. 3404' TD 3413'	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	15	10 3/4	40.5	212	Common	300	2% gel 3% cc
Production	7 7/8	4 1/2	10.5	3405	Common	165	5% salt

LINER RECORD

PERFORATION RECORD

N/A

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	3410'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
100 gallons 15% MCA Acid	open hole
500 gallons 15% NE Acid	open hole
750 gallons 28% NE Acid	open hole

Date of first production 5-18-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
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Estimated Production - I.P.	Oil 7 bbls.	Gas	Water 20 %	Gas-oil ratio	CPPS
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Disposition of gas (vented, used as lease or sold)

Perforations