AFFIDAVIT OF COMPLETION FORM SIDE ONE This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: OiD, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log) sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) And gelogical Moont for Summer OPERATOR J. A. ALLISON API NO. 15-173-20, 467-6005 300 W. Douglas, Suite 305 ADDRESS COUNTY __ Sedgwick Wichita, Kansas 67202-2975 · FIELD Westlink **CONTACT PERSON J. A. ALLISON PROD. FORMATION Mississippi PHONE (316) 263-2241 LEASE Rink PURCHASER Clear Creek WELL NO. #] P. O. Box 1045 ADDRESS WELL LOCATION SE SE SW McPherson, Kansas 67460 330 Ft. from South Line and DRILLING DNB Drilling CONTRACTOR 2310 Ft. from West Line of 300 W. Douglas, Suite 515 ADDRESS the SW/4 SEC. 32 TWP. 26S RGE. 1W Wichita, Kansas 67202 WELL PLAT RECEIVED PLUGGING STATE CORPORATION CON INCIDENCE CONTRACTOR KCC ADDRESS KGS APR 2 8 1982 (Office Use) CONSERVATION DIVISION 3970 (RTD) PBTD Wichita, Kansas TOTAL DEPTH 32 SPUD DATE Feb. 12, 1982DATE COMPLETED Apr 22, 1982 1348' DF ____кв__1357' - DRILLED WITH (XXXXXX) (ROTARY) (XXX) TOOLS Amount of surface pipe set and cemented 203.35' . DV Tool Used? None AFFIDAVIT STATE OF KANSAS _____, COUNTY OF_____SEDGWICK J. A. ALLISON OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH. LEASE, AND IS DULY AUTHORIZED TO MAKE RINK OPERATOR OF THE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF_ Apri] , 19<u>82</u> , AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS THUE AND CORRECT. FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 27th DAY OF April , 19 82 .

MY COMMISSION EXPIRES: January 14, 1986

NOTARY PUBLIC Frances O. Erhard

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Disposition of gas (vented, used on lease or sold)

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC. Electric Log Tops DST #1, op 30, si 45; op 60, si 45; 3415 34231 rec. 240' slightly gas cut oil, 60' Kansas City 2788 (-1431) heavy oil & gas cut mud, 90% oil, Base K/C 2982 (-1625)180' oil & gas cut mud, 70% oil. IFP 81-81, FFP 102-132; ISIP 664, FSIP 551. Temp 1160. Cherokee 3218 (-1861) 3410 (-2053) 3790 (-2433) 3885 (-2528) Mississippi Kinderhook Sh Simpson Dolo ٧, Simpson Sand 3890 (-2533) RTD 3910 (-2562) W Report of all strings set — surface, intermediate, production, etc. CASING RECORD or (XXXX) (New) Size casing set Weight Ibs/ft. Setting depth Type and percent additives Purpose of string Sixe hole drilled Type comant 12-1/4" Surface 8-5/8" 20# 205 175 Common 3% CC <u>Prod String</u> 7-7/8<u>"</u> 3906 14# <u>Pozmix</u> 160 60/40 Pozmix LINER RECORD PERFORATION RECORD Top, ft. Sacks cement Shots par ft. Size & type Depth interval 2DP DΡ 3412' - 3422' TUBING RECORD etting depth Packer set at 2-3/8" 3463' ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated 250 Gal MCA 3412' - 3422' <u> 2000 Gal.HCLNE</u> 3412' - 3422' Date of first production Producing method (flowing, pumping, gas lift, etc.) Gravity April 22, <u>1</u>982 <u>Pumpina</u> Gas-oil ratio RATE OF PRODUCTION PER 24 HOURS % 10 **CFPB**

Perforations 3412' - 3422'