

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, op 30, si 45; op 60, si 45; rec. 240' slightly gas cut oil, 60' heavy oil & gas cut mud, 90% oil, 180' oil & gas cut mud, 70% oil. IFP 81-81, FFP 102-132; ISIP 664, FSIP 551. Temp 116°.	3415'	3423'	Electric Log	Tops
			Kansas City	2788 (-1431)
			Base K/C	2982 (-1625)
			Cherokee	3218 (-1861)
			Mississippi	3410 (-2053)
			Kinderhook Sh	3790 (-2433)
			Simpson Dolo	3885 (-2528)
			Simpson Sand	3890 (-2533)
			RTD	3910 (-2562)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	205'	Common	175	3% CC
Prod String	7-7/8"	5-1/2"	14#	3906'	Pozmix	160	60/40 Pozmix

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2DP	DP	3412' - 3422'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3463'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Gal MCA	3412' - 3422'
2000 Gal HCLNE	3412' - 3422'

Date of first production April 22, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 10 bbls.	Gas 10 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations 3412' - 3422'