

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, CWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) Geological Rep. attached for Survey.

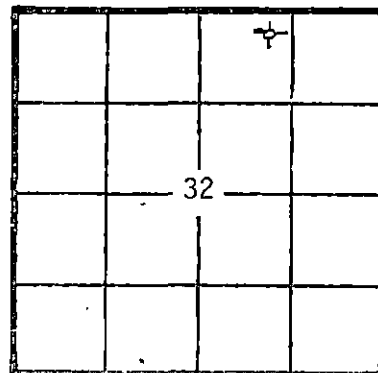
OPERATOR J. A. ALLISON API NO. 173-20, 466-0000
 ADDRESS 300 W. Douglas, Suite 305 COUNTY Sedgwick
Wichita, Kansas 67202-2975 FIELD Westlink
 **CONTACT PERSON J. A. ALLISON PROD. FORMATION _____
 PHONE (316) 263-2241 LEASE Hitt
 PURCHASER _____ WELL NO. #1
 ADDRESS _____ WELL LOCATION NE NW NE

RECEIVED
 STATE CORPORATION COMMISSION
 DRILLING DNB DRILLING, INC.
 CONTRACTOR 300 W. Douglas, Suite 515
 ADDRESS Wichita, Kansas 67202

330 Ft. from North Line and
 1650 Ft. from East Line of
 the NE/4 SEC. 32 TWP. 26S RGE. 1W

PLUGGING DNB Drilling, Inc.
 CONTRACTOR 300 W. Douglas, Suite 305
 ADDRESS Wichita, Kansas 67202

WELL PLAT



KCC
 KGS
 (Office Use)

TOTAL DEPTH 3900' PSTD none
 SPUD DATE Feb 21, 1982 DATE COMPLETED March 4, 1982
 ELEV: GR 1361' DF _____ KB 1370'
 DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXX~~) TOOLS

Amount of surface pipe set and cemented 197' DV Tool Used? None

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,
J. A. ALLISON OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
 DEPOSES THAT HE IS XX
 OPERATOR OF THE HITT LEASE, AND IS DULY AUTHORIZED TO MAKE
 THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON
 SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF March, 1982, AND THAT
 ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.
 FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 17th DAY OF March, 1982

J. A. Allison
 J. A. ALLISON
Frances O. Erhard
 NOTARY PUBLIC Frances O. Erhard



MY COMMISSION EXPIRES: January 14, 1986

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, Straddle, op 30, si 45; op 60, si 45. Rec 150' watery mud. IFP 37-49, FFP 74-74; ISIP 1100, FSIP 1100. Bottom of bottom packer and tail pipe covered with oil.	2610'	2670'	<u>ELECTRIC LOG</u>	TOPS
			Kansas City	2806 (-1436)
			Cherokee	3225 (-1855)
			Miss. Lime	3411 (-2041)
			Viola	3876 (-2506)
			Simpson Sand	3897 (-2527)
			LTD/RTD	3905 (-2535)
DST #2, op 30 si 45; op 30, si 45; strong blow, decrease last 5 min. of first open. Dead 10 min. into second open, rec. 480' mud, 240' muddy water, 1530' water. IFP 717-1113, FFP 1113-1113; ISIP 1113, FSIP 1113. Lost circulation @ 2889'.	2670'	2867'		

Report of all strings set—surface, intermediate, production, etc. - CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		212'	Common	144	3% CC

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water % bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations