



Operator Name Southwest Operating/Mariner Res. Lease Name Wright Well # 12-4Sec. 12 Twp. 26 Rge. 1 ☐ East ☒ West County Sedgwick

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

DST #1 3014'-3048' 30-45-30-45
 IHP 1409 FHP 1409 IFP 30-37 FFP 53-60
 ISIP 946 FSIP 886 Rec. 120' MCSW w/Scum oil.
 DST #2 3328'-3338 30-45-45-60
 IHP 1583 FHP 1583 IFP 243-886 FFP 956-1212
 ISIP 1212 FSIP 1212 Rec. 120' GIP, 10' HOCM,
 2000 GCSW w/ Scum oil 940' SW BHT 127°f

Name	Top	Bottom
Sand, shale & lime	0'	795'
Shale & lime	795'	3580'
Arbuckle	3433'	4083'
Rotary total depth	4083'	

RECEIVED
 STATE CORPORATION COMMISSION

MAY - 3 1993

CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface PRODUCTION	12-3/4"	8-5/8" 10 3/4"		250	Class A	200	3% cc
	7-7/8"	5-1/2"		3578	Common	150	2% gel 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			
Open Hole	3578'-4083'			6000 gal. 20% fa			
TUBING RECORD				Liner Run ☐ Yes ☒ No			
Size	Set At	Packer at					
2 7/8"	3544'	3543'					
Date of First Production	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain) SDW						
NA							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	0 Bbls	0 MCF	0 Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☒ Open Hole ☐ Perforation
☐ Sold NA ☐ Other (Specify) ☐ Used on Lease

☐ Dually Completed
☐ Commingled

NA
