

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30016  
Name: Jade Resources, Inc.  
Address Building A, Suite A  
44 Inverness Drive East  
City/State/Zip Englewood, Colorado 80112  
Purchaser: Derby Refining Co.  
Operator Contact Person: J.A. Waechter  
Phone ( 303 ) 799-4848  
Contractor: Name: Gressel Corporation  
License: 5822  
Wellsite Geologist: Edward D. Dolly

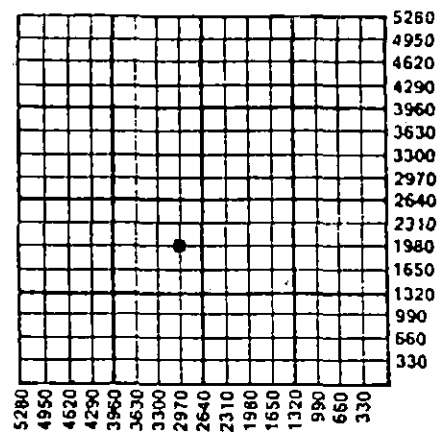
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OAWO: old well info as follows:  
Operator: Cities Service

Well Name: AW Wright #1  
Comp. Date 4-2-42 Old Total Depth 4243

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
(rework) 1-26-90 1-29-90 1-29-90  
Spud Date Date Reached TD Completion Date

API NO. 15- 173-01,026-0002  
County Sedgwick  
E/2 NE SW Sec. 12 Twp. 26S Rge. 1  East West  
1980 Ft. North from Southeast Corner of Section  
2790 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
Lease Name WRIGHT Well # AW#1  
Field Name Valley Center  
Producing Formation Mississippi  
Elevation: Ground 1342 KB 1342  
Total Depth 3150 PBD 3150



Amount of Surface Pipe Set and Cemented at 215 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
original csg. 1942  
If yes, show depth set 7" to 3329 Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Edward D Dolly  
Title Geologist Date 9-10-90  
Subscribed and sworn to before me this 10th day of September  
19 90.  
Notary Public Rosalind Meyer, 640 Elbert St. Denver, CO.  
Date Commission Expires January 15, 1993

K.C.C. OFFICE USE ONLY -  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
KCC  SWD/Rep  NGPA  
KGS  Plug  Other  
(Specify)

SEP 27 1990  
Wichita, Kansas  
Form ACO-1 (7-89)  
CONSERVATION DIVISION  
Wichita, Kansas  
9-27-1990

RE-ENTERED OLD ABANDONED WELLBORE

SIDE TWO

Operator Name Jade Resources, Inc. Lease Name WRIGHT Well # AW #1  
 Sec. 12, Twp. 26S, Rge. 1  East  West  
 County Sedgwick

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<b>Formation Description</b> <input type="checkbox"/> Log <input type="checkbox"/> Sample Name Top Bottom No samples
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.) Gamma Ray Neutron	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

CASING RECORD <input checked="" type="checkbox"/> in 1942 <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		7"		3342	no history		
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used		Depth	
4	3002 - 3018 Mississippian			1500 gal. 15% Fe HCL		3002-3018	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production 2-4-90		Size Set At 2-7/8		Packer At			
Producing Method		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity	
	9	0	67				

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  None

METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_