

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-173-20831-0000
County Sedgwick
NE NW/4 NW/4 NW/4 Sec. 12. Twp 26S. Rge. 1 East West

Operator: License # 5447
Name OXY USA Inc.
Address P. O. Box 26100
Oklahoma City, OK 73126-0100
City/State/Zip

4950 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser None - Dry Hole

Lease Name Adamson B Well # 1
Field Name Valley Center

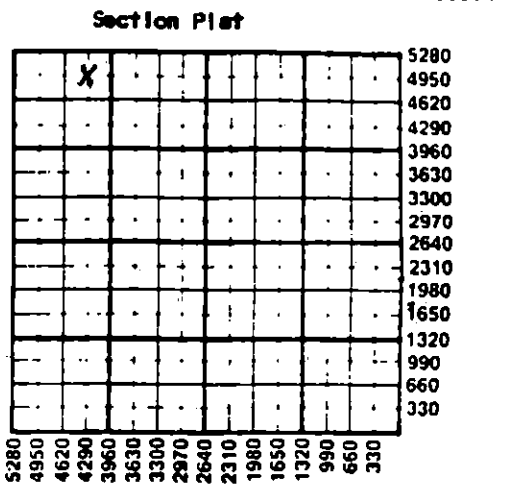
Operator Contact Person Raymond Hui
Phone (405) 749-2471

Producing Formation None-Dry Hole

Contractor: License # 5302
Name Red Tiger Drilling Company

Elevation: Ground 1342 KB 1347

Wellsite Geologist Roger Boeken
Phone (405) 749-2000



Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6-10-1989 6-20-1989 6-21-1989
Spud Date Date Reached TD Completion Date
3520
Total Depth PBTD
8-5/8" @ 266'
Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #
A I I D E A

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) Provided by Driller
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bryan Humphries
Title Engineering Manager Date 7-10-1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION
7-11-89
Form ACO-1 (5-86)

Subscribed and sworn to before me this 10th day of July 1989
Notary Public Marsha G. Wilson
Date Commission Expires 4-1-92

JUL 11 1989
CONSERVATION DIVISION
Wichita, Kansas 7-11-1989

Operator Name OXY-USA Inc Lease Name Adamson B Well # 1

Sec. 12 Twp. 26S Rge. 1 East West County Sedgwick

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - Recovered none.
 DST #2 - 3025-3061'; recovered 90'. Muddy saltwater with trace of oil & 440' saltwater.

Ran Compensated Neutron-Compensated Density w/Gamma Ray & Caliper; Dual Induction w/GR & SP Minilog w/GR and Caliper.

Name	Top	Bottom
Lansing	2360'	
KC	2556'	
Base of KC	2730'	
Marmaton	2790'	
Cherokee	2946'	
Mississippi	3024'	
Kinderhook	3263'	
Viola	3271'	
Simpson	3391'	
Arbuckle	3470'	
TD		3520'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Pipe	17-1/2"	13-3/8"	48#	90'	Cl A	70 sx	2% CaCl ₂ + 1#/sx Flo.
Intermediate	12-1/4"	8-5/8"	24#	266'	Cl A	175 sx	3% CaCl ₂ + 1#/sx Flo.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	Not Perforated; Dry Hole			None			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Dry Hole							
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
➔		--- Bbls	--- MCF	--- Bbls	--- CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) D&A None
 Used on Lease
 Dually Completed
 Commingled