

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE..

Operator: License # 5447
 Name Cities Service Oil & Gas Corp
 Address 3545 NW 58th Street
 Oklahoma City, Oklahoma
 City/State/Zip 73112

Purchaser.....CITGO.....

Operator Contact Person Raymond Hui
Phone (405) 949-4432

Contractor License #
Name White & Ellis Drilling Co.

Wellsite Geologist.....
Phone.....

Designate Type of Completion

 New Well Re-Entry X Workover
 X Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ~~OWO~~: old well info as follows:

Operator Cities Service Production Co..
Well Name Adamson A #2 SWD
Comp. Date 8/26/59 Old Total Depth 4178

WELL HISTORY

Drilling Method:

X Mud Rotary	Air Rotary	Cable
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.....7/9/59.....	8/11/59.....	7/8/87.....
Spud Date	Date Reached TD	WO Completion Date
.....4178'.....		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at.....feet
 Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from.....feet depth to.....w/.....SX cmt
 Cement Company Name
 Invoice #

API NO. 15-173-97516-0000

County.....Sedgwick.....

CSE... SW... NW/4... Sec. 12... Twp. 26S... Rge. 1... X^{East}_{West}

..2970..... Ft North from Southeast Corner of Section
 ..4290..... Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

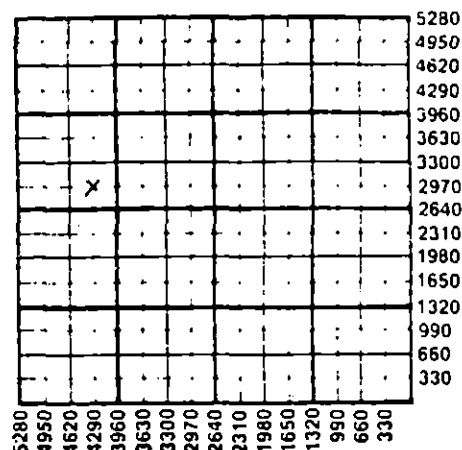
Lease Name.....Adamson, A.....Well #.....2.....

Field Name.....Vally Center.....

Producing Formation..... Viola

Elevation: Ground.....1338.....KB.....1343.....

Section Plot



WATER SUPPLY INFORMATION

Disposition of Produced Water:	Disposal
Docket #	Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: Not used
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner

	Sec	Twp	Rge	East	West
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Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Del G. Oliver *Del G. Oliver*

Title.....Engineering Manager..... Date8/6/87.....

Subscribed and sworn to before me this 6 day of August
1987 Charles A. 11

Notary Public.....*Cheryl Fuller*.....

Date Commission Expires.....January 8, 1990.....

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other
		(Specify)

060855Z

AUG 10 1987 Form ACO-1 (5-86)

CONSERVATION DIVISION
Wichita, Kansas

Operator Name Cities Service Oil & Gas Corp Lease Name Adamson A Well # 2

Sec. 12 Twp. 26S. Rge. 1 ☐ East ☒ West County Sedgwick

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

The following coring & DST took place during original completion

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description
☒ Log ☐ Sample

Core #1 2585-2595'

Core #2 2624-2648'

Core #3 2667-2681'

DST #1: 3009-23' (Recovered 17' mud)

DST #2: 3325-31' (Recovered 120' frac oil)

6/9/87: Tagged top of cmt at 2703'

6/13/87: Ran CBL w/Gamma Ray & Collar Locator

Name	Top	Bottom
Lansing	2345'	
Kansas City	2546'	
Marmaton	2769'	
Mississippi	3007'	
Viola	3328'	
Simpson	3348'	
Arbuckle	3426'	
TD		4178'

CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	13 1/2"	10 3/4"	35#	157' KB	Reg	175	4% CL
Production	8 3/4"	7"	20#	3450	Poz mix	350	
Linner		4 1/2"	14#	3462	CI A	200	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot Specify Footage of Each Interval Perforated				(Amount and Kind of Material Used) Depth			
4 Simpson 3400-3408' (squeezed)				Acidized with 500 gals 10% MCA / 3400-3408'			
4 Viola 3328-3331'				Acidized with 100 gals 15% MCA / 3328-3331'			
TUBING RECORD				Liner Run ☒ Yes ☐ No			
Size 2 3/8"		Set At 2480'		Packer at			
Date of First Production 7/8/87		Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)					
Estimated Production Per 24 Hours		Oil 18 bbls	Gas MCF	Water 552 bbls	Gas-Oil Ratio	Gravity	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Sold ☐ Used on Lease

☐ Open Hole ☒ Perforation ☐ Other (Specify)

Viola 3328-3331'

☐ Dually Completed ☐ Coningled



CITIES SERVICE OIL AND GAS CORPORATION
3545 N.W. 58TH ST. OKLAHOMA CITY, OK 73112

(405) 949-4400

August 7, 1987

Kansas State Corporation Commission
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202

RE: Adamson A #2
NW/4 of Sec. 12-26S-1W
Sedgwick County, Kansas

Gentlemen:

Under KCC's Docket #D-7,318, issued on August 24, 1959, Cities Service Oil & Gas Corporation was authorized to use the referenced well to dispose water produced from the Corr A and Adamson A leases. However, in the course of operations, the well developed irreparable mechanical problem, which resulted in shutting in the well in June 1986. Subsequent to that, the commission's disposal order was also terminated at our request.

Since then, the well has been converted to a producing well following our engineering recommendation. Presently, the well is producing from the Viola formation, after having been perforated from the 3328'-3331' interval. For record purpose, we are enclosing an amended Form ACO-1 to reflect the workover.

Sincerely yours,

Raymond Hui
Accounting Control Analyst
Oklahoma City District

RH/jt

Enclosure

RECEIVED
STATE CORPORATION COMMISSION

AUG 10 1987

CONSERVATION DIVISION
Wichita, Kansas