

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9956/#9697
Name ... Mariner Resources/ S.W. Operating
Address 330 S. Main
City/State/Zip ... Wichita, KS 67202

Purchaser: GETTY TT&C

Operator Contact Person R. A. Christensen
Phone (316) 267-8006

Contractor: License # 5108
Name ... McAllister Drilling Co., Inc.

Wellsite Geologist B. M. Smith
Phone (316) 267-8006

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator N/A
Well Name
Comp. Date ... Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-1-84 12-10-84 12-11-84
Spud Date Date Reached TD Completion Date
3327' 3275'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 261 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set ... N/A feet
If alternate 2 completion, cement circulated from ... feet depth to ... w/ ... SX cmt

API NO. 15-..... 173 - 20, 688-6000
County..... Sedgwick
NW.. NE.. SW.. Sec..... 12 Twp..... 26 Rge..... 1 East West

..... 2270 Ft North from Southeast Corner of Section
..... 3648 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

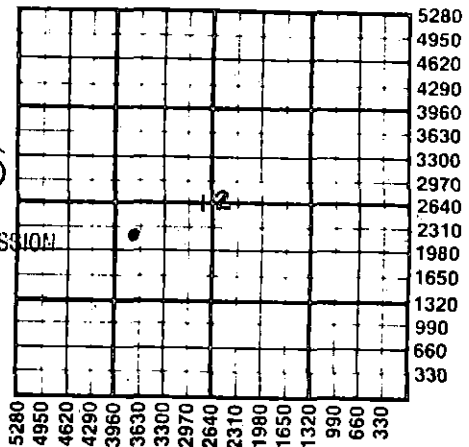
Lease Name..... Wright Well #..... 12-1

Field Name..... Valley Center

Producing Formation..... VIOLA

Elevation: Ground..... 1340 KB..... 1348

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JAN 31 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # 6 1049-C
C-7318

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T-85-3

Groundwater 2270 Ft North from Southeast Corner
(Well) 3648 Ft West from Southeast Corner of
Sec 12 Twp 26 Rge 1 East West

Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

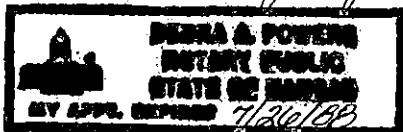
Signature
Title..... PARTNER Date Jan. 25, 1985

Subscribed and sworn to before me this 29th day of January, 1985.
Notary Public.....

Date Commission Expires..... July 26, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 12 Twp 26 Rge 1 W



SIDE TWO

Operator Name Mariner Resources Lease Name Wright Well # 12-1

Sec. 12 Twp. 26S Rge. 1 East West County Sedgwick

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
#1 - Mississippi - (30-60-30-60) 3001 - 3008 HP 1642 - 1520 FP 64 - 64/71 - 81 SIP 968 - 850 RCVY 20' OSM		
#3 VIOLA 3220 - 3223 HP 1618 -1652 FP 87-87/87-98 SIP 87-100 RCVY 25 OCM		
#2 - Mississippi (30-60-60-60) 3006 - 3035 HP 1453 - 1453 FP 61-61/87-96 SIP 938-883 RCVY 15' CGO 104' OCM		
#4 VIOLA (30-60-45-90) 3220-3227 HP 1626-1594 FP 90-90/100 -87 SIP 221-260 RCVY 15 DM		
Sand	0'	63'
Shale	63'	82'
Lime & shale	82'	202'
Lime	202'	261'
Shale & lime	261'	1133'
Lime & shale	1133'	1206'
Shale & lime	1206'	1272'
Lime & shale	1272'	1405'
Shale & lime	1405'	1885'
Lime & shale	1885'	2039'
Shale & lime	2039'	2422'
Lime & shale	2422'	2532'
Lime	2532'	2686'
Shale & lime	2686'	3077'
Lime	3077'	3277'
Shale	3277'	3327'
Rotary total depth	3327'	

Hole Deepened 1.5' by cable tools
 Production from Open Hole at 3329.5

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	13-1/4"	10-3/4"		261'		260	3% cc
PRODUCTION	7-7/8"	5-1/2"	15.5#	3325'	Common	185	2% gel, 10% salt 75% halid 322

PERFORATION RECORD
 Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth

	N/A	N/A	

TUBING RECORD
 Size 2 7/8" Set At 3320 Packer at N/A Liner Run Yes No

Date of First Production 18 January 1985 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	35 Bbls	N/A MCF	140 Bbls	N/A CFPB	40° @ 60°

METHOD OF COMPLETION
 Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)..... 33 28-3329.5'
 Used on Lease Dually Completed
 Commingled

