

AMENDED
 STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

ORIGINAL

SIDE ONE

API NO. 15- 173-20867-006D

County SEDGWICK

SW SE NE Sec. 12 Twp. 26 Rge. 1W E
W

2880 1910 Feet from S/N (circle one) Line of Section

825 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE, SE, NW or SW (circle one)

Lease Name A.C. WRIGHT Well # L-1

Field Name WILDCAT

Producing Formation VIOLA

Elevation: Ground 1341 KB _____

Total Depth 3618 PBDT 3514

Amount of Surface Pipe Set and Cemented at 219 Feet

Multiple Stage Cementing Collar Used? _____ Yes XX No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 540

feet depth to SURFACE w/ 60 sx cmt.

Drilling Fluid Management Plan 1-22-93 SP BKT 1
 (Data must be collected from the Reserve Pit)

Operator: License # 6804

Name: LACHENMAYR OIL CO

Address 904 EMMALINE

City/State/Zip NEWTON, KS 67114

Purchaser: _____

Operator Contact Person: HOWARD LACHENMAYR

Phone (316) 283-2660

Contractor: Name: GLAVES DRILLING CO., INC

License: 30864

Wellsite Geologist: STEVE DAVIS

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover _____

Oil SWD _____ SIOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW _____
 Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Conv. to Int. SWD _____
 Plug Back _____ PBDT _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11-25-92 12-09-92 12-09-92
 Spud Date Date Reached TD Completion Date

_____ content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal _____

RECEIVED
 JAN 27 1993
 KANSAS CORPORATION COMMISSION
 CONSERVATION DIVISION
 WICHITA, KS

Send All Correspondence To:
SEARCH, INC.
 P. O. Box 3528
 Wichita, KS 67201

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title SEARCH INC AS AGENT Date 1-21-93

Subscribed and sworn to before me this 21 day of JANUARY, 1993.

Notary Public TERESA KASTNER
 Date Commission Expires 12-04-95

TERESA KASTNER
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 12-4-95

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	_____ SWD/Rep _____ NGPA
		_____ Plug _____ Other (Specify)

PI

Operator Name LACHENMAYR OIL CO

Lease Name A.C. WRIGHT

Well # L-1

Sec. 12 Twp. 26 Rge. 01
 East
 West

County SEDEWICK

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 RADIO ACTIVITY LOG

Name	Formation (Top), Depth and Datum	
	Top	Datum
CHEROKEE SH	2936	-1590
MISSISSIPPI	3025	-1679
KINDERHOOK	3271	-1925
VIOLA	3371	-2025
SIMPSON	3388	-2042
ARBUCKLE	3470	-2124
TOTAL DEPTH	3618	-2272

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	16"	13-3/8"		47'	COMMON	40	
SURFACE	12"	8-5/8"		219'	COMMON	125	
PRODUCTION	7-7/8"	5-1/2"		3510'	COMMON	66	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
	OPEN HOLE	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	3475'	3514'	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

NO 2499

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4880

DATE 12-9-92 COUNTY LeFlore

CHG. TO: LeFlore ADDRESS _____

CITY _____ STATE _____ ZIP _____

LEASE & WELL NO. A.C. Wright #1 SW, B SEC. _____ TWP. _____ RNG. _____

CONTRACTOR James D. ... TIME ON LOCATION 6:30 PM

KIND OF JOB Count down string

SERVICE CHARGE: 1 hour fruit 900.00

QUANTITY	MATERIAL USED	PRICE	TOTAL
666 lb	Saf Class A Cement @ 4.65	4.65	306.90
1	Saf Chloride @ 20.00	20.00	20.00
1	Saf Gel @ 8.00	8.00	8.00
330	lbs salt (330x144x425)	6.46	2020
330	lbs Silicate	32.21	105.60
Extra salt x Silicate x Gel x Chloride side acct d. not use			169.63
74	BULK CHARGE	75.00	55.50
31	BULK TRK. MILES (3.75 tons x 100 x 31 miles)	2.26	69.75
	PUMP TRK. MILES		
	PLUGS Plug Chy with Float Equipment		
	SALES TAX		44.58
	TOTAL		1,602.16

T.D. 3614 CSG. SET AT 2510 VOLUME _____

SIZE HOLE 7 7/8 TBG SET AT _____ VOLUME _____

MAX. PRESS. 1000 SIZE PIPE 5 1/2

PLUG DEPTH 2510 PKER DEPTH _____

PLUG USED Lead Chloride TIME FINISHED _____

REMARKS: Plug did not fall

10 of PH 56 Saf on long string

445 lbs salt did not use 27.23 445 lbs Silicate did not use 142.40

new well

EQUIPMENT USED			
NAME	UNIT NO.	NAME	UNIT NO.
<u>Smith</u>		<u>Smith</u>	

CEMENTER OR TREATER _____

Send All Correspondence to:
SEARCH, INC.
 P. O. Box 8523
 Wichita, KS 67201
 OWNER'S REP.

SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

No. **2442**
PHONE AC 316-321-4680

BOX 712

EL DORADO, KANSAS 67042

DATE 11-27-63 COUNTY Wagoner
 CHG. TO: Wagoner ADDRESS Wagoner
 CITY Wagoner, Okla STATE OK ZIP 74467
 LEASE & WELL NO. Wagoner H L 1 SEC. 1 TWP. 1 RNG. 1
 CONTRACTOR Wagoner H. L. Co. TIME ON LOCATION 7:30 AM
 KIND OF JOB Plugging

SERVICE CHARGE: 325.00

QUANTITY	MATERIAL USED	TYPE	
125	Saf Class-A Cement	@ 4.65	581.25
1	Saf Chloride	@ 20.00	20.00
			153.00
1-8 3/8	Cement Bucket	@	
129	BULK CHARGE Saf	@ .75	96.75
31	BULK TRK. MILES	(6.25 tons X 60 X 31)	116.25
	PUMP TRK. MILES		
1-8 3/8	PLUGS top wooden	Plug @	2800
	SALES TAX		62.26
	TOTAL		1442.51

T. D. 227' CSG. SET AT 219' VOLUME _____
 SIZE HOLE _____ TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE 8"
 PLUG DEPTH 219' PKER DEPTH _____
 PLUG USED (1) Class-A Cement TIME FINISHED 1:55 PM

REMARKS: 125 tons of Class-A Cement
Plugged

EQUIPMENT USED

NAME <u>104</u> UNIT NO. <u>1</u>	NAME <u>Search, Inc.</u> UNIT NO. _____
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Send All Correspondence To:
SEARCH, INC.
 P. O. Box 2503
 Wichita, KS 67201

CEMENTER OR TREATER _____ OWNER'S REP. _____

SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

NO. **8170**

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4880

DATE 11-25-94 COUNTY LeFlore

CHG. TO: Lachmanns Oil ADDRESS _____

CITY _____ STATE _____ ZIP _____

LEASE & WELL NO. 11-25-94 SEC. _____ TWP. _____ RNG. _____

CONTRACTOR 7707 Johnson Dr TIME ON LOCATION 2:00 PM

KIND OF JOB Cement Surface Pipe

SERVICE CHARGE: 11' Cement 14' Unit New Well 325.00

QUANTITY	MATERIAL USED	TYPE	
40	Say Class-H. Cement	@ 4.65	186.00 x
2	Say Chloride	@ 20.00	40.00 x
A 2	BULK CHARGE Say	@ 175	31.50 x
31	BULK TRK. MILES (2 X 31)	7 min @	50.00 x
	PUMP TRK. MILES		
	PLUGS <u>1/2" 1/2"</u>		- - -
	SALES TAX		13.14
	TOTAL		1050.64

T. D. 52 CSG. SET AT 52 47 VOLUME _____

SIZE HOLE 16 TBG SET AT _____ VOLUME _____

MAX. PRESS. _____ SIZE PIPE 1 1/2"

PLUG DEPTH _____ PKER DEPTH _____

PLUG USED _____ TIME FINISHED _____

REMARKS: Cement Cc 40 Commission Cement 3% CC

EQUIPMENT USED			
NAME	UNIT NO.	NAME	UNIT NO.
<u>Rayman</u>		<u>Chat</u>	
CEMENTER OR TREATER		OWNER'S REP.	

Send All Correspondence To:
SEARCH, INC.
 P. O. Box 5523
 Wichita, KS 67201