

API NO. 15- 173-20743-COO\

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION RECOMPLETION FORM

RECOMPLETION FORM	APPROX. Sedgwick	
ACO-2 AMENDMENT TO WELL HISTORY	SW SE NW Sec. 12 Tup. 26S	Rgo. 1 East X West
Operator: License # 5447		— — —
Name: OXY USA, Inc.	3560 [†] Ft. West from Souther	ast Corner of Section
Address: P.O. BOX 26100	(NOTE: Locate well in sect	**
City/State/Zip: OKLA. CITY, OK 73126-0100	Lease Name	leli #
Purchaser: Citgo	Field Name Valley Center Producing Formation Mississippi	<u>·</u>
Operator Contact Person: Raymond Hui Phone: (405) 749-2471	Elevation: Ground 1340'	3.9
Designate Type of Original Completion New Well Re-Entry X Workover		5280 4950 4620 4620 4620 4620 4620 4620 4620 462
Date of Original Completion 1/8/85		
Name of Original Operator OXY USA INC.		1 3636 C III O
Original Well Name Corr A #3	X	3300 Q
Date of Recompletion: RECE 6/19/91 8/2/91ATE CORPORAT	IVED	2310 1980 1650
Completed Completed	TOTA GOTIVITATION	1320
Re-entry Workover X SEP 1	6 1991	990 660 330
Designate Type of Recompletion/Workover: X	K.C.C. OFFICE USE OF Letter of Confidential Confidence Log Receives	NLY ality Attached d
Conversion to Injection/Disposal	C Drillers Timelog Reco	arved
Is recompleted production:	MCC SWD/Rep	NGPA
Commingled Docket No. Dual Completion Docket No. Other (Disposal or Injection?) Docket No.	KGS Plug	Other (Specify)
INSTRUCTIONS: This form shall be completed in triplicate ar Derby Building, Wichita, Kansas 67202, within 120 days apply. Information on side two of this form will be held co and submitted with the form. See rule 82-3-107 for confiden wireline logs and driller's time logs (not previously submit prior to or with this form for approval of commingling or du CP-111 with all temporarily abandoned wells. NOTE: Convergence of the conv	of the recompletion of any well. Rules & enfidential for a period of 12 months if a stiality in excess of 12 months. One control shall be attached with this form. Stall completions. Submit CP-1 with all places	82-3-107 and 82-3-141 requested in writing by of any additional submit ACO-4 or ACO-5
All requirements of the statutes, rules and regulations promulg with and the statements herein are complete and correct to the signature Vic Tumlinson	e best of my knowledge.	a a
Subscribed and sworn to before me thisllthday of	Operations Drilling Managewate September	
		19 91
Notary Public Kay Com Kilmer	Date Commission Expires	4-16-94

SIDE THE

			21DE INO.		
operator Name 0X	Y USA, Inc.		Lease Name	Corr A	Well #3
		East	•	~	
ec. <u>12</u> Twp. <u>26</u>	S Rge. 1	I West	County	Sedgwick	<u> </u>
		RECOMPLE	TION FORMATION DE	SCRIPTION	
			log . Sa	mple	
<u>Nam</u>	<u>ne</u>		•	<u> Top</u>	Bottom
Mississ	sippi	•		2992'	3026
	TD				3445 ' 3073 '
·.	PBTD				
<u>.</u>					
1 1			•		
· ,				, · · ·	
		ADDITIONAL O	EMENTING/SQUEEZE	RECORD	
Purpose:	Depth		, ,		
X Perforate	Top Botto	 	# Sacks Used	Type and	Percent Additives
Protect Casing Plug Back TD	2992'-302	No new add	l'1 work.		
Plug Off Zone					
•					
		PERFORATION RECOR			Shot, Cement Squeeze Record
Shots Per Foot	ļ- <u>-</u> -	of Each Interval	Perforated		Kind of Material Used)
4.	2992'-3000'				.5% NE acid,
	3010'-3026'	(o1d)		Frac'd Miss. as	s follows: 500 gals 15
				Frac 3.	owed by 29,000 gal Ultr
					 _
	·				
BTD 3073 *	···	lug TypeCem	ent plug.		
	r		TUBING RECORD		
2 3/8"	P=6 85	3026 '	Danks - AA		iner RunY
					iner kun Y
		or Injection 8/2			
stimated Productio	n Per 24 Hours			Bbls.:	Gas-Oil-Ratio
isposition of Gas:		Gas	_ Mcf		• .
	_	ase (If vented,	Submit ACO-18)		

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