						SIDE	TWO			er a		·
O	Catr	on Oil	1	•	. Lease N	lame ∫⇒ Mo	cKown	Well#	3 <b>sec</b>	TWD 268	1	☐ East . ဩ West
Operator Name		11 ( 1	A.			7.	1.	weim.	SEV	· •	)E	. M west
			•	-		WELL	LOG		•			
INSTRUCTI	ONS	<b>5:</b> Sho	ow imp	ortant to	ops and	base of fo	rmations	penetr	ated. Detail all	cores. Repo	rt all drill	stem tests
giving interval to	estec	d, time to	ool ope	en and o	closed, f	lowing an	d shut-in	pressu	ıres, whether	shut-in pres:	sure reac	hed static
level, hydrostati	ic pre	essures,	bottor	n hole t	empera	ture, fluid	recovery	, and fl	ow rates if gas	to surface of	during tes	st. Attach
extra sheet if mo	re sp	ace is n	eeded.	Attac	n copy o	ı ıog.						
		•				,	r	:				
Drill Stem Tests Taken					☐ Yes	☑ No	I I	:		ormation De		
Samples Sent to Geological Survey Cores Taken			′	☐ Yes ☐ Yes	□ No ☑ No	ľ		L	] Log	<b>∑</b> Sample		
Cores rake	en		•					Na	ıme		Тор	Bottom
								Time	& shale		0'	8801
	-				•				e & lime		880'	2265
									& shale		2265	2755 <b>'</b>
								Lime			2755 <b>'</b>	2959 <b>'</b>
							į.	Sha1	e & lime	,	2959'	3225'
								Lime	& shale		3225'	3318
							}	LIme			3318'	3430'
							Sand			3430'	3466'	
							Lime			3466'	4730 <b>'</b>	
								Rota	ry total de	pth	4730 <b>'</b>	
								•		•		
										. 4		
							1					
						22 M/14 /	. • i	:				
			,			**	,	:				
						c. 1		:				
					1	400	<b>Y</b> :	:				
								:				
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							P.	:		•		
							l.	:	'k			
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			•				Γ					
								<u>:</u>				
			_		SING RE		new	_	used			
			•		_				production, etc.	• » <b>-</b>	type	
Purpose of string		sizehole		size casing		weight lbs/ft.		ting oth	type of cement	# sacks used	perc addit	
		drilled		<del></del> -	set (in O.D.)		_+	pth 		<u> </u>	<b>-</b>	
SURFACE		13-3		10	3/4"		. 200		Common	1.20		loride
PRODUCTION		7 <del></del> 7.	./.8!'	5⊤.	1/2''	14.5#	.   . 3594	4'	.50/.50 poz	5.00	.  4%.gel	., 1% cc
				]	• • • • • • •	· · · · · · · · · · · · ·	-  ,				. ]	• • • • • • • • • • • • • • • • • • • •
	. <u></u>	••••	<u></u>	<u> </u>	· · · · · · · · · · · · · · · · · · ·		<u> </u>	<u> </u>	<u></u>	<u> </u>	<u>.,  .</u>	<u></u>
•	TION F	RECORD				Acid, Fracture, Shot, Cement Squeeze Record						
shots per foot		specify for	otage of e	each inter	ch interval perforated			(amount and kind of material used)				Depth
							.					
							.					
							.					
			- <u>-</u>			-					- No	
TUBING RECOI		size		set at		packer at	:		Liner Run	Yes [		
Date of First Produ	uction	Pro	ducing	method	□ 41- ·			7 1784		alain'		
					☐ flowin	g 🗌 pur	nping L	] gas lift	☐ Other (exp	лапі)		• • • • • • • • • • • • • • • • • • • •
			Oil			Gas	r	Water	Gas	Oil Ratio	Gra	avity
Estimated Production	on 📥						1			•		
Per 24 Hours		<b>"</b> [		Į		; , , <u>, , , , , , , , , , , , , , , , ,</u>	•					
	•		•	Bbls	1	MCI	=   '		Bbls	CFPB		
			_		B.G	ETHOD OF	COMPLE	TION		<del></del>	LICTION IN	TERVA!
Disposition of gas	s: 🗌	<ul> <li>□ vented</li> <li>□ sold</li> </ul>				open hole	perf			PRODUCTION INTERVAL		
						ther (specif						
		used or	ı lease			: 1		1 4	Ì			
					*	Ç. ☐Dually	Completed ingled)	en e vila	· · · · ·			• • • • • • • • • • • • •
<b>Y</b>					;	الاستانات المساد	giour, 'Si					