

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5504
Name Derrick-American Oil, Inc.
Address 225 North Market, Suite 330
City/State/Zip Wichita, KS 67202

Purchaser NA

Operator Contact Person Jim Thompson
Phone 316-262-0506

Contractor: License # 5929
Name Duke Drilling Co., Inc.

Wellsite Geologist Mark Thompson
Phone 267-6153

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OHWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11-27-84 12-6-84 NA
Spud Date Date Reached TD Completion Date
3455'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 210 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/SX cmt

API NO. 15-173-20,684-0600
County Sedgwick
5'W and 50'S of NE SW NE Sec. 12 Twp. 26 Rge. 1 East West

3580 Ft North from Southeast Corner of Section
1655 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

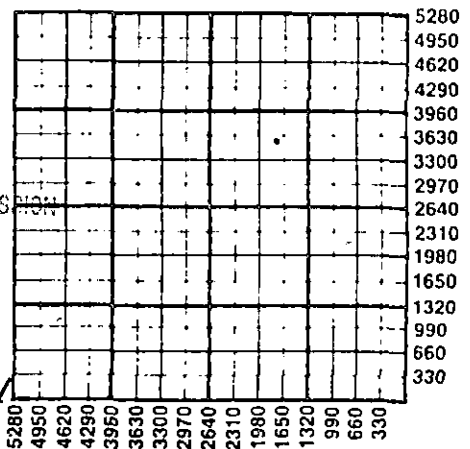
Lease Name Porter Well #1

Field Name Valley Center

Producing Formation None-D&A

Elevation: Ground 1338' KB 1346'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
DEC 18 1984
CONSERVATION DIVISION
Wichita, Kansas
12-18-1984

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 3580 Ft North from Southeast Corner (Stream, pond etc) 2155 Ft West from Southeast Corner Sec 12 Twp 26 Rge 1 East West
 Other (explain) (purchased from city, R.W.D. #)

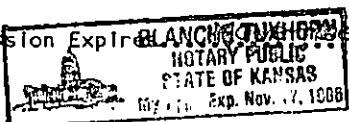
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title President Date 12-17-84

Subscribed and sworn to before me this 17th day of December 1984... Notary Public [Signature]

Date Commission Expires 17, 1986



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Section 26 Rge 1 W

Operator Name Derrick American Oil, Inc. Lease Name Porter Well # 1

Sec. 12 Twp. 26 Rge. 1 East West County Sedgwick

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

No logs made.

DST #1-3018 to 3065; 30-45-30-45; IFP 131 to 201 PSI; ICIP 977 PSI; FFP 252 to 292 PSI; FCIP 967 PSI. 100' of thin mud, 360' of heavy mud with few oil specks, 460' total fluid recovered.

DST #2-3310 to 3356; 30-30-30-30; IFP 373 to 1008 PSI; ICIP 1253 PSI; FFP 1079 to 1253 PSI; FCIP 1253 PSI; 1800' watery mud with slight show of oil 50% m, 40% W, 4% W, 4% O, 6% B. 900' slightly oil cut water, 90% water.

DST #3-3370-3395; 30-30-30-30; IFP 444 to 958 PSI; ICIP 1273 PSI; FFP 1049 to 1171 PSI; FCIP 1273 PSI; 700' muddy water scum of oil.

DST #4-3420 to 3431; 30-30-30-30; IFP 91 to 171 PSI; ICIP 1233 PSI; FFP 171 to 171 PSI; FCIP 1090 PSI; 250' of mud.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"		210	60-40 po2	175	2% gel 3% co
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	D&A						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) D&A
 Used on Lease Dually Completed Conmingled