

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 173-01, 027-0002

County Sedgwick

SE SW NE Sec. 12 Twp. 265 Rge. 1 <sup>E</sup>/<sub>W</sub>

Operator: License # 4756

2310 Feet from S(W) (circle one) Line of Section

Name: C.T. Operating Company

1650 Feet from (E)W (circle one) Line of Section

Address 8406 E. Harry #715

Footages Calculated from Nearest Outside Section Corner:  
(NE) SE, NW or SW (circle one)

City/State/Zip Wichita, KS 67207

Lease Name Porter Well # 1

Purchaser: \_\_\_\_\_

Field Name Valley Center

Operator Contact Person: J. Corry Tinsmon

Producing Formation \_\_\_\_\_

Phone (316) 685-7407

Elevation: Ground 1340 KB \_\_\_\_\_

Contractor: Name: Gressel Corporation

Total Depth 360 PBDT \_\_\_\_\_

License: 5822

Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet

Wellsite Geologist: J. Corry Tinsmon

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes \_\_\_\_\_ No

Designate Type of Completion

\_\_\_\_ New Well  Re-Entry \_\_\_\_\_ Workover

If yes, show depth set \_\_\_\_\_ Feet

\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.

\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGM

Dry \_\_\_\_ Other (Core, MSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) A I F I  
P & A

Operator: Conoco

Chloride content 0 ppm Fluid volume \_\_\_\_\_ bbls

Well Name: #1 Hudson

Dewatering method used \_\_\_\_\_

Comp. Date 4-24-29 Old Total Depth 4192

Location of fluid disposal if hauled offsite: \_\_\_\_\_

\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Inj/SWD

\_\_\_\_ Plug Back \_\_\_\_\_ PBDT

\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

4-26-90 5-25-90 5-29-90  
Spud Date Date Reached TD Completion Date

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Dorby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Title PRESIDENT Date 12/4/91

Subscribed and sworn to before me this 4th day of December

19 91 TRACY G. MALCOLM  
NOTARY PUBLIC  
STATE OF KANSAS Tracy G. Malcolm  
My Appt. Exp. 11-30-93  
Date Commission Expires

K.C.C. OFFICE USE ONLY

F \_\_\_\_\_ Letter of Confidentiality Attached

C \_\_\_\_\_ Wireline Log Received

C \_\_\_\_\_ Geologist Report Received

RECEIVED

Distribution

\_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA

\_\_\_\_\_ Plug \_\_\_\_\_ Other (Specify)

Form ACO-1 (7-91)

DEC 06 1991

Operator Name C.T. Operating Co. Lease Name Porter Well # 1

Sec. 12 Twp. 265 Rge. 1  East  West  
 County Sedgwick

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No List All E.Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Failed to gain reentry junk in hole @ 360' Plugged @ 360'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		16"		161'			
		8 5/8"		3315'			
		7"		3315' - 4192'			

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.				Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

ORIGINAL  
C.T. OPERATING COMPANY  
Oil & Gas Exploration And Production  
8406 E. HARRY, #715  
WICHITA, KANSAS 67206  
(316) 685-7407

RECEIVED  
STATE CORPORATION COMMISSION

DEC 06 1991

CONSERVATION DIVISION  
Wichita, Kansas

DAILY REPORT

#1 PORTER OWWO

- 
- 4/1/90 Dug out cellar, located cut off 16" & 8 5/8" casing
- 4/21/90 Weld full bore collar & 4 1/2' 8 5/8" 32# nipple to 8 5/8" casing; level location; dug pits
- 4/24/90 2 7/8" tubing on location
- 4/25/90 Move in, rig up, gin tubing to well site, line pits, fill pits with water, will start to drill plugs AM 4/26/90
- 4/26/90 Drilled cement plug @ surface; drilled 2nd plug & rock to 170'; drilled & pushed wooden ? plug to 290'
- 4/27/90 Drilled on wooden plug with rock bit; drilled 2' - began to circulate metal cuttings; shut down, waiting on flat bottom mill
- 4/30/90 Milled metal (iron) to about 299' (7' of iron) - pulled out & had 3 1/2" tubing impression on mill
- 5/1/90 Ran Gressel fishing tool - could not get hold of fish - ran tar impression block - 3 1/2" tubing
- 5/2/90 After conference w/ Dialog - centered tubing with overshot & tried to run sand line down inside of tubing - stopped 20' in; tried to run Gressel overshot on 3 1/2" - would not go; shut down - conference w/ Kansas Fishing Tools, Great Bend, Ks. - hot shot impression block to Great Bend
- 5/3/90 Used overshot & grapples - pulled 15' section of 3 1/2" tubing, milled at top end; ran tar block - collar on 3 1/2" tubing looking up; ran overshot & grapples for collar - pulled 20' section of 3 1/2" tubing - collar at upper end - lower end cut w/ torch @ 45 degree angle; ran tar block - collar from 2" tubing looking up; shut down
- 5/7/90 Ran overshot and grapples - could not get hold of fish; ran tar block - shut down
- 5/8/90 Tar block to Great Bend - picked up various size grapples to make attempt at fish - released rig @ Gressels request - will be back over hole approx. 5/24/90
- 5/24/90 Move in, rig up, fish w/ 3 1/2" grapples, pull 15' piece 3" upset tubing, threads up, cut @ lower end with torch @ 45 degree angle; back in hole with rock bit, drill wood & sand to 350'; started getting metal cuttings; ran tar block - got 4 1/4" impression, ran 4 1/2" grapple, no fish, shut down.
- 5/25/90 Run 4 1/4" grapple, no fish; run tar block on tubing - 4 3/8"; Run 4 3/8" grapple, pull 10' 3" tubing with milled collar up, bottom cut @ 45 degrees w/ 2" line pipe (4') stuck in lower end; back in w/ rock bit, drill fine sand and wood for 1' - began to get metal cuttings; shut down, call for plugging instructions
- 5/29/90 Plug hole w/ sand from 360' - 260' , cement slurry from 260' to surface.

# ORIGINAL Keeler

concrete mixed in transit

THE WALT KEELER COMPANY, INC.

P.O. BOX 197 - 826 E. LINCOLN

WICHITA, KANSAS 67201

TELEPHONE (316) 265-0615

PLANT 1 DATE 900529 TIME DUE ON JOB READY  
 39676 7630 DT OPERATI  
 DELIVERY NO. ORDER NO. YOUR JOB/ORDER NO.  
 CASH SALE 05/29/90 :CUSTOMER NAME  
 90529 :CUSTOMER NO.  
 69TH 90 AND MERIDIAN :DELIVERY ADDRESS  
 WEST TO RED FLAG :DELIVERY INSTRUCTIONS  
 4.00 IN. SLUMP

*Handwritten: CK NO. 112*

QTY. DELIVERED	TOTAL QTY.	PRODUCT CODE NO.	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
5.00	5.00	01358	CITY SAND MIX	52.00	260.00
			TAX		13.66
			TOTAL		273.66

300 MAY 29 11:52

### WARNING

Concrete is irritating to skin and eyes

- Wear protective clothing
- Avoid prolonged contact with skin
- Rubber gloves and boots should be used
- Never allow children and bystanders close in case of contact with skin or eyes
- Need to flush thoroughly with water
- Get medical attention if irritation persists

### RECEIPT AND RELEASE

THIRTY MINUTES FREE TIME WILL BE ALLOWED FOR UNLOADING, IN CONSIDERATION OF YOUR MAKING DELIVERY BACK OF THE STREET CURB LINE. I AGREE TO BE RESPONSIBLE FOR ALL DAMAGES DONE TO SIDEWALKS, GROUNDS, OR OTHERWISE.

**SIGN HERE**

RECEIVED ABOVE MATERIAL IN GOOD CONDITION

THANK YOU FOR YOUR BUSINESS

249 CHRIS REPASS

EXTRA WATER ADDED \_\_\_\_\_ GALLONS

ESTIMATED SLUMP AT UNLOADING \_\_\_\_\_ INCHES

WAITING AND/OR UNLOADING TIME \_\_\_\_\_

THIS CONCRETE IS DESIGNED IN ACCORDANCE TO AMERICAN CONCRETE INSTITUTE STANDARDS, ANY WATER ADDED TO THIS DESIGN WILL BE AT PURCHASER'S RISK.

