

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5670

EXPIRATION DATE 6-30-83

OPERATOR IREX Corp.

API NO. 15-175-20,679-0000

ADDRESS 1670 Broadway, Suite 3301

COUNTY Seward

Denver, CO 80202

FIELD Wildcat

** CONTACT PERSON Linda Drennen/Well Records Supervisor
PHONE _____

PROD. FORMATION Dry Hole

PURCHASER N/A

LEASE IEMERT #1

ADDRESS _____

WELL NO. 1

WELL LOCATION SW/SW

DRILLING Contractor Murfin Drilling Co.

660 Ft. from South Line and

CONTRACTOR

ADDRESS 617 Union Center Bldg.

660 Ft. from West Line of (E)
the (Qtr.) SEC 34 TWP 32S RGE 33 (W).

Wichita, KS 67202

PLUGGING Contractor Leo Swords

WELL PLAT

(Office Use Only)

CONTRACTOR

ADDRESS Box 288

KCC _____

KGS _____

Russell, KS 67665

SWD/REP _____

PLG. ☒

TOTAL DEPTH 6400

PBDT ---

SPUD DATE 3-01-83 DATE COMPLETED N/A 3-16-83

ELEV: GR 2738 DF 2749 KB 2750

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE PC#19333

Amount of surface pipe set and cemented 1519 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. Yes

A F F I D A V I T

I, William H. Bayliff, Operations Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William H. Bayliff
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of May 19 83.

Mary G. Warren
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6-09-85

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

MAY 16 1983

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (3)

OPERATOR IREX Corp.

LEASE LEMERT #1 SW/SW SEC. 34 TWP. 32S RGE. 33 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1, 5475-5570, U. Morrow. Open 15-30-60-120 min. IHP 2730 FHP 2634 IFP 464 FFP 480 ISIP 641 FSIP 641 Rec. 150' mud, 120' DM, & 540' SW. Good blow throughout.				
DST #2, 5814-6048, misrun.				
DST #3, 5880-6000, Chester. Open 15-30-60-120 min. IHP 3294 FHP 3013 IFP 102 FFP 153-178 ISIP 230 FSIP 230 Rec. 2045 DM.				
Heebner (-1380)	4130			
Toronto (-1391)	4146			
Lansing (-1516)	4266			
Marmaton (-2166)	4916			
Morrow (-2734)	5484			
U. Morrow Sd. (-2762)	5512			
Chester (-2952)	5702			
St. Genevieve (-3294)	6044			
St. Louis (-3470)	6220			
Loggers T.D.	6407			
Cyberlook	4000	6400		
CNL w GR	4000	6400		
DIL-SFL w/ GR	1500	6407		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	1519	Class "H" Halco Lite	200 600	3% CC 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease, or sold)	Water %	Gas-oil ratio
	ACF	CFPB
	Perforations	