

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 16605 EXPIRATION DATE 7-22-83

OPERATOR Don Breashears API NO. 15-059-22465-00-00

ADDRESS RR 2 Ottawa, Ks COUNTY Franklin

FIELD Rantoul

\*\* CONTACT PERSON Don Breashears PROD. FORMATION 2-squirrel

PHONE 242-6617

PURCHASER AMACO LEASE Enehen

ADDRESS Tulsa, Oklahoma WELL NO. 2

WELL LOCATION \_\_\_\_\_

DRILLING CONTRACTOR Finch Drilling Inc 165 Ft. from R Line and

ADDRESS RR 2 Ottawa, Ks 900 Ft. from E Line of (E)

the (Qtr.) SEC 9 TWP 17 RGE 2 (W).

PLUGGING CONTRACTOR \_\_\_\_\_ ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)


KCC \_\_\_\_\_

KGS \_\_\_\_\_

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

TOTAL DEPTH 1,20 PBTD \_\_\_\_\_

SPUD DATE 12-25-82 DATE COMPLETED 1-15-83

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented \_\_\_\_\_ DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

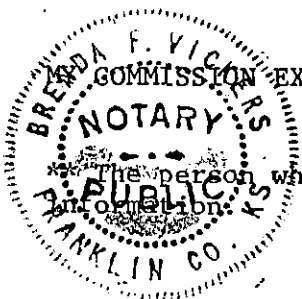
Donald Breashears, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Donald Breashears  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9<sup>th</sup> day of August, 1983.

Brenda J. Vickers  
(NOTARY PUBLIC)



COMMISSION EXPIRES: August 11, 1985

The person who can be reached by phone regarding any questions concerning this

RECEIVED STATE CORPORATION COMMISSION

AUG 12 1983

COUNCIL DIVISION Wichita, Kansas

OPERATOR \_\_\_\_\_

LEASE \_\_\_\_\_

SEC. \_\_\_\_\_

TWP. \_\_\_\_\_

RGE. \_\_\_\_\_

(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. \_\_\_\_\_

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENTS, ETC.				TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.							
THICKNESS	FORMATION	TOTAL DEPTH	REMARKS	THICKNESS	FORMATION	DEPTH	
20	top soil & gravel	20		1	lime	490	
5	shale	25		1	sand	491	
18	lime	43		1	sand	492	
7	lime	64		2	sand	494	
6	shale	70		2	sandy shale	496	
5	lime	75		1	sand	497	
32	shale	107		1	sand, broken	498	
3	lime	110		1	sand, broken	499	
2	shale	112		1	sand, broken	500	
12	lime	124		27	shale	527	
1	shale	125		1	lime	528	
4	lime	129		10	shale	538	
13	shale	142		2	lime	539	
24	lime	166	30'	1	sand	540	
8	shale	174		3	sand	543	
24	lime	198	20'	9	shale	552	
4	shale	202		4	sand, sandy shale	556	
12	lime	214	Hertha	28	shale	584	
140	shale	354		1	lime	585	
20	lime	384		1	slate	586	
47	shale	421	sandy	1	slate	587	
4	lime	425		1	sandy shale	588	
15	shale	440		1	sandy shale	589	
4	lime	444		2	sandy shale	591	
7	shale	451		1	sand, white	592	
5	lime	456		1	sand, white	593	
11	shale, limey	467		1	sand, white	594	
2	lime	469		3	sandy shale	597	
5	shale	474		4	shale	601	
3	brown lime	477	oil show	1	lime	602	
3	white sand	480	circulate	5	shale	607	
1	sand	no oil show		13	shale	620	
1	sand	482					
1	sand	483					
1	sand, shale	484					
1	sand	485					
1	sand	486					
2	sand	488					
1	sand	489					

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
<b>TUBING RECORD</b>					
Size	Setting depth	Packer set at			

<b>ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD</b>	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravimetric
Estimated Production - I.P.	Oil	Gas
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	Perforations	

