

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR ROBERT W. GREEN

API NO. 15-059-22,349 22,629-0000

ADDRESS P.O. Box 643

COUNTY FRANKLIN

Ottawa, Kansas 66067

FIELD RANTOUL

\*\*CONTACT PERSON DON BLOOMER

PROD. FORMATION CATTLEMAN

PHONE (913) 878-3497

LEASE SANDS

PURCHASER FUREKA CRUDE PURCHASING

WELL NO. 3

ADDRESS P.O. Box 190

WELL LOCATION FRANKLIN COUNTY

FUREKA, KANSAS 67045

220 Ft. from EAST Line and

DRILLING EVANS ENERGY PRODUCTION

900 Ft. from SOUTH Line of

CONTRACTOR

ADDRESS 401 S. Main, Professional Bldg.

the SEC. 29 TWP. 17 RGE. 21

Ottawa, Kansas 66067

WELL PLAT

PLUGGING n/a

CONTRACTOR

ADDRESS n/a

n/a

		29	
			(X)

KCC \_\_\_\_\_  
KCS \_\_\_\_\_  
(Office Use)

TOTAL DEPTH 729.7 PBDT

SPUD DATE 6/2/82 DATE COMPLETED 7/5/82

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 90' DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF FRANKLIN SS, I, ROBERT

W. GREEN OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH;

DEPOSES THAT HE IS Operator (FOR)(OF)

OPERATOR OF THE Well No. 3, Sands LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF July, 1982, AND THAT

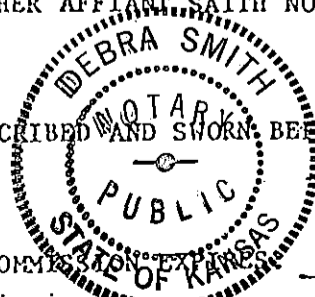
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Robert W. Green  
ROBERT W. GREEN

SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF July, 1982

Debra Smith  
DEBRA SMITH NOTARY PUBLIC



MY COMMISSION EXPIRES 2/5/85 AUG 24 1983

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TRO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	6 3/4"			90'	Portland @ 12		
Production	4 3/8	2 1/2"		735'	Portland @ 90		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			5		between 706 and 709 feet
TUBING RECORD			5		between 710 and 713 feet
Size	Setting depth	Packer set at			
2 1/2"	729.7'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 6/2/82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 32.5
RATE OF PRODUCTION PER 24 HOURS	Oil 2+ bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water 15 %	Gas-oil ratio 3 bbls. CFPD
Perforations		10 shots