

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Foxfire Exploration, Inc. API NO. 15-195-20-993-000

ADDRESS 610 Broadway Plaza COUNTY Trego

Wichita, Kansas FIELD _____

** CONTACT PERSON Donald C. Marchant PROD. FORMATION Lansing
PHONE 316 945-6513

PURCHASER Clear Creek, Inc. LEASE Eakle

ADDRESS Box 1045 WELL NO. 7

Mc Pherson, Kansas WELL LOCATION NW NE NW

DRILLING Leben Drilling Co. 330Ft. from North Line and

CONTRACTOR 640 Broadway Plaza 990Ft. from East Line of

ADDRESS Wichita, Kansas the NW (Qtr.) SEC 35 TWP 11 RGE 22

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4014 PBD 3957

SPUD DATE 4-24-82 DATE COMPLETED 5-3-82

ELEV: GR 2271 DF _____ KB 2281

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 230' DV Tool Used? Set @ 1756

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

		35	

KCC _____
KGS _____
SWD/REP _____
PLG. _____

A F F I D A V I T

Roger Haag, being of lawful age, hereby certifies that:

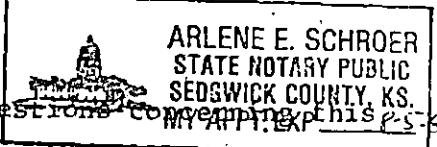
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Roger M. Haag
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of July, 19 82.

Arlene E. Schroer
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: Aug 5, 1982



** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
AUG 26 1983
8-26-1983
Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; corrod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1720	1761.	Log: Gamma-Neutron-Guard Caliper	
Topeka	3294			
Heebner	3505			
Toronto	3527			
Lansing	3545			
Kansas City Base	3788			
Marmaton	3867			
Arbuckle	3963			
DST #1 3505-55, 60-60-60-60, rec. 120' OCM, F.P. 91-113#, SIP 396-373#				
DST #2 3908-60, 60-60-60-60, rec. 45' M with SSO in tool, F.P. 79-91#, S.I.P. 113-102#				
DST #3 3908-72, 60-60-60-60, rec. 25' M F.P. 102#, SIP 113#, tool plugged for 2nd 1/2 of test				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20	230'	Common	160	2% gel, 3% (C)
Production	7 7/8"	5 1/2"	15.5	4010'	RFC	150	
				D.V. @ 1756	Class A	375	4% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1, 6 shots Tot.	.42" Jet	3767 1/2 - 3761 3/59 3757 - 3755 3746 1/2
TUBING RECORD			1, 3 shots Tot.	.42" Jet	3732 1/4 - 3717 - 3710 1/2
Size 2 1/2	Setting depth 3687	Packer set at 3687	1, 3 shots Tot.	.42" Jet	3632 1/2 - 3628 - 3626
		Closed Packer	1, 3 shots Tot.	.42" Jet	3607 1/2 - 3593 - 3546

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. MCA, 5000 Gal. Gelled 28%	3767 1/2 - 3746 1/2
300 gal. MCA, 3000 Gal. Gelled 28%	3732 1/2 - 3710 1/2
300 gal. MCA, 2500 Gal. Gelled 28%	3632 1/2 - 3626
400 gal. MCA, 2500 Ga. Gelled 28%	3607 1/2 - 3546

Date of first production 6-10-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 153 bbls. Gas MCF 21 % 40 bbls. CFPB	
Disposition of gas (vented, used on lease or sold) Vented		Perforations 3632 1/2, 3628, 3626, 3607 1/2, 3593, 3546