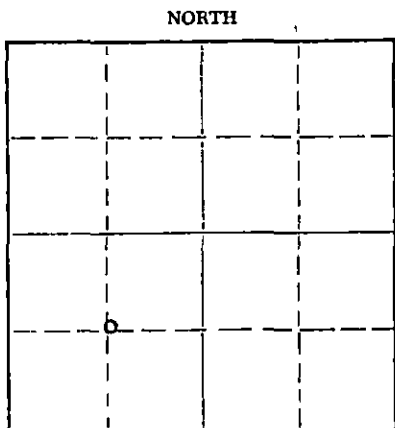


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Seward County, Sec. 34 Twp. 32S Rge. 33 (E) (W)

Location as "NE/CNW/SW" or footage from lines C SW/4  
Lease Owner Pan American Petroleum Corporation  
Lease Name B. H. Lemert Well No. 1  
Office Address P. O. Box 432, Liberal, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Gas  
Date well completed 4-20-19 56  
Application for plugging filed 3-12-19 64  
Application for plugging approved 3-13-19 64  
Plugging commenced 3-12-19 64  
Plugging completed 3-12-19 64  
Reason for abandonment of well or producing formation economically depleted



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production March, 19 63  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Hugh Scott  
Producing formation Herrington-Krider Depth to top 2493 Bottom 2546 Total Depth of Well 2579 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Herrington	Gas	2493	2536	8-5/8	511	None
Krider	Gas	2536	2546	5-1/2	2593	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Halliburton pumped 400 sacks Pozmix A-1 into 5 1/2" casing, standing pressure 600# filled casing from 2546 to ground level.

RECEIVED  
STATE CORPORATION COMMISSION

MAR 23 1964

CONSERVATION DIVISION  
Wichita, Kansas

3-23-1964

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Halliburton Company  
Address Hugoton, Kansas

STATE OF Kansas, COUNTY OF Seward, ss.  
I, D. M. Liles, (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
P. O. Box 432, Liberal, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 19th day of March, 1964

My commission expires February 11, 1968

[Signature]  
Notary Public.

STANOLIND OIL AND GAS COMPANY

WELL RECORD

0001371 372

SUPPLEMENTAL  
(ENTER "X" WHEN APPLICABLE)


LEASE B. H. Lemert WELL NO. 1

LOCATION OF WELL: 1320 FT.  NORTH  SOUTH OF THE 1320 FT.  NORTH  SOUTH LINE AND

EAST  WEST OF THE  WEST LINE OF THE SW 1/4 1/4 1/4

OF SECTION 34 TOWNSHIP 32  NORTH  SOUTH. RANGE 33  EAST  WEST.

Seward COUNTY Kansas STATE

ELEVATION: G. L. 2714' D. F. 271.7' K. O. B. 2719'

COMPLETED AS:  OIL WELL  GAS WELL  WATER WELL  DRY HOLE

DRILLING: COMMENCED 3-19 1956 COMPLETED 4-20 1956

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 501, Hill, Oklahoma

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1 Herligan		2499	4		
2 Rider		2535	5		
3			6		

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1 Cross							
2							

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		THREADS	MAKE - GRADE				TOP	BOTTOM	
0-5/8"	20.35	5V2	L6	512		7000			
5-1/2"	14	6D	J-35 03	2593					

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

MUDDING RECORD

SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS	(CABLE TOOLS)	
		SACKS	BRAND	TYPE			METHOD	RESULTS
0-5/8"	512	400	Pozmix	Ball	7000			
5-1/2"	2577	600	Pozmix	Ball	10,000			

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? Conservation Division, State of Kansas

WERE BOTTOM HOLE PLUGS USED? No

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED.

ROTARY TOOLS WERE USED FROM 0 FEET TO 2577 FEET, AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

CABLE TOOLS WERE USED FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET, AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST \_\_\_\_\_

20 Mln. Gas flow WATER \_\_\_\_\_ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS 932 107/D SHUT-IN PRESSURE 301 LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 12 DAY OF November 1956

MY COMMISSION EXPIRES 6-30-57

RECEIVED  
STATE CORPORATION COMMISSION  
MAR 23 1964  
CONSERVATION DIVISION  
State of Kansas

ORIGINAL SIGNED BY  
W. M. WARREN  
SEAL  
NOTARY PUBLIC

ORIGINAL SIGNED BY  
J. G. CHERRY  
NOTARY PUBLIC

