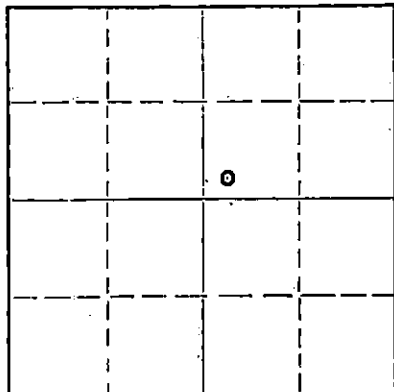


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Seward County, Sec. 33 Twp. 32S Rge. 33 (E) W (W)
Location as "NE/CNW4SW4" or footage from lines 150' N & 150' E of C of Section
Lease Owner Pan American Petroleum Corporation
Lease Name Lemert Gas Unit "A" Well No. 1
Office Address Box 507, Ulysses, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Gas well
Date well completed 10-13 19 53
Application for plugging filed 11-13 19 63
Application for plugging approved 11-13/3 19 63
Plugging commenced 11-13/3 19 63
Plugging completed 11-13/3 19 63
Reason for abandonment of well or producing formation Water cannot be shut off
successfully without also shutting off gas production
If a producing well is abandoned, date of last production March 19 63
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Hugh Scott
Producing formation Herrington-Krider Depth to top Bottom Total Depth of Well 2633 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TOPS | SIZE | PUT IN | PULLED OUT |
|------------|---------|------|------|--------|--------|------------|
| Herrington | | | 2537 | 8-5/8" | 477 | None |
| Krider | | | 2580 | 5-1/2" | 2581 | None |
| | | | | | | |
| | | | | | | |
| | | | | | | |
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| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Halliburton plugged well with 500 sacks cement. Filled hole and casing to surface.

RECEIVED
STATE CORPORATION COMMISSION

DEC 23 1963

12-23-1963

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton
Address Duncan, Oklahoma

STATE OF Kansas, COUNTY OF Grant, ss.
D. M. Liles (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature] -Area Supt.
Box 507, Ulysses, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 16 day of December, 19 63

My commission expires 12-3-64

[Signature]
R. W. Banks Notary Public.

STANOLIND OIL AND GAS COMPANY
WELL RECORD

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

| | | | | | | | |
|--|--|--|--|--|--|--|--|
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LEASE Lemont Gas Unit 'A' WELL NO. 1

LOCATION OF WELL: 150 FT. NORTH SOUTH OF THE NORTH SOUTH LINE AND 150 FT.

EAST WEST OF THE EAST WEST LINE OF THE SW SW NE $\frac{1}{4}$ $\frac{1}{4}$ $\frac{1}{4}$.

OF SECTION 33 TOWNSHIP 32 NORTH SOUTH, RANGE 33 EAST WEST.

Seward COUNTY Kansas STATE

ELEVATION: G.L. 2774', D.F. 2782', K.B. 2783'

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED 7-30-53 1953 COMPLETED 10-13-53 1953

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 521, Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES

| | NAME | FROM | TO | NAME | FROM | TO |
|---|------------|-------|----|------|------|----|
| 1 | Harlington | 2537' | 4 | | | |
| 2 | Widder | 2530' | 5 | | | |
| 3 | | | 6 | | | |

WATER SANDS

| | NAME | FROM | TO | WATER LEVEL | NAME | FROM | TO | WATER LEVEL |
|---|------|------|----|-------------|------|------|----|-------------|
| 1 | Waco | | | | | | | |
| 2 | | | | | | | | |

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

| CGG. SIZE | WEIGHT | DESCRIPTION | | QUANTITY FEET | SIZE | QUANTITY FEET | SET AT | | MAKE AND TYPE |
|-----------|--------|-------------|--------------|---------------|---------|---------------|--------|--------|---------------|
| | | THREADS | MAKE - GRADE | | | | TOP | BOTTOM | |
| 8-9/8" | 29.35 | 6VS | LU | 472 | 12 1/2" | | | | |
| 5 1/2" | 2.41 | 6VS | 355 | 2534 | | | | | |

PACKER RECORD

| SIZE | LENGTH | SET AT | MAKE AND TYPE |
|--------|--------|--------|---------------|
| 8 1/2" | | | |

CEMENTING RECORD

MUDDING RECORD

| SIZE | WHERE SET FEET | CEMENT | | | METHOD | FINAL PRESS | (CABLE TOOLS) | |
|--------|----------------|--------|--------|------|--------|-------------|---------------|---------|
| | | SACKS | BRAND | TYPE | | | METHOD | RESULTS |
| 8-9/8" | 477 | 472 | Waco | Bulk | D-50 | | | |
| 5 1/2" | 2532 | 900 | Formix | Bulk | CEMED | | | |

CONSERVATION DIVISION
Wichita, Kansas

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? Top

WERE BOTTOM HOLE PLUGS USED?

3 1/2" Leno valve plug set @ 2514' w/ good results

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED. 0 2533'

ROTARY TOOLS WERE USED FROM 222 FEET TO 222 FEET, AND FROM 222 FEET TO 222 FEET

CABLE TOOLS WERE USED FROM 222 FEET TO 222 FEET, AND FROM 222 FEET TO 222 FEET

24-HOUR PRODUCTION OR POTENTIAL TEST

IF GAS WELL, CUBIC FEET PER 24 HOURS 222 SHUT-IN PRESSURE 235 WATER 222 BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS 222 SHUT-IN PRESSURE 235 LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 15 DAY OF October 1953

ORIGINAL SIGNED BY W. M. WARREN
NAME AND TITLE

MY COMMISSION EXPIRES

NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

| FORMATION | TOP | BOTTOM | FORMATION | TOP | BOTTOM |
|---------------|------|--------|---|-----------|--------|
| Sand-Shale | 0 | 430 | Can 12" tubing set at 2112'. | | |
| Bedrock | 457 | 740 | | | |
| Shale | 740 | 670 | | | |
| Sand | 873 | 1350 | | | |
| Salt | 1050 | 1940 | | | |
| Shale & Shale | 1940 | 2387 | | | |
| Shale - lime | 2387 | 2450 | Derlington | 2537' | |
| lime | 2450 | 2533 | Ridder | 2580' | |
| TD 2533' | | | Western Co. drilled as follows: | | |
| FD 2114' | | | Ridder | 2300 gal | 191' |
| | | | All Zones | 2500 gal | 191' |
| | | | All Zones | 10500 gal | 780' |
| | | | Lens Wells perforated w/6 chits per ft. as follows: | | |
| | | | Derlington - 2540-2555' | | |
| | | | Date First Work | 7-20-52 | |
| | | | Date Drilling Commenced | 7-20-52 | |
| | | | Date Drilling Completed | 9-12-52 | |
| | | | Completed as a gas well | 10-13-52 | |
| | | | Permanent Bench Mark 4.75' | | |
| | | | above sidewalk cutlets on | | |
| | | | Devon Road. | | |