

1041366

15-151-10168-00-00

TO: STATE CORPORATION COMMISSION

8-19

API NUMBER DRILLED ON 3-8-1951
SW SW SE SEC. 6, T 27 S, R 12 W

CONSERVATION DIVISION - PLUGGING SECTION 330 FEET FROM SOUTH SECTION LINE

WICHITA STATE OFFICE BLDG., 130 S. MARKET 2310 FEET FROM EAST SECTION LINE

WICHITA, KANSAS 67202

LEASE NAME ICHU WELL # 9

TECHNICIAN'S PLUGGING REPORT

COUNTY PRATT

OPERATOR LICENSE # 31739

WELL TOTAL DEPTH 4261 138.48 FEET

OPERATOR: IUKA-CARMI DEVELOPMENT, LLC PRODUCTION CSG: SIZE 5 1/2" @ 4211' WITH 200SX

NAME AND PO BOX 847 SURFACE CASING: SIZE 8 5/8" @ 410' WITH SX

ADDRESS PRATT, KS 67124-0847

ABANDONED OIL WELL X GAS WELL INPUT WELL SWD WELL D/A

OTHER WELL AS HEREINAFTER INDICATED

PLUGGING CONTRACTOR PRATT WELL SERVICE, INC LICENSE NUMBER 5893

ADDRESS PO BOX 847, PRATT, KS 67124

COMPANY TO PLUG AT: HOUR: 4:00 PM DAY: 16 MONTH: 08 YEAR: 1999

PLUGGING PROPOSAL RECEIVED FROM GERALD INSLEE

(COMPANY NAME) PRATT WELL SERVICE (PHONE) 316-672-2531

WERE: OPEN HOLE AT 4211-4261

PROPOSED METHOD OF PLUGGING SAME AS ACTUAL METHOD SEE ATTACHED PAGE.

PLUGGING PROPOSAL RECEIVED BY STEVE PFEIFER

PLUGGING OPERATIONS ATTENDED BY AGENT?: ALL X PART NONE

OPERATIONS COMPLETED: HOUR: 9:00 AM DAY: 19 MONTH: 08 YEAR: 1999

ACTUAL PLUGGING REPORT

SEE ATTACHED PAGE.

9-8-99

KANSAS RECEIVED SOFP CC:MS
199 SEP - 8 10 2 34

REMARKS: USED ACID SERVICES, FOR CEMENT WORK. NO CASING RECOVERED.
(IF ADDITIONAL DESCRIPTION IS NECESSARY, USE BACK OF THIS FORM.)

I (DID) OBSERVE THIS PLUGGING.

DATE 9-14-99

SIGNED Stephen J. Pfeifer (TECHNICIAN) FORM CP-273

INV. NO. 60528

REMARKS:

7/2/80

Casing leaks 733'-1443'. Casing part at 1443'. Laid down casing. Run in with 10' of 7" casing and 33 joints of 14# x 5½" casing. Set over old 5½" at 1443' and cemented with 150 sx cement. Tested okay. Top of cement 700' from surface

10/29/92

Casing caliper located hole in 5½" casing at 697'.

PLUGGING METHOD

On 8/16/99 spotted 25 sx common cement with 3% cc inside 5½" casing at 4171' through tubing. Pulled tubing up hole and let cement set.

On 8/17/99 tag top of plug at 3990'. Plug tubing. Pulled tubing out of hole. Trip back in with tubing to 1500'. Load hole with gel and spot 25 sx of common cement with 3% cc inside of 5½" casing. Had good returns. Trip out of hole with tubing. Run back in with casing scrapper and tubing to 650'. Trip back out of hole. Trip back in hole with packer & tubing. Set packer at 650'. Pressured up on tubing/5½" casing annulus to 300#. Pressure held. Pumped down tubing. Broke circulation out casing/surface pipe annulus. 3½ BPM at 100#. Trip out of hole with packer. Pumped down 5½" casing with cement with excellent returns out casing/surface pipe annulus until 100 sx of 60/40 pozmix 6% gel had been pumped. Lost returns. Pumped another 60 sx of 60/40 pozmix 6% gel and never re-established circulation. Shut down. Well on vacuum. Shut down over night.

On 8/18/99 run inside of 5½" casing and tagged top of cement at 100' from surface. Topped off 5½" casing from 100' to surface with 15 sx of common cement with 3% cc. 5½ x 8⅝ annulus on vacuum. Had lost communication between 5½"/8⅝". Pumped down 5½/8⅝ annulus with 125 sx of common cement with 3% cc at 0# pressure. Annulus on vacuum shut in. Let cement set. Pumped down 5½/8⅝ annulus with 50 sx of Thick - o - Tropic with 15# gilsonite per sack and tailed with 100 sx of common cement with 3% cc and 300# of hulls. Pressure gradually increased to 200#. Annulus went on slight vacuum.

On 8/19/99 mix and pumped down 5½"/8⅝ annulus with 15 sx of common cement with 3% cc. Annulus loaded and pressure up to 400#. Held pressure job completed.