	2-21				239
	NUMBER 15-	175-21,	23 → م	00	
2	NW , SEC	32	T32	_S, R	33 W/K

To:	1 0, 0, 0,	API NUMBER 15-	175-21,123-00	000	
CONSERVAT	PORATION COMMISSION TION DIVISION - PLUGGING SECTION S RADO DERBY BUILDING KANSAS 67202	S/2 <u>S/2 NW</u> , <b>SEC.</b> 2970	32 , T 32		
TECHNICIA	N'S PLUGGING REPORT		feet from E		
Operator	License # 3988	Lease Name_Fran			
Operator:	Slawson Exploration Company, Inc.		·		
Name& Address	20 North Broadway, Suite 700	Well Total Depthfeet			
	Oklahoma City, OK 73102	Conductor Pipe:			
		Surface Casing:		*	
Abandoned	Oll WellGas Well	•		<del></del>	
	1 as hereinafter indicated				
Plugging	Contractor Beredco, Inc.		License Number	. 5147	
	401 East Douglas, Suite 402, Wich			<del></del>	
Company †	o plug at: Hour: 5 a.m. Day:	21 Month:	2 Yea	er: 19 <sup>90</sup>	
	proposal received from Kent Johnson				
(company	name) Beredco, Inc.		(phone)	316-265-2856	
•	o fill hole with heavy mud and spot			_	
lst plug	at Chase Group with 100 sx cement,	2nd plug at 1630'	with 50 sx cer	ment,	
3rd plug	at 750' with 40 sx cement, 4th plu	ug at 40° with 10 s	x cement,		
5th plug	to circulate rathole with 15 sx cer	ment,	,		
6th plug	to circulate mousehole with 10 sx	cement.			
	Plugging Propo	sal Received by	Dan Goodro	<del></del> w	
		· <del></del>	(TECHNIC	IAN)	
	Operations attended by Agent?: Al		None	, X	
	s Completed: Hour: 11 a.m. Day:		2 Yea	ir:19 <u>90</u>	
ACTUAL PL	UGGING REPORT 1st plug at 3200' w	ith 100 sx cement,			
2nd plug	at 1630' with 50 sx cement,	negel in the second	NED		
3rd plug	at 750' with 40 sx cement,	STATE COSPORAT	<del></del>		
4th plug	at 40' with 10 sx cement,	MAR 0	5 1990,	<del></del>	
5th plug	to circulate rathole with 15 sx cer	1,47VEQ. 109VEQ.	TON DIVISION		
6th plug	to circulate mousehole with 10 sx	Wichita	. Kansas filled with c	ement.	
Remarks:_	Used 60/40 Pozmix 6% gel by Hallib				
NVO	CE Dadditional description is	necessary, use BACK	of this form.	)	
CXKXX/	did not) observe this plugging.	()	of 1	•	

Signed Dan Hooking

DATE 3-26-90

2-21

FORM HUST SE TYPED FORM C-1 12/88

EFFECTIVE DATE: 12-26-89

NOTICE OF INTENTION TO DRILL 175-21,123

FORCE MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

. .

Aust be approved by the kilder in a	by only by tot to communicating mark
Expected Spud Date2-1-90	S/2 S/2 NW sec 32 Tup 32S S, Rg 33 X West
month day year	
	2970 feet from South line of Section
OPERATOR: License #	3960 feet from East line of Section
Name: Slawson Exploration Company, Inc.	(Note: Locate well on Section Plat Below)
20 M Propidury Suito 700	. (Note: Locate well on Section Flat Below)
Address: 20 N. Broadway, Suite 700	Sourand
City/State/Zip: Oklahoma City, OK 73102	county:Seward
Contact Person: Steve Slawson	Lease Name: FRANZ Yell #: 1-32
Phone:(800.) 333-5493	Field Home:
LHouse, 111	
CONTRACTOR: License #:5147	Is this a Promated Field? yes no Target Formation(s): St. Louis/U Morrow
CONTRACTOR: License #: A77	1320
Name: BeredcoInc	Nearest lease or unit boundary: 1320
	Ground Surface Elevation:2852 feet MSL
Well Dritted For: Well Class: Type Equipment:	Domestic well within 330 feet: yes
	Hunicipal well within one mile: yes X no
.X Oil Inj Infield .X Hud Rotary	Depth to bottom of fresh water. 520
The state of the s	Depth to bottom of fresh water:520 Depth to bottom of usable water:540
.X Gas Storage Pool Ext Air Rotary	vepth to pottom or usable water: Y
OWWO Disposal .X. Wildcat Cable	Surface Pipe by Alternate: .X. 1 2
Seismic; # of Holes	Length of Surface Pipe Planned to be set:
	Length of Conductor pipe required:NR
If OWNO: old well information as follows:	Projected Total Depth: .6,500
Operator:	Formation at Total Depth:St.Louis
Well Name:	Water Source for Drilling Operations:
	· · · · · · · · · · · · · · · · · · ·
Comp. Date: Old Total Depth	well farm pond other
	DUR Permit #:will advise on ACO-1
Directional, Deviated or Horizontal Wellbore? yes .X. no	Will Cores Be Taken?: yes no
If yes, total depth location:	If yes, proposed zone:
, , , , , , , , , , , , , , , , , , ,	
O O AFFIDA	vir 560' Alt. I Req.
Exp. $6/26/90$ $R + \frac{1}{2}$	***
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TO 650 SURFACE PANHYDRITE STARTING COMPLETIO LST PLUG ATH PLUG 4th PLUG	MOUSE HOLE CIRCULATED WATER WELL PLUGGED WATER OF 2-2 TREMINICIAN DG 2
PUSHER  TD 6500 FORMATI  SURFACE PIPE 858"  ANHYDRITE 6 DATE  COMPLETION TIME 6 DATE  LET PLUG 6 Chase 672  2nd PLUG 6 Chase 672  Ath PLUG 6 750  4th PLUG 6 40	MOUSE HOLE CIRCULATED WATER WELL PLUGGED WATER WATER WELL PLUGGED WATER WELL PLUGGED WATER WELL PLUGGED WATER WATER WELL PLUGGED WATER WATER WELL PLUGGED WATER WELL PLUGGED WATER WELL PLUGGED WATER W
TD 650  TD 650  SURFACE P ANHYDRITE STARTING COMPLETIO 1st PLUG 2nd PLUG 2nd PLUG 4th PLUG	convicting Kaneae
	convictify ATMA Kaneae
	Agent: MOUSE HOLE  TECHNICIAN COMPANION COMPANION  TREAT HOLE  Agent: MICHIGA ONICHIA  AGENT: MICHIGA

Submit plugging report (CP-4) after plugging is completed;
 Obtain written approval before disposing or injecting salt water.

File Drill Pit Application (form CDP-1) with Intent to Drill;
 File Completion Form ACO-1 within 120 days of spud date;

File acreage attribution plat according to field promation orders;
 Notify appropriate district office 48 hours prior to workover or resent;