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12-7

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-175-21,359-0000

C SE NW, SEC. 35, T 32 S, R 33 W/2

3300 feet from S section line

3300 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License / 30444

Lease Name Carlile Well / 1

Operator: Charter Production Company

County Seward

Name: Address 224 E. Douglas, Ste. 400

Well Total Depth 5925 192.56 feet

Wichita, KS 67202

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 1482

Abandoned Oil Well Gas Well Input Well SWD Well O&A X

Other well as hereinafter indicated

Plugging Contractor Zenith Drilling Co. License Number 5141

Address P.O. Box 780428, Wichita, KS 67278-0428

Company to plug at: Hour: 3:30 p.m. Day: 7 Month: 12 Year: 1993

Plugging proposal received from Mike Gerhardt

(company name) Zenith Drilling Co. (phone) 316-684-9777

Work: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 3000' with 100 sx cement, 2nd plug at 1550' with 50 sx cement,

3rd plug at 700' with 50 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Case Morris (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 8 p.m. Day: 7 Month: 12 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug at 3000' with 100 sx cement,

2nd plug at 1550' with 50 sx cement,

3rd plug at 700' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

RECEIVED STATE CORPORATION COMMISSION

DEC 09 1993

CONSERVATION DIVISION Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by HOWCO.

(If additional description is necessary, use BACK of this form.)

DATE: DEC 14 1993 did not observe this plugging.

INV. NO. 39505 12-7

Signed (TECHNICIAN)

EFFECTIVE DATE: 11-22-93

DISTRICT # _____
SSA? Yes No

State of Kansas
NOTICE OF INTENTIONS TO DRILL 175-21,359

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date November 16, 1993
month day year

Spot
C. SE NW Sec 35. Twp 32S S. Rg. 33. East
 West

OPERATOR: License # 30444
Name: Charter Production Company
Address: 224 E. Douglas, Suite 400
City/State/Zip: Wichita, Kansas 67202
Contact Person: Jerald W. Rains
Phone: 316-264-2808

CONTRACTOR: License #: 5141
Name: Zenith Drilling Co. Rig #6

Well Drilled For: Well Class: Type Equipment:
-X Oil ... Enh Rec ... Infield -X Mud Rotary
-X Gas ... Storage ... Pool Ext. ... Air Rotary
... OUVU ... Disposal -X Wildcat ... Cable
... Seismic: ... # of Holes ... Other
... Other
If OUVU: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____
Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

.3300'..... feet from South / ~~XXXX~~ line of Section
.3300'..... feet from East / ~~XXXX~~ line of Section
IS SECTION REGULAR _____ IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County: Seward
Lease Name: CARLILE Well #: 1
Field Name: _____
Is this a Prorated/Spaced Field? yes no
Target Formation(s): Morrow/Mississippi
Nearest lease or unit boundary: 660
Ground Surface Elevation: 2651 feet MSL
Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no
Depth to bottom of fresh water: 100' 240'
Depth to bottom of usable water: 500'
Surface Pipe by Alternate: 1 ... 2
Length of Surface Pipe Planned to be set: (1550') 520'
Length of Conductor pipe required: none
Projected Total Depth: 6400'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
 well farm pond other
DGR Permit #: _____
Will Cores Be Taken?: yes no
If yes, proposed zone: _____

AFFIDAVIT

Exp. 5/17/94
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Pusher Shore M.K.C. Generalist
SPUD DATE 11-20-93 INIT. MWR
LENGTH SURFACE PLANNED 1700'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y 1482 SIZE HOLE
SURFACE PIPE 5 5/8" @ 745 CONDUCTOR
ANHYDRITE T- B4222 ELEVATION
TD 525 FORMATION MISS
RAN PIPE @ SX DV TOOL ALT II DONE
Arbuckle Plug @ _____ Ft. W/ _____ SX Y N
1 Hug./Council @ 7000 Ft. W/ 100 SX
2 Anhydrite Base @ 1550 Ft. W/ 50 SX
1/2 Base Anyh. @ 700 Ft. W/ 50 SX
1/2, 1/2 Plug @ _____ Ft. W/ _____ SX
Bottom Surface @ _____ Ft. W/ _____ SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL _____ SX (Irr. Well _____ Pond _____
Hauling _____
TECHNICIAN CM DATE 12-6-93
TYPE OF CEMENT 6040 670
STARTING TIME 3:30 (AM/PM) DATE 12-7-93
COMPLETION TIME 8:00 (AM/PM) DATE _____
CEMENT COMPANY Howco
RECEIVED
STANDARD OIL CORPORATION DIVISION
Wichita, Kansas
DEC 08 1993
STANDARD OIL CORPORATION