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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-057-20,418-0000
C NE, SEC. 11, T 27 S, R 22 W/E

3960 feet from S section line
1320 feet from E section line

Lease Name Lampe-Schomaker Unit 1
County Ford 166.08

Well Total Depth 5110 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 423

TECHNICIAN'S PLUGGING REPORT

Operator License # 5181

Operator: SLAWSON, DONALD C.

Name & Address 200 Douglas Building

Wichita, KS 67202

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Slawson Drilling Company License Number 5657

Address 200 Douglas Building, Wichita, Ks 67202

Company to plug at: Hour: 2 p.m. Day: 18 Month: 9 Year: 19 86

Plugging proposal received from Jack Richardson

(company name) Slawson Drilling (phone) 316-793-3561

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 1500' with 50 sx cement

2nd plug at 920' with 50 sx cement

3rd plug at 450' with 40 sx cement

4th plug at 40' with 10 sx cement

5th plug to circulate rathole with 15 sx cement

Plugging Proposal Received by Don Ubel
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 4 p.m. Day: 18 Month: 9 Year: 19 86

ACTUAL PLUGGING REPORT 1st plug at 1500' with 50 sx cement

2nd plug at 920' with 50 sx cement

3rd plug at 450' with 40 sx cement

4th plug at 40' with 10 sx cement

5th plug to circulate rathole with 15 sx cement

Remarks: Used 60/40 Pozmix 6% gel 3% cc by B.J. Titan.
(If additional description is necessary, use BACK of this form.)

INVOICED
Observe this plugging.

DATE 9-23-86

INV. NO. 15008
9-18

SEP 23 1986
9-23-86

Signed Jack Richardson
(TECHNICIAN)

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date August 23 1986 month day year

API Number 15- 057-20,418

OPERATOR: License # 5181 Name SLAWSON, DONALD C. Address 200 Douglas Building City/State/Zip Wichita, Kansas 67202 Contact Person Bill Horigan Phone (316) 263-3201

NE Sec 11 Twp 27 S, Rg 22 West 3960' Ft. from South Line of Section 1320' Ft. from East Line of Section (Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5657 Name Slawson Drilling Co. City/State Wichita, Kansas

Nearest lease or unit boundary line 1320' feet County Ford Unit Lease Name Lampe-Schomaker Well # 1 Ground surface elevation 240' KB (Est) feet MSL Domestic well within 330 feet: yes no Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Depth to bottom of fresh water 200' Depth to bottom of usable water 200' 820 Surface pipe by Alternate: 1 2 Surface pipe planned to be set 400' Conductor pipe required Projected Total Depth 5050' feet Formation Mississippi

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. South Central Date 8/22/86 Signature of Operator or Agent Richard W. Harris Title Kansas District Geologist

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 820 feet per Alt. This Authorization Expires 2-22-87 Approved By 8-22-86

Set 425 of 8 5/8 on 9/11/86 NOON

Terle Richardson

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 450' Any. Base 20' feet depth with 50' sxs of 60/40 Poz, w/6% G, 3% CC. 2nd plug @ 40' Cheyenne 20' feet depth with 50' sxs of 60/40 Poz, w/6% G, 3% CC. 3rd plug @ 30' below S.P. 40' feet depth with 40' sxs of. 4th plug @ 40' feet depth with 10' sxs of. 5th plug @ feet depth with sxs of. (2) Rathole with 15 sxs (b) Mousehole with sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- 057-20,418 Surface casing of feet set with sxs at hours 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on 19 Hole plugged 19 agent