

WELL PLUGGING RECORD

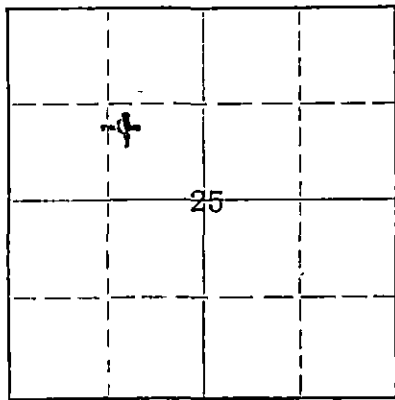
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Pratt

County. Sec. 25 Twp. 27S Rge. 12W (X) (W)

Location as "NE/CNW%SW%" or footage from lines NW SE NW
Lease Owner D. R. Lauck Oil Company, Inc.
Lease Name Barnes Estate Well No. 1
Office Address 301 S. Broadway, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed November 1, 19 62
Application for plugging filed November 1, 19 62
Application for plugging approved November 1, 19 62
Plugging commenced November 1, 19 62
Plugging completed November 1, 19 62
Reason for abandonment of well or producing formation Dry Hole

NORTH



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Herman Justus
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4482 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	203'	13-3/8"	203'	None
		0	805'	8-5/8"	805'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Hole filled with Mud 4482-200'
Plug 200-196'
20 sacks Cement 196- 40'
Plug 40- 36'
10 sacks Cement 36- 6' Bottom of Cellar

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CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Sun Cementing Co.
Address Great Bend, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
John H. Knightley (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John H. Knightley
301 S. Broadway, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 27th day of November, 1962

Stella J. Bodine
Notary Public.

commission expires March 12, 1963

D. R. LAUCK OIL COMPANY, INC. and
 PETROLEUM ASSOCIATES FUND, INC.

Barnes Estate #1

NW SE NW Sec. 25-27S-12W
 Pratt County, Kansas

Commenced: October 8, 1962
 Completed: November 1, 1962

Casing Record: 279' 8-5/8" Cemented with 240 sacks Cement,
 6 sacks Calcium Chloride.

SKIDDED RIG

203' 13-3/8" Cemented with 285 sacks Cement,
 5 sacks Calcium Chloride.
 805' 8-5/8" Cemented with 500 sacks Cement,
 7 sacks Calcium Chloride,
 6 sacks Magcogel.

DRILLERS LOG

Tops

Sand 170
 Red Bed 280
 Red Bed & Sand Streaks 730
 Red Bed 875
 Red Rock 975
 Anhydrite Streaks & Shale 1070
 Anhydrite 1090
 Shale & Shells 1360
 Shale & Anhydrite 1495
 Shale & Anhydrite Shells 1555
 Anhydrite 1585
 Shale & Anhydrite 1600
 Shale & Lime 1620

SKIDDED RIG

Sand 170
 Red Bed 350
 Red Bed & Sand 595
 Red Bed, Shells & Shale
 Streaks 950
 Red Bed, Shale & Anhydrite 1175
 Shale & Shells 1550
 Shells, Shale & Lime 1780
 Shale & Lime Shells 1965
 Lime & Shale 2287
 Shale & Lime 2485
 Broken Lime 2550
 Shale & Shells 2625
 Broken Lime 2675
 Shale & Lime 2820
 Lime & Shale 3010
 Broken Lime 3100
 Lime & Shale 3210
 Lime, Broken 3360
 Lime & Shale 3540
 Shale & Lime 3612
 Brown Lime 3615
 Lime 4045
 Lime & Shale 4100
 Chert 4148
 Chert & Shale 4175
 Chert, Lime & Shale 4195
 Lime 4220
 Shale, Lime (Kinderhook) 4240
 Shale, Lime & Chert 4290
 Viola 4315
 Lime & Chert (Viola) 4345
 Lime & Shale 4356
 Shale 4361
 Sand & Shale 4373
 Simpson 4433
 Simpson Shale 4452
 Arbuckle 4465
 Lime 4482 RTD

	Sample	Welex
Heebner	3444-1654	3429-1639
Brown Limestone	3612-1822	3612-1822
Lansing	3632-1842	3632-1842
Base Kansas City		3998-2208
Mississippian	4099-2309	4100-2310
Kinderhook	4221-2431	4221-2431
Viola	4286-2496	4286-2496
Simpson	4357-2567	4353-2563
Arbuckle	4452-2662	4456-2666
Total Depth	4482-2692	4483-2693

DST #1, (M) 3660-3685, open 1 hr. w/strong
 blow. Gas to surface in 5 min.
 too small to measure. Recovered
 250' gas cut mud and 300' water.
 ISIP 1380#/20 min.
 FSIP 1102#/30 min.
 IFP 67#
 FFP 234#

DST #2, (H) 4101-4110, open 1 hr. w/strong
 blow thruout. Recovered 30'
 slightly gas cut mud.
 ISIP 601#/30 min.
 FSIP 360#/30 min.
 both still building.
 IFP 10#
 FFP 18#

DST #3, (M) 4354-4373, open 1 hr. w/strong
 blow. Gas to surface in 6 min.
 Gauged 734 Mcf in 3", 1140 Mcf in
 12", 1250 Mcf in 20", 1450 Mcf in
 40" remaining steady for remainder
 of test. Recovered 186' gas cut
 watery mud, 60' salt water.
 ISIP 1113#/30 min.
 FSIP 1113#/30 min.
 IFP 424#
 FFP 579#

D&A

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