

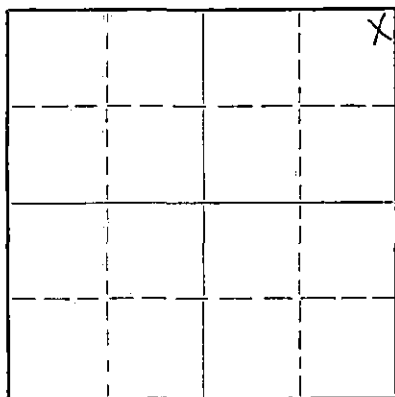
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

WELL PLUGGING RECORD

15-173-01735-0001

NORTH



Locate well correctly on above  
Section Plat

Sedgwick

County. Sec. 12 Twp. 26 Rge. 1E (E) (W)

Location as "NE/CNW/SW" or footage from lines NE NE NE

Lease Owner Glickman Iron & Supply Co.

Lease Name Wright Well No. 6

Office Address 439 S. St. Francis, Wichita 2, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 19 53

Application for plugging filed April 19 53

Application for plugging approved April 19 53

Plugging commenced April 5 19 53

Plugging completed April 11 19 53

Reason for abandonment of well or producing formation

Depleted

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee

Producing formation Depth to top Bottom Total Depth of Well Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	3310'	1800' 8 5/8 O.D.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole back to 2550'. Dumped 8 sacks of cement there. Shot pipe off at 1705'. Pulled pipe and mudded hole to 200'. Set rock bridge and dumped 40 sacks of cement there. Finished mudding hole and dumped 10 sacks of cement at surface.

RECEIVED  
STATE CORPORATION COMMISSION  
APR 21 1953  
CONSERVATION DIVISION  
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor

Address

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
Wm. B. Glickman (employee of/owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. Glickman Iron & Supply Co.  
(Signature) Wm. B. Glickman Partner  
439 S. St. Francis  
Wichita 2, Kansas

SUBSCRIBED AND SWORN to before me this 20th day of April, 19 53

My commission expires August 27, 1955

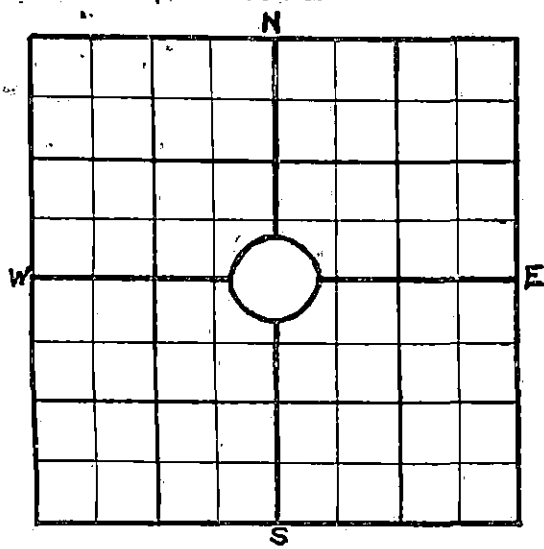
24-2675-S 2-52-20M

PLUGGING  
FILE SEC 12 T 26 R 1E  
BOOK PAGE 90 LINE 38

Notary Public.

PLUGGING BACK RECORD  
PLUGGING RECORD

640 Acres



MAIL TO

V. L. CONAGHAN  
Sedgwick Co. Oil and Gas Inspector  
Room 201 Court House WICHITA, KAN.

NOTICE: All questions on this form must be satisfactorily answered.

Company Operating Continental Oil Co.

Office Address Ponca City, Oklahoma

County Sedgwick Sec. 12 Twp. 26 S. Range 1 W

Farm Name A. C. Wright Well No. 6 Field Valley Center

Character of Well (whether oil, gas or dry) Exhausted Oil Well  
in Dolomite @ 3368'

Commenced Plugging Back 5-7-34 Finished 6-7-34 Total Depth Now 2575'

Was the County Oil and Gas Inspector notified before plugging Back was commenced? Yes

Name of Inspector who supervised plugging of this well V. L. Conaghan

Name of producing sand K.C. Lime Depth top 2565', Bottom 2575'

Show depth and thickness of all fresh and salt water, oil and gas formations.

SAND OR ZONE RECORDS

CASING RECORDS

Formation	Content	From	To	Size	Put In	Pulled Out
				20"	54'	None
				16" O.D.	214'	None
				8-5/8" O.D.	3310'	None
				7" O.D.	3352'	3338'

All water, gas and oil must be confined to the formations in which it occurs.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed and methods used in introducing into the hole: Dumped 10 sacks of cement at 3364'.

Ripped 7" O.D. Casing at 3323' and pulled same. Set rock bridge at 2650' to 2660' and dumped 5 sacks of cement at 2650'. Set 8-5/8" Oilwell sectional bottom hole plug packer at 2630'. Ripped 8-5/8" pipe at 2575'. Set bridge at 2590' to 2600' and dumped 3 sacks of cement at 2590' which filled the hole to 2575'. Shot with 20 Quarts of Solidified Nitro Glycerin from 2565' to 2575'

All cement put in hole with dump bailer.

REMARKS: Why plugged? Dry in Dolomite abandoned oil or gas well, state amount and date of last production Jan. 5th, 1933, 15 Bbls. Oil and 500 Bbls. Water.

Correspondence regarding this well should be addressed to Continental Oil Co.

Address % L. P. Carpenter Ponca City, Oklahoma.

I, E. C. Wilbur, being first duly sworn, on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Subscribed and sworn to before me this 1st day August, 1934.

My Commission expires 2/20/38, 1934.

B. D. Jackson  
Notary Public.

NOTE: This record must be mailed to oil and gas inspector within ten days after plugging is completed.

Prod. 38 Bbls. Oil and 98 Bbls. Water after plugging back.

F 13-119S

INDIVIDUAL WELL REPORT

Authorization No. 4522 & Sup Date 4-3-34 and 5-29-34  
Lease Name A. C. Wright Well No. 6  
Drilling Started \_\_\_\_\_ Drilling Completed \_\_\_\_\_  
Total Depth 2575' Production 38 bbls. in 24 hrs.  
Drilled with Rotary or Cable Tools \_\_\_\_\_  
Back Plugging Started 5-7-34 Back Plugging Completed 6-7-34  
Plugged by Contractor or Company Tools Company Tools.

CASING RECORD

~~SHOW WHETHER MEASUREMENTS ARE OVER ALL OR THREADS ONLY~~  
over all

Size	Set	Pulled	Left in Hole
20"	54'		54'
16"	214'		214'
8 5/8"	3310'		3310'
7"	3352'	3338'	14'

REMARKS Transfer #A24819 covers material left in hole.

OPERATED BY Continental Oil Company

SIGNED BY \_\_\_\_\_ DATE \_\_\_\_\_  
District Superintendent

APPROVED BY \_\_\_\_\_ DATE \_\_\_\_\_

LPC:vg 8-6-34.  
EHL File.

Continental Oil Co.

## HISTORY OF WELL

Work Done Under Job No.

June 21st, 1934

No. 6  
Farm A. C. Wright  
Sec. 12 T. 26 S. R. 1 W. 1  
Survey Sedgwick Co.  
State Kans.

## CLEANING, DEEPENING &amp; SHOT RECORD

Date Commenced	Total Depth		Sand Thickness		Production				Shot			Remarks
	Before	After	Before	After	Before		After		From	To	Quarts	
					Oil	Water	Oil	Water				
6-16-34	2575'				7	18	30	60				

## CONDITION OF CASING ON COMPLETION OF JOB

Size	Weight	Brand	Shoe	Set at	Cemented at	Top of Liner	Remarks

## HISTORY OF WORK DONE (In Detail):

Treated with 1000 gallons of Dowell XX

Correct.....  
Engineer.

Approved.....  
Superintendent.

INSTRUCTIONS—This report is to be a summary of the daily reports of any work done on a well (except tubing or pulling jobs) after it has once been completed; as for example cleaning, deepening, shooting, plugging, repairing casing, etc. It should supplement and complete the history of the original drilling of the well to be included on the original log of the well.



# HISTORY OF WELL

NATURE OF WORK: Tubing & Rod Record REPORT No. R3- 22 .10  
 AUTH. No. \_\_\_\_\_ LEASE NAME A. C. Wright  
 DATE \_\_\_\_\_ WELL No. 6 SEC. 12 T. 26 S R. 1W  
 DATE WORK STARTED \_\_\_\_\_ BLOCK \_\_\_\_\_ SURVEY 330' S of North  
 DATE WORK COMPLETED \_\_\_\_\_ Line & 330' W of East Line of NE/4  
 DATE PLUGGED \_\_\_\_\_ COUNTY Sedgwick STATE Kansas

## REWORKING, CLEANING, DEEPENING, PLUGGING, ACIDIZING AND SHOT RECORD

TOTAL DEPTH		SAND THICKNESS		DAILY ACTUAL POTENTIAL (BARRELS)				SHOT			ACIDIZATION		
				BEFORE		AFTER		BY			BY		
BEFORE	AFTER	BEFORE	AFTER	OIL	WATER	OIL	WATER	FORMATION			FORMATION		
								DATE			DATE		
								FROM	TO	QUARTS	FROM	TO	GALLONS
2575'													

## CASING RECORD ON COMPLETION

SIZE	WEIGHT	THREAD	GRADE	NEW OR S. H.	LAPWELD, ELECTRIC WELD OR SEAMLESS	DEPTH AT WHICH SET	MEASUREMENTS INCLUDING THREADS			SACKS OF CEMENT USED	TOP OF LINER
							QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE		

## HISTORY OF WORK DONE (IN DETAIL)

Installation - February 15, 1943

87 jts.	- 2" Upset Smls. tubing 4.70# 10VT	2569' 0"
1	- 2" x 8' Admore insert pump shell	8' 0"
	Less threads	2577' 0"
		14' 6"
1	- 2" x 12' Anchor and perforation	2562' 6"
		12' 0"
		2574' 6"
101	- 5/8" x 25' Jones sucker rods	2525' 0"
1	- 5/8" x 4' Jones pony rod	4' 0"
1	- 2" x 8' Admore insert pump	8' 0"
1	- 1 1/8" x 11' Common steel polished rod	7' 0"
		2544' 0"

## REMARKS:

(7 DAY WEEK BASIS)

ESTIMATED GROSS COST \_\_\_\_\_  
 CONOCO INTEREST \_\_\_\_\_  
 KIND OF TOOLS USED \_\_\_\_\_

DAILY ALLOWABLE	DAILY PRODUCTION
BEFORE AFTER	BEFORE AFTER

JPN:fm  
 d: LPC-EHL-JGD-file  
 2-22-43

OPERATED BY Continental Oil Company

APPROVED BY [Signature] DISTRICT SUPERINTENDENT

CORRECT \_\_\_\_\_ DISTRICT ENGINEER

APPROVED BY \_\_\_\_\_ DIVISION SUPERINTENDENT

DATE February 22, 1943

DATE \_\_\_\_\_

DATE \_\_\_\_\_

INSTRUCTIONS: THIS REPORT IS TO SERVE AS AN INDIVIDUAL WELL REPORT. ALSO TO BE A SUMMARY OF THE DAILY REPORTS OF ANY WORK DONE ON A WELL (EXCEPT TUBING OR PULLING JOBS) AFTER IT HAS ONCE BEEN COMPLETED; AS FOR EXAMPLE: CLEANING, DEEPENING, SHOOTING, PLUGGING, REPAIRING CASING, ETC. IT SHOULD SUPPLEMENT AND COMPLETE THE HISTORY OF THE ORIGINAL DRILLING OF THE WELL AND SHOULD BE ADDED TO ORIGINAL LOG OF THE WELL. WHEN REPORT COVERS CASING AND/OR TUBING PULLED AND/OR LEFT IN HOLE AS A RESULT OF MATERIAL REPLACEMENT OR PLUGGING AND ABANDONMENT OF WELL, SHOW MATERIAL TRANSFER REFERENCES COVERING DISPOSITION OF ALL CASING AND TUBING.

- 1 - 2" x 1 1/8" D & B Stuffing box.
- 1 - 7" OD x 2" Hercules tubing support.
- 1 - 7" x 2" - Four way berry pattern casing head.



## APPLICATION FOR ABANDONMENT OF WELL

1 Dist. East Kansas Field Valley Center Lease A. C. Wright Well No. 6 Orig. T. D. 3364  
2 Co. Serlewick State Kansas Conoco Working Interest 60 % Operated by Conoco  
3 Location 330 ft. from West and 330 ft. from North lines Sec. 12, T-26-S; R-1-W.  
4  
5  
6 Reason for Abandonment This well was tested 8-20-51 and produced 3 barrels of oil  
7 and 93 barrels of water in 24 hours. This well was shut down temporarily  
8 8-23-51, because L. K. Reed No. 5 S.W.D.W. stopped taking water. This is a  
9 very expensive well to operate, as it is located in the Little Arkansas River.  
10

## WELL RECORD AND PRODUCTION HISTORY

	ORIGINAL COMPLETION		FIRST RECOMPLETION		SECOND RECOMPLETION		THIRD RECOMPLETION	
12 Date	7-19-29		6-7-34					
14 Producing Formation	Simpson Dolomite		Kansas City Lime					
15 Depth From— To—	3358-3364		2565-2575					
16	INITIAL	FINAL	INITIAL	FINAL	INITIAL	FINAL	INITIAL	FINAL
17 Oil, B/D	418 972	15	38 38	3				
18 Gas, Mcf/D	None	None	None	None				
19 Water, B/D	None	500	6598	93				
20 Producing Method	Pump	Pump	Pump	Pump				
21 Accumulated Oil, Bbl.	201,916 Est.		55,000 Est.					
22 Accumulated Gas, Mcf	None		None					
23 Accumulated Water, Bbl.	Not Available		Not Available					
24 Total Oil, Bbls.	256,916 Est.		Total Gas, Mcf. None		Total Water, Bbls. Not Available			

25 Have all possible productive formations been tested? Yes ☒ No ☐ If not tested, explain. Also indicate possibility of performing profitable remedial work  
26 This well is now producing from the Kansas City Lime having been plugged  
27 back from the Simpson Dolomite 6-7-34. There are no indications of possible  
28 production from the Mississippi formation in this well.  
29  
30  
31  
32  
33  
34

DATA ON NEAREST OFFSETS  
AND OTHER WELLS AFFECTING THIS ABANDONMENT

36 COMPANY	LEASE	WELL	FORMATION	DAILY AVERAGE PRODUCTION			ACCUMULATED OIL/GAS PRODUCTION
				OIL	WATER	GAS	
37 Continental	A. C. Wright	8	Simpson	Plugged			205,718 Est.
38 -	B. B. Shawver	7	Simpson	Shut	Down		446,748 Est.
39 -	L. K. Reed	1	Simpson				183,927 Est.
40 -			Kansas City	4.5	40	None	55,900 Est.
41 -	L. K. Reed	3	Simpson Plugged				183,927 Est.
42 Robertson	Croason	1	Simpson Plugged	Production information			
43		1	Kansas City Plugged	Not Available			
44							

45 Total number of producing wells remaining on lease. This formation 2 Other formations None  
46 Total number of temporarily abandoned wells remaining on lease. This formation None Other formations None  
47 Present lease daily average oil production 7.7 bbls. Oil - 74 bbls. water - average for April 1952  
48 Is there any possibility of this well being required for an injection or salt water disposal well? No  
49 Explain The location of this well prohibits its use for salt water disposal  
50  
51  
52  
53

54 If this is last well on lease do Land and Geological departments desire to keep lease in force? Yes ☐ No ☐ If yes, state reason and method for keeping  
55 lease in force  
56  
57  
58  
59  
60  
61

## LEASE OPERATING EXPENSE DATA

	1948	1949	1950	12 MONTHS 1951
63 Total Revenue	6,553.	5,978.	5,024.	4,381.
65 Direct Lease Expense	4,968.	5,182.	6,339.	5,687.
66 Direct Gain or Loss	1,586.	796.	(1,315)	(1,306)
67 Direct Cost per Net Gross Bbl.	1,718.	1,897	2,579	3,111
68 Payout Cumulative from Inception	531,329	531,975	530,512	529,984
69 Expense that will be eliminated by abandonment				585. *

\* This reduction is for Ad Valorem tax and fuel. The remaining expense will not be materially reduced.

MAY 1952



70

ESTIMATE OF SALVABLE MATERIAL

71 Major Equipment: Include derricks, boilers, engines, motors, pumping units, pumps, etc.

72 O. C. 3 Counter Shaft Junk 75.00

73 Tico 35 h. p. Gas Engine 200.00

74 Parkersburg - 122 foot angle iron derrick 300.00

75 16' X 36' X 8' Steel Building (Butler) 300.00

76

77

78

Total Gross Value \$ 675.00

79

	SUCKER RODS	LINE PIPE	TUBING	CASING
80 Size	5/8		2 1/2	15 1/8 25/8
81 Grade				
82 Amount Set	2525		2569	214 3310
83 Amount Recoverable	2525		2569	None 21.00
84 Condition	D		B	D
85 Total Gross Value	85		809	None 1.600

86 Miscellaneous Equipment: Casing and tubing heads, valves and fittings, etc.

87 All miscellaneous equipment is junk

88

89 NOTE: The salvage cost is increased by \$1000.00 because the location is in the

90 Little Arkansas River.

91

92

Total Gross Value \$

93 Total Salvage Value

94 Estimated Cost to abandon and clear Location

95 Net Salvage Value

GROSS	CONOCO NET
\$ 6,177.	3,706.
\$ 1,700.	1,020.
\$ 4,477.	2,686.

96 NOTE: All material salvaged, junked, left in hole, or otherwise disposed of, must be accounted for by Material Transfers upon completion of abandonment.

97 Briefly describe procedure to be followed in plugging well and abandoning location. Crushed rock and cement will be

98 dumped to cover the Kansas City formation. The 25/8 casing pulled and hole

99 filled with heavy mud to bottom of 15" where approximately 15 sacks of cement

100 will be dumped. The remaining hole filled and a 15 foot cement cap run

101 at surface.

102

103 Does this comply with State and Federal Regulations? Yes ☒ No ☐

104 Remarks and Recommendations:

105

106

107

108

109

110

111

112

113

114 APPROVALS

	PRODUCTION	GEOLOGICAL	LAND
115 District	L. M. Givie J.M.		H. E. Thomas
116 Division	J. C. Davis J.C.	W. G. Jensen	
117 Area	Harold Hoffmann		
118 Region	L. E. Givie	B. L. Arnett	John W. Brown
119 Headquarters			

121 Prepared by Horace L. Temple Date 5-5-52

HLP-JM1  
EWS  
GTP  
TCD  
F110

JUL 1952  
KANSAS  
DIVISION  
PRODUCTION

MAY 1952  
C. T. R. 1952  
PEL. 1952

PRODUCTION  
DIVISION  
KANSAS  
MAY 1952