Well Plugging Report

Kansas Department of Health and Environment Bureau of Water Protection

(Authorized by K.S.A. 65-171d)

A.	Name of Company	Well No. Salt Cavity Storage Well #11
	Amoco Production Company	
i		Date well put into service
	2225 W. Oklahoma Ave	May 1965
	Ulysses, KS 67880	•
в.	Type of well LPG Storage Well	· · · · · · · · · · · · · · · · · · ·
•	Surface pipe seat depth: 550 Fe	
	Production casing seat depth:	
	Depth of well: 1730 Feet	
C.	Reason for abandonment and plu	
	production processes.	
D.	Well Location:	
	NW 1/4 NW 1/4 NF 1/4	Sec. <u>5</u> Twp 29 S
	Range 38 (%) (W) Grant	County
	Co-ordinate footage location _	325 FNL and 2530 FFI
E.	Has all of the tubing been base of the production casing If no, give explanation and	to the surface? <u>yes</u> d indicate to what depth the
•	production casing is clear of	
		ANNETTE SHILLING
	•	· · · · · · · · · · · · · · · · · · ·
.•		

Revised 1/88

F.	Describe the plugging procedure: Product was removed from the cavity								
	by displacing it with brine. The tubing and packer were pulled and a mechanical								
	bridge plug set and tested. A 50 feet thick thixotropic cement plug was placed								
	above the bridge and tagged after setting for 24 hours. Cement was pumped								
	from the plug to surface utilizing coiled tubing. After ensuring cement to								
	surface, wellhead equipment was removed and a well identifier cap and monument								
	established. Plugging was performed in accordance with the Plugging and								
	Abondonment Plan submitted to the KDHE January 18, 1993 and subsequently								
•	approved by them. KDHE representatives witnessed many aspects of the plugging								
	operation.								
G.	Plugging contractor: Barbo Well Service/Flint Engineering/Halliburton								
	Plugging supervisor: <u>Joe P. Eudey, Operations Specialist</u>								
	Date plugging commenced: 3-24-93								
	Date plugging completed: 4-26-93								
H.	Has a copy of the cementing report been submitted to the Department for this plugging operation? Yes, attached								
	reby certify that the statements herein are true and correct he best of my knowledge and belief.								
	Applycant Or Duly Authorized Agent								
Subs	cribed and sworn to before me this 26th day of								
A ₁	pril								
	ANNETTE SHILLING Notary Public - Subi of Karman Notary Public Notary Public Notary Public								
My 'C	ommission Expires February 22, 1997								

Well Plugging Inspection Report

Kansas Department of Health and Environment Bureau of Water Protection

	Name of Company	Well No
	Amoco	Surface Elevation 3130'
	Company Address	Date Well put into service
	2225 W. Oklahoma	5/65
	111y5x0, KS 67880	Permit No.
•	Type of well Product Storage	
	Surface pipe seat depth: 351 Size:	15/8" Cemented Interval 0-55
	Production casing seat depth: 1660 Size:	
	Depth of well1730'	
	Reason for abandonment and plugging ND (onger needed for stora
	Well Location:	
	NIN 1/4 NIN 1/4 NE 1/4 Sec. 5	Twp. <u>39</u> s Range <u>38</u> (E) (W)
	Grant Cou	nty
	Co-ordinate footage location	
	Has all of the tubing been removed from production casing to the surface? <u>MCS</u> indicate to what depth the production cas obstructions.	If no, give explanation and
		3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3

COMPLETION AND REPAIR REPORT

04269							Contractor Haces & Re Has						
Lender Macion A	k Well Ne.s	ώςω #	1/ Woll p				lugged X alandoned						
TO:	1510		• Fig to Location Fig Release				042493 042493						
Bully Wild Co.	= 44		Carrie	thre Well (Coets 8	174.	· · · · · · · ·	TCC		- :			
Top of Pays			lites d	Pey:				Formatio	ni.		<u> </u>		
Dota			275	900 miles IE Inc			Gun Ru	Charles Charles Charles	AZZ BESS	E de la constant de l			
	<u> </u>	4/1				-			(Dodget)			2014	
		 				-			,			 	
								į					
	<u> </u>						1						
Frame Betrico (Add. Fran Cam	m4			BM	Types	•						
Yout Purposi	Paters, Social				Perit	Note:	•						
Interval(e);													
Andre Plate:		Milita (P) and					antido trata			4			
Find Rote:		Mikisia (f) pd		·			A Prisoner	- M H					
Meakerith Nate		Ablification (D) and Malification (D) and				LALFA Viral Str	at lest				ciruio		
	Additive			Volume					MSDB Effective Date				
	A OBJECT	100		- Activitie									
						·							
							}-						
				<u></u>		<u> </u>					·		
							·						
											G.,,		
Сопильным			BUW	<u>_</u>	LIMTR	cicy	- 48	<u>s. </u>	ACTP	1601.			
	÷			···	. 								
	-	h	NTPO	. /.	10 D DO A	- /20	000	Car S	/1500	O Road			
		/with	ident		/44.04	miles	0 ~	Сар <i>61</i> top -	RIWK	رکورن)	lon		
N				Û									
						·		-	•				
<u> </u>					Find	Bono	<u>et "</u>						
	222	 .	,			·							
Weldo	44		~ 										
-											\sim) @	
CONFETVERMANENT	COMPLET MALL	CARIno AII MS		-			·			Potent	•n: \ [Ċ	

COMPLETION AND REPAIR REPORT

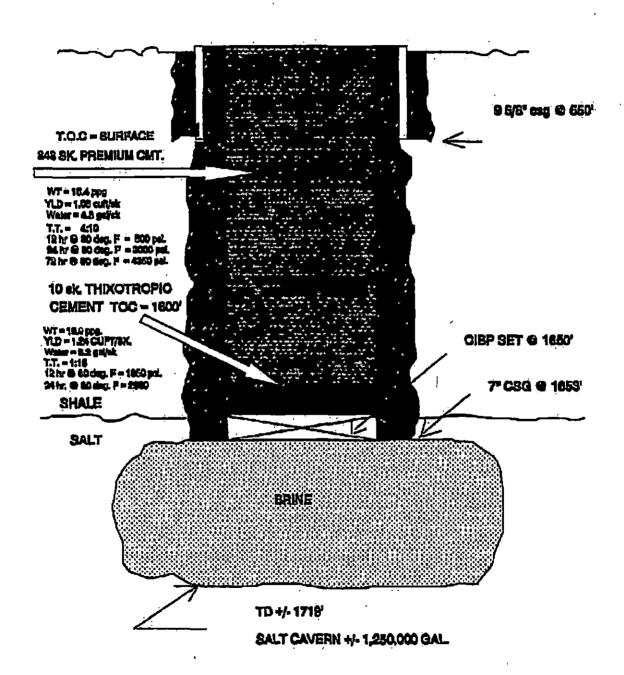
04169	3 004	Drig ⊡Repetr	Ollectro	lefen (Phay Alterna		: 4.1	Flint	t X Lt	aliber	tono.		
Lines House &		w /1	Proves Operations										
TD:	Pario		041	593		0415	93	041593 041593					
Dely Well Co	= 463	7	Conti	Consider Well Costs 8430									
Top of Pays Boso of Pays							Fernietle	CI .					
Bets	0	46	g Torse	721	Perf. Sine		IXX: and the State Are			Pictal Density	C#4		
					•								
							ļ						
							<u> </u>						
Time Herifos (Add. From Core	₩d			RMT	1946	,			,	·	,	
Tout Pumped (Peters, Sécial		•	,	Fernal	Sons .	4, -						
Estervel(a):				· · · · · ·						. 			
يستيار أداشيا		Wijele @: gel					:ukdotypi		1				
Plant Protes		Mittila 🗗 pil					III Protesta			MI			
Mildren Pate		iddinin (Fr. pol				1,01,0				<u>nl'</u>			
Moderica Pate	::	billinde @: sel		. 5		Yes at	we les			년 ()			
	Additive	Name		4	Velun	10			Mede	Effective Da	ta		
-	·												
		I.							<u> </u>				
					<u>.</u>	<u>·</u>				<u> </u>	<u></u>		
				<u> </u>				:	<u> </u>		- : -		
		·						- ; -		,		<u> </u>	
		·	- 										
Comments			SUW .		LWTR	e)CF	\$10	1.	err	HRA.			
	h	NTRU	Coil -	toa	Rie -	TIHY	(Tba	x tag	thise	trools	Oline e	1591	
	<u> </u>	WIRL.	Har.be	inter	- Pur			of pr			٠		
		ement.	- Cina	Octo	cut.					talibu	nton.		
		somas	sil H										
·		·		V							,		
										,	<u></u>		
Elini	120	٠ :									.		
Hali	ounton.	3437								<u>,</u>			
		;											
										Forer		P	
NAMES STATEMENT AND ADDRESS OF		C48447183	-14	_		انتقاصها		فستجبسوات	-			الجباك بالمراجع	

COMPLETION AND REPAIR REPORT

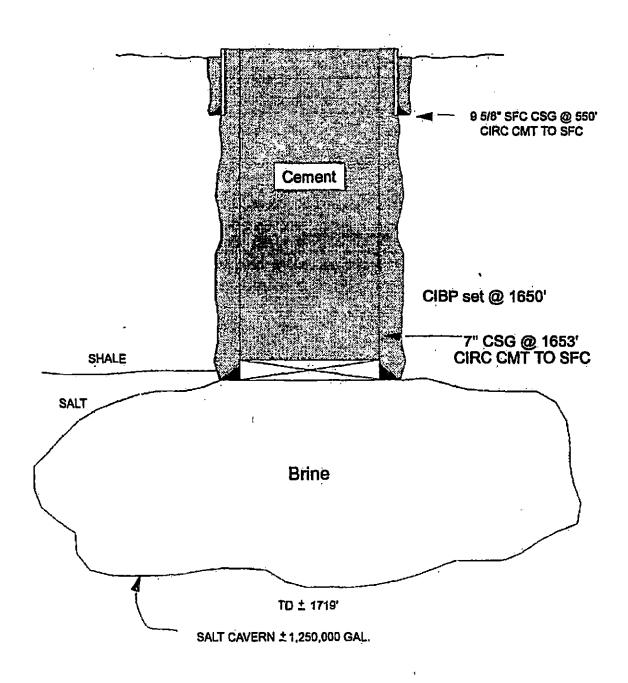
Detai 041343	□Ode Delg □Repele	C Receive	lytien :	TO FALL ALLERS	icen .	•		r Name & Ri	i file.i	:		
Losse Neme & V	Well Heat W # 11	Present Operations				S						
110:	PSTD:	No on Lecation 041243			Na Release 041293		Suspend. Data 041243		Nemamed Date 641243			
Dely Wal Cost:	424	Considering Well Costs 3743					TCC		<u> </u>			
Top of Pays							Formatio	"Salt	Canty			
Deta	Dopth	g Treat	Shen	Parf. Size	Total	Title:	Qun Site	Contract Con	ās:	Field		
					<u> </u>	-					-	
		<u> </u>			<u> </u>					<u> </u>		
	(d. Pers, Carrent)		<u>.</u>		Турег	,			 		<u>-</u>	
Telai Pumped (Qu	elora, Sacia)		· .	Ferm	Mess ———————————————————————————————————				<u>.</u>		· · ·	
Intervalue:	· · ·	•	•			<u>.</u> .	· · · · · · · · · · · · · · · · · · ·		<u> </u>		,	
Initial Plates	thilmin () pal					real-de-writ			4			
Final Pates	hadimin @s pol					en Princeria			<u> </u>			
Markman Pater Manimum Pater	bhlitisin (F) pul bhlitisin (F) wel	· · · · · ·			I,8J,P.: Flori &					raintse	·····	
			<u> </u>				<u> </u>					
<u> </u>	Additive Name			Velu	1)40		-	MSD9 E	ffective Da	to		
	······································				 -		<u> </u>		:			
			•		<u> </u>	-	`			·		
			-									
											· - · ·	
<u></u>			· ;	· - ·					··		· <u>·</u> _	
Cammanh;		SEW .	بر ا	LIWTR	LICP	10	is.	ATT?	ica,			
	****	,		1		***			1000		· ·	
	MTRUSU - T	TU 4 7	cha e	740	0 11-	₹Ø . h	1784	10,000	Oral	.	٠,	
	Puma this		- 77		·—		240 to		ISTON		, , ,	
	RDMO Hate										. -	
				,								
		·										
HALIBLAR	TON Cololo											
Flint	208						· -				· · · · · · · · · · · · · · · · · · ·	
Rid	600		, ,									
			<u>.</u>									
				<u> </u>					Poren	on: OF	P	
CHWPS1PEAMAKENTIC	GMPLET.PRIM-CARITIM-4/1/RS			-				- /		<u> </u>		

EXHIBIT #6

Salt Cavity Storage Well #11 P&A Wellbore Diagram



Salt Cavity Storage Well #11 P&A Wellbore Diagram



December 1, 1992

File: DWB- -400.1

Proposed Plugging and Abandonment Procedure Salt Cavity Storage Well No. 11 Amoco Ulysses Gasoline Plant Grant County, Kansas

Below is the proposed plugging and abandonment procedure for the subject well.

- 1. MIRUSU.
- 2. Pull any tubing in well.
- 3. Set a CIBP at 1650' feet, cap with 2 sks cement.
- 4. Pressure test to 300 psi for 5 min.
- 5. Upon successful CIBP test, fill remaining casing volume with thixotropic cement.
- 6. Cut off casing and weld on cap approximately one foot above ground level.
- 7. Restore location.

A wellbore sketch is attached for your reference. Please contact Kyle True with any questions at (303) 830-5241.

Attachment

BARBO WELL SERVICE, INC.

RECEIVED

SERVICE UNIT CONTRACTORS

052019 AP3093

P.O. Box 159 Ulysses, Kansas 67880

Rig # 2	54 - ULYSSES CC	INVOICE	B-2259
SOLD TO	· · · · · · · · · · · · · · · · · · ·	Date	4-27-93

Amoco Production Co. Ulysses Operations Center 2225 West Oklahoma Ulysses, Kansas 67880

		REPAIR County: GRANT State of Kenses	
Ordered By: JOI Charged To: S C T2412	4-12-93	Rigged up - run tubing - pumped cement - pulled tubing- rigged down -	6 Hours
		of Service Unit time @ \$40.00 per hr of Operators time @ \$19.00 per hr	\$240.00 114.00
	12 Hours	of Extra Labor @ \$17.50 per hr ental on Power Tongs @ \$75.00 per day	210.00 37.50 \$601.50

5.9 Sales Tax

35.49

TOTAL \$636.99

ULYSSES

____Ulysses Plant ____SUB ___FEA

APPN#____DOS__OP CENTER ___

DOS__OP CENTER ___

House Code ___H_CGG

Charge to: ULYSES Count (veil)

Used For PLA Salt Count (veil)

DRA ACT 7646-17

— Haul & Dispose Salt Water

Expense __Investment __MPF __PF

Environment. __Land __ Air __ Water

— Rep. (Form 5588) ___P & A

— Incomplete ___ Recomplete

Acct. ___ Sub ___ Fea ___

Approved: J. P. Eudey ___ 5GG



SERVICEILOCATION

JOE EUDEY

JI BERAL

118939

BALT CAVITY STORAGE WELLS



761448 03 4

☆ 7号では PTOではBOX 951046を受ける。 DALLAS, TX 75395-1046

COMPANY TRUCK

4956

HALLIBURTON SERVICES

INVOICE NO. A Halliburton Company SECTIVED 345235 04/15/199
DECEMBER OF THE PARTICULAR STATES OF THE PROPERTY OF 907 AP 28 93 KS SAME 5454 UDY CCCCCC CHORPURPOSEUM LA LOCALISTE CONTENTE DATE LA LOCALISTE CONTENTE DE LA CONTENTE DE CONTRACTOR PLUO TO ABANDON 04/15/199 ACON NO.4 CUSTOMER AGENT CONTROL CONTR

> AMOCO PRODUCTION CO (USA) ULYSSES OPERATIONS CENTER 2225 WEST OKLAHOMA AVENUE ULYSSES, KS 67880

NONE

DIRECT CORRESPONDENCE TO: FIRST OKLAHOMA TOWER 210 WEST PARK AVENUE **SUITE 2050** OKLAHOMA CITY, OK 73102-5601

PRICE REE NOS ES	ON PORTUGATION OF THE PROPERTY	E SY QUANTITY FOR	EUME	UNIT PRICE LATER	AHOUNTATES
'RICING AR	EA - EASTERN AREA1				
000-117	MILEAGE	10	MI	2.75	27.50
		1	UNT		
009-019	PLUGGING BK SPOT CEMENT OR MUC	1580		1,120.00	1,120.00
C54 545	and the formal and the second	1	UNT		
504-043 500-207	CEMENT - PREMIUM	684		8.69	5,961.34
500-304 500-304	BULK SERVICE CHARGE MILEAGE CMTG MAT DEL OR RETURN	686 322,420			857,50
200 BVD	TIMEPOE CHIO MAI DEL UN REIONN	ರಾಜನ ಗಳನ್ನ	11111	, 60	274.06
	INVOICE SUBTOTAL				8,240,40
	·			ï	,
	DISCOUNT-(BID)				2,060.08-
	INVOICE BID AMOUNT	,			6,180.32
	·				·
	1446066				
	ULYSSES Ulysses Plant SUB FEA				1
	APPN#DOSOPCENTER				
	In Hause Code H CG		į		
	Charge to: Wasse Tan Plant				İ
	Upod F. PVA Coll / To To O				
	Used For PXA Solt Canty (sell 2)	<i>#</i>	,	i	
	- Haul & Dispose Salt Water				
	ExpenseInvestmentMPFPF				
	Environment: Land Air Water	,	ı		
	— Rep. (Form 5588) → P & A		i		
	Incomplete Recomplete				
	Acct. Sub Fea Sub Fea Sub Fea Sub Fea Sub Sub Fea Sub				
		ı			
	SP E. Doto				
	INVOICE TOTAL - PLEASE PAY THE	C AMOUNT			# 4 4 0 ለ ወጋ
	THANTOE INTHE - LITERSE LEG THE	⇒ Mannonial ===			\$6,180.32



WORK ORDER CONTRACT AND PRE-TREATMENT DATA

IRM 1908 FI-7 A Debigón of Histourion Company

ATTACH TO INVOICE & TICKET NO.	72	1523	1
H4401CE G 11CtC: 14C.	\rightarrow		

STR	or Lipped Li					DATE	1-12	-93
) :	HALLIBURTON SERVICES YOU ARE HEREBY REQU	ESTED TO FU	RNISH EC	UIPMENT A	ND SERVIC	EMEN TO D	ELIVER AN	ID OPERATE
	THE SAME AS AN INDEPENDENT CONTRACTOR TO:	co 1-kc	cluit	/ZILJ (CUSTOM	Far		•	
	AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR	THE PURPOSE	OF SERVIC	ING TO				
ELL	NO. // LEASE SALT COLUTY STORA	se Wel	L SEC_		_ TWP		RAN	IGE
	/_ (0 1/			1		D.A	
ĦΦ	THE FOLLOWING INFORMATION WAS		BY TH	OWNED!		IS AGENT	·	 -
	ATION	1	NEW USED	WEIGHT	EIZE.	FROM	το	MAX, ALLOW, P.S.L
	ATION	CASING			7	66.		
#ICK	NESS TO TO	LINER						
.CKE	R: TYPE SET AT	TUBING			77	VR	1640	
λΙΑΓ	DEPTH MUD WEIGHT	OPEN HOLE			2/8	1013	7610	SHOTS/FT.
TRE	HOLE		<u> </u>		 			
ιήιΑι	PROD: OILBPD, H±OBPD, GASMCF	PERFORATIO			ļ			
IESE	INT PROD: OILBPD, H ₂ OBPD, GASMCF	PERFORATIO				-		
	·	PERFORATION	NS		<u> </u>			
	OUS TREATMENT: DATETYPE			MATERIALS				<u></u> _
REAT	MENT INSTRUCTIONS: TREAT THRU TUBING MANNULIS CASING	TUBING/AN		HYDRAULIC	HORSEPOW	ER ORDERE	D	.
-	- The I ID IDIOINGUE IC	المكالم	X04	19/000		- ميل لا	-	<u> </u>
_					_			-
-					i . —	· ·	<u> </u>	
JSTO	MER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION	TO RECEIVE TH	IE PRODUC	TS, SUPPLIE	S, MATERIAL	S, AND SER	VIÇES	
Asi	consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SE	GNED BEFORE W	ORK IS COM	MENCED				
fa	To pay Halliburton in accord with the rates and terms stated in Halliburton's current price payment of Customer a account by the last day of the month following the month in which it	no invoice is dated.	Customer pg	rece to pay interc	st thereon after	default at the h	ighest lawful co:	ntract rate applicable,
	but never to exceed 18% per armum, in the event it becomes necessary to employ alterne of 20% of the amount of the unpaid account.							
ы	To defend, indemnity, release and hold harmless Halliburton, its divisions, subsidences, parer any claims, liability, expenses, altorneys fees, and costs of defense to the extent permitted by the costs of defense to the extent permitted by the costs of defense to the extent permitted by the costs of the costs of	y law for						
	Damage to property owned by, in the possession of, or leased by Customer, and/or "well owner" shall include working and royalty interest owners.	r the well owner (d	different from	n Gustomer). Incl	uding, but not li	nited to surface	e and subsurfac	e damage The term
	 Reservoir, formation, or well loss or damage, subsurface trespass or any action in the t Personal injury or death or property damage functuding, but not limited to, damage to t 		tion or well), o	or any damages i	vhatsóever, grov	ang out of or in	Eny way conne	cted with or resulting
	from poliution, subsurface pressure, losing control of the well and/or a well blowful or to The delonse, indemnity release and hold harmless obligations of Customer provided for in	the use of radioactiv	e material					
	negligence, strict liability, or the unspayorthiness of any vessel owned, operated or furn- tine preparation, design, manufacture distribution, or marketing thereof or from a failure to	nished by Halliburla warn any person	n or any deli of such dalar	ect in the data p at Such delense,	itoducts, supplie Indemnity, relei	s. materials, or use and hold ha	equipment of fi Imless obligation	lalliburion whether in as of Customer shall
	not apply where the claims or liability are caused by the gross negligence or willful misc subsidiaries, parent and officiated companies, and the officers, directors, employees, agents or	nd servants of all o	them					
C)	That because of the uncertainty of vanable well conditions and the necessity of relying on supplies or materials nor the results of any treatment or service, nor the accuracy of any civil use their best efforts in gottering such information and their best judgment in interent any camages grising from the use of such information.	shart interryetation.	research anal	vsis, job recomm	endation or other	r data furnished	by Hallburton.	Hall-burton personnel
dì	That Hallburton warrants only little to the products, supplies and materials and that the OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE ST	TATEO IN THE IMM	EDIATELY PA	RECEDING SENT	ENCE. Halliburti	on a liability and	Customer's exc	dusive remedy in any
	cause of action (whether in contrast, tort, breach of warranty or otherwise) arising out of it or materials on their return to Hallburton or, at Hallburton's option, to the allowance to the punitive or consequential damages	ho sala or uso of a	ny products, p	upplies of malen	als is expressiv	limited to the re	placement of su	ch products, supplies
e)	That Customer shall, at its risk and expense attempt to recover any Halliburton equipment, shall pay Halliburton its replacement cost unless such loss is due to the solo negligence the lesser of its replacement cost or the cost of repairs unless such damage is caused by shall, in addition to the loregoing, be fully responsible for loss of or damage to any of History of the landing, unless such loss or damage is caused by the solo negligence of Halli	of Halliburton, II Hi by the sole negliger lalliburton's equipme	siduction equities so of Hallibu	pment tools or i rion in the case	al compinent, t	damaged in the ools or instrume	well, Customor ats for marine	shali pay Halliburton operations, Customer
Q	To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the e		isw					•
g) h)	That this contract shall be governed by the law of the state where services are performed or That Hallburton shall not be bound by any changes or modifications in this contract, except to			n is mado in wati	na by a rhify out	honzed executiv	e other of Hall-	burton
h)	THE THE PROPERTY OF SOME BY MY CHARGES OF RECURSIONS IN THE CONTROL OXIGN	macio audi Gilajigo	IHAVE	READ AND UND WALTHORIZED	ERSTAND THIS	CONTRACT AN	D REPRESENT	
		SIGN						
		DATE				ESTOMER		
	ify that the Feir Labor Standards Act of 1638, as amended, has been compiled with on of goods and/or with respect to services furnished under this contract.	In the		A.M	. P.M.			

_____ A.M. P.M.



WORK ORDER CONTRACT AND PRE-TREATMENT DATA

ATTACH TO		Ю.	<u>3</u>	4	5	2	3	<u>S</u>	
	=	•	-	_	•	$\overline{}$	=		_

#M 1909 R-7 A Collegion of Haliburton Company AND PRE-TREATE

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OF SERVICEMEN TO SERVICEMENT SER	•	ND OPERATE
AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING (CLISTOMER) ELL NO	RAI	
AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING ELL NO. LEASE SOLT CIVILLY TOWNS SEC TWP. COUNTY: ORDATT STATE STATE OWNED BY MOCO THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT RMATION WEIGHT SEE FROM	RAI	
THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT	RAI	
THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT	RAI	
THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT RMATION FROM WEST SIZE FROM		IĞE
THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT RMATION FROM WEST SIZE FROM	1	_
NEW WEIGHT SIZE FROM	ECCU.	
MINISTER LISED	1 70	MAX. ALLOW.
AMETYPE	ļ	P.S.L
RMATION CASING 7" GL	1550	<u> </u>
CKER; TYPE SET AT LINER	<u> </u>	
TAL DEPTH MUD WEIGHT TUBING	1587	
DRE HOLE		SHOTS/FT.
ITIAL PROD: OIL BPD, H10 BPD, GAS MCF PERFORATIONS	<u>l. </u>	
RESENT PROD: OIL BPD, HaO BPD, GAS MCF		
PERFORATIONS		
REVIOUS TREATMENT: DATE TYPE MATERIALS		
REVIOUS TREATMENT: DATE THRU TUBING MANULUS LI CASING LI TUBING/ANNULUS LI HYDRAULIC HORSEPOWER ORDERE		
AS consideration the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED TO pay Halliburion in accord with the rates and terms stated in Halliburion's current pince list. Invokes are payable NET by the 20th of the following month after date.	ed unvoice Use	n Customor's default
payment of Customer's account by the last day of the month following the month in which the invoice is dated. Customer egrees to pay interest thereon after default at the but never to exceed 18. Intransium in the event if becomes necessary to employ interreps to enforce collection of said account. Customer agrees to pay all collection of 20°, of the amount of the urbard account.	a from the facilities	ontenet ento apolicat
to To defend incomnity release and hold lightwase Hallacurran, its divisions, subsidiaries, parent and alliquide companies and the officers directors employees, agents and search, claims, labelity expenses, nitorneys less and costs of defense to the extent permitted by law for:	servants et all et	them from and again
1 Damage to property maned by, in the possession of, or feased by Customer, and/or the well owner fill different from Customers including but not limited to, surfaced owner, shall include working and rayally interest owners.	ase and subsur	ace damage. The te
2 Reservoir, formation or well loss or damage subsurface trespass or any action in the nature thereof		
2 Prison, styley or beath or properly damage embleding, but not limited to, damage to the reservoir, formation or well) or any damages vinaisoever, growing out of or i from pollution, substitution pressure, toping control of the we'l and/or a well blowful or the use of radioactive material.	in any sidilaba	nected with or result
The datens, indemnity release and hyld narmers obligations of Customer provided for in this Section b) and Section of below, shall apply to eigens or liability even it can registers, or the insecurotioness of any insert bounds obstated or furnished by Hallaburtan or any defect in the data products, copplies, materials, or the present to case, in manufacture, estreadied, or materials, or man a failure to warn any person of such defect. Such defense indemnity release and not appropriate can be called to a failed and caused by the closes registered or willton the conduct of Hallaburtan. The term Hallaburtan as used in said Sections b) and substationary, principled and officialistic companies and the officers breedens, amplityees agents and all of them.	er equenment of narmiess catem	Haliburton whether ions of Customer sh
That because of the uncertainty of variable well conditions and the necessity of tolying on facts and supporting services furnished by others. Halliburton is unable to guara supplies or materials from the results of any treatment or service, nor the accuracy of any chart interpretation research analysis, our recommendation on other data furnishs will use the base clients in qualifiering guara internation and their best jurgment in interpretangly, run Customer agrees that Halliburton shall not be liable for and Customer, damages anisms from the use of such information.	ed to Hearth	n Hallaborton persona
d) That Habburton withfals only title to the products succises and materials and that the same are free from detects in workmanship and materials. THERE ARE NO M OF MERCHANTABILITY FITTIESS OH OTHERWISE WHICH EXTERD BEYOND THOSE STATED IN THE MIMEDIATELY PRECEDING SENTENCE Habburton's labeling an course of across without it context, text, nearly of warranty or interwise among out of the sale or use of any products supplies or materials is extremely labeled to the course to the course of	ind Customer's of	eclusive romedy in a such products, suppl
That Customs, shall, at tail ship and expense, atternat to recover any Hallaurian egraphent, tools or instruments which are test in the well and if such ediapment, tools or make any Hallaurian continues a shall any Hallaurian continues such loss is due to the sole negligence of Hallaurian countment tools or instruments are damaged in the tre lesser of its reprocedent cost or the cost of recaves infess such parage is caused by the sole negligence of Hallaurian. In the case of exagement, tools or instruments and its case of exagement, tools or instruments which pocure at any time after our returned to the language unless such loss or canage is caused by the sole requirement, tools or instruments which pocure at any time after our returned to the language unless such loss or canage is caused by the sole registering of Hallaurian.	he well. Custom ments for more	er shall pay Halliburi e operations, Custon
11 To waive the provisions of the Deceptive Trade Practices - Consumer Projection Act to the extent permitted by law		
g) That the contrast shall be governed by the law of the state where services are performed or materials are furnished	1	
to That Hallabutton shall not be bound by any changes or modifications in this contract except where such change or modification is made in writing by a duty authorized execut	utive officer of H	diburton
I HAVE READ AND UNDERSTAND THIS CONTRACT A THAT I AM AUTHORIZED TO SIGN THE SAME AS CUS		
SKENED.		
CUSTOMER		

a certify that the Feir Labor Standards Act of 1935, as amended, has been complied with in the oduction of goods and/or with respect to services furnished under this contract.

TIME ______ A.M. P.M.



AND TICKET CONTINUATION

FOR INVOICE AND 345235

. — —	<u> </u>	L		SERVICE CHARGE ON MATERIALS RETURNED			 -	CU. FEET						
		 	††		A STATE LEBISORY			1	377 771 771					
				Returned Mileage Charge	TOTALWEIGHT	LOADE	DMILES	Tra	N MILES					
			Ц	<u>.</u>						<u> </u>		<u> </u>	ļ ·	
			Ц	<u> </u>				<u> </u>		 		<u> </u>		
		L	Ц		· · · · · · · · · · · · · · · · · · ·	<u></u>							<u> </u>	
	<u> </u>		Ц	<u> </u>		-		<u> </u>		ļ		<u> </u>	<u> </u>	
	<u> </u>	L	Ц		·								<u> </u>	
·		Ļ	Ц							<u> </u>		ļ	 -	
		<u> </u>	Ц	<u> </u>						1		<u> </u>		
	<u> </u>		Ц			<u>_</u>	_			-				
		L	Ц		-					 -		 	 	
		ļ.	Н	•		_				-			┼	
	 	\vdash	Н		- ;		<u> </u>			-			 	
<u>•</u>		\vdash	Н		<u> </u>			-		+-		 	 	
	-	\vdash	Н		<u> </u>			\vdash		-		 	 	
·	 	H	H		<u> </u>					 			\dagger	
	 	\vdash	Н			- 				-	-			
	 	\vdash	H		· · · · · · · · · · · · · · · · · · ·					-				
	 	H	Н										-	
	,	\vdash	Н		·		·	$\vdash \vdash$!			 	
	· · · · · · · · · · · · · · · · · · ·	-	Н		`			\vdash		 	·	7.	 	
	- -	\vdash	H							 		,		
		\vdash	H	<u>.</u>	<u> </u>				<u></u>				T	
504-043	516.00272	۲	۲	rtem	Tun cenent		686	3K		 .	0.03	5,961	34	
<u></u>	 `	1	М	Premium Cement			MEAS.	ui 4,	, MEAS.	8.69	F 263 124			
PRICE SECONDARY CORRESPONDENCE REF. OR PART NO.				. DESCRIPTION	DESCRIPTION		1	UNITS 2		UNIT PRICE	ТИДОМА			
				 	W/S Ulysses	, Kansas				Vox		=		
CITY & STATE				Hugoton, Kar	Hugoton, Kansas 025535 Don Phillip							<u> </u>		
MAILING ADDRESS	· · · · · · · · · · · · · · · · · · ·				DELIVERED FROM		LOCATION	V CODE	1	ARED BY				
Amoco Prod	luction				Amoco Produ	ction	Barb				No. B	1670	48	
4-15-93 CHARGE TO	<u> </u>			_	Salt Cavity	Salt Cavity Storage Well Gr					'00			
	CUSTOMER ORDER				WELL NO. AND FARM	#2 & #11_	1 _	YTA				STATE Kansa		