

Well Plugging Report

Kansas Department of Health and Environment
Bureau of Water Protection

(Authorized by K.S.A. 65-171d)

A. Name of Company Amoco Production Company Well No. Salt Cavity Storage Well #11
 Surface Elevation 3132.77
 Company Address 2225 W. Oklahoma Ave Date well put into service May 1965
Ulysses, KS 67880 Permit No. N/A

B. Type of well LPG Storage Well
 Surface pipe seat depth: 550 Feet
 Production casing seat depth: 1653 Feet
 Depth of well: 1730 Feet

C. Reason for abandonment and plugging No longer needed in
production processes.

D. Well Location:
NW 1/4 NW 1/4 NE 1/4 Sec. 5 Twp 29 S
 Range 38 (X) (W) Grant County
 Co-ordinate footage location 325 FNL and 2530 FEI

E. Has all of the tubing been removed from the well from the
 base of the production casing to the surface? yes
 If no, give explanation and indicate to what depth the
 production casing is clear of tubing and other obstructions.

KANSAS DEPARTMENT OF HEALTH AND ENVIRONMENT
BUREAU OF WATER PROTECTION

Revised 1/88

(Over)

F. Describe the plugging procedure: Product was removed from the cavity by displacing it with brine. The tubing and packer were pulled and a mechanical bridge plug set and tested. A 50 feet thick thixotropic cement plug was placed above the bridge and tagged after setting for 24 hours. Cement was pumped from the plug to surface utilizing coiled tubing. After ensuring cement to surface, wellhead equipment was removed and a well identifier cap and monument established. Plugging was performed in accordance with the Plugging and Abandonment Plan submitted to the KDHE January 18, 1993 and subsequently approved by them. KDHE representatives witnessed many aspects of the plugging operation.

G. Plugging contractor: Barbo Well Service/Flint Engineering/Halliburton
Plugging supervisor: Joe P. Eudey, Operations Specialist

Date plugging commenced: 3-24-93

Date plugging completed: 4-26-93

H. Has a copy of the cementing report been submitted to the Department for this plugging operation? Yes, attached

I hereby certify that the statements herein are true and correct to the best of my knowledge and belief.

Ref. Sind
Applicant Or Duly Authorized Agent

Subscribed and sworn to before me this 26th day of

April, 19 93



Annette Shilling
Notary Public

My Commission Expires February 22, 1997

Well Plugging Inspection Report

Kansas Department of Health and Environment
Bureau of Water Protection

- A. Name of Company Amoco Well No. 11
Surface Elevation 3130'
Company Address 2225 W. Oklahoma Date Well put into service 5/65
Wlysses, KS 67880 Permit No. _____
- B. Type of well Product Storage
Surface pipe seat depth: 551' Size: 9 5/8" Cemented Interval 0-551'
Production casing seat depth: 1660' Size: 7" Cemented Interval 0-1660'
Depth of well 1730'
- C. Reason for abandonment and plugging No longer needed for storage.
- D. Well Location:
NW 1/4 NW 1/4 NE 1/4 Sec. 5 Twp. 29 S Range 38 (E) (W)
Grant County
Co-ordinate footage location _____
- E. Has all of the tubing been removed from the well from the base of the production casing to the surface? YES If no, give explanation and indicate to what depth the production casing is clear of tubing and other obstructions.

COMPLETION AND REPAIR REPORT

Date 042693	<input type="checkbox"/> Dig <input type="checkbox"/> Repair <input type="checkbox"/> Recore/Ream <input checked="" type="checkbox"/> Plug/Abandon	Contractor Name & Pkg. No. Jim's Welding
License Name & Well No. SCSW # 11	Process Operator Well plugged & abandoned	
TO:	PTD:	Plg on Location
Daily Well Cost 44	Cumulative Well Cost 8474	Plg Release
Top of Pay:	Base of Pay:	Formation:
		Estimated Date 042493
		Resumed Date 042493
		TCC:

Date	Depth	Type C-Case E-Case	Sp. Pt.	Port. Size	Yard In. Out	Yard In. Out	Case Size	Case Length (Feet)	Yield P/L	Field Density	Field Level

Pump Service (Add. Pkg. Count)	Field Type
Total Pumped (Gallons, Secs)	Formation

Interval:

Initial Packer	Minimum @: nd	Initial Breakdown	nd
Final Packer	Minimum @: nd	Minimum Pressure	nd
Minimum Packer	Minimum @: nd	LALP:	nd
Maximum Packer	Minimum @: nd	Final Shut In	nd @ nd

Additive Name	Volume	MDD Effective Date

Comments	BLW	BLWR	SCP	FRS	STP	SPS
<p>NAIRU welder - weld cap on well head with identifier inscribed on top - RDMO welder</p> <p>"Final Report"</p> <p>Welder 44</p>						
Foreman: JPC						

COMPLETION AND REPAIR REPORT

Date: 041693	<input type="checkbox"/> Orig. Dtg	<input type="checkbox"/> Repair	<input type="checkbox"/> Description	<input checked="" type="checkbox"/> Plug/Abandon	Contractor Name & Rig No: Elint x Halibenton
License Name & Well No.: SCSW 11			Present Operator: SE		
TD:	PSTD:	Rig no Location: 041593	Rig Release: 041593	Suspend. Date: 041593	Resumed Date: 041593
Daily Well Cost: 4637	Cumulative Well Cost: 8430		TCC:		
Top of Pay:	Base of Pay:		Formations:		

Date	Depth	Type of Plug 8 - Class	Wt PL	Perf. Size	Total Wt. Shot	IXC	Max Size	Cup Amount (Gross)	Wt PLG	FLG Density	Well Level

Pump Service (Add. Pans, Control)	PLD Type:
Test Pumped (Barrels, Secs)	Formations:

Initial Pump	Wt/Min @: gal	Initial Breakdown	gal
Final Pump	Wt/Min @: gal	Maximum Pressure	psi
Minimum Rate	Wt/Min @: gal	ISIP:	psi
Maximum Rate	Wt/Min @: gal	Well Shut In	psi @ volume

Additive Name	Volume	MGDS Effective Date

Comments: **BLW BLWTR GCP HPL STP HPS**

MIRU Coil Tbg Rig - TIX Tbg x tag thixotropic plug @ 1591
MIRU Halibenton - Pump 343 lbs of premium plus
Cement - Circulate cont to surface - Rdmo. Halibenton
Rdmo Coil Tbg Rig

Elint 1200
Halibenton 3437

Foreman: **SE**

COMPLETION AND REPAIR REPORT

Date: 041393	<input type="checkbox"/> Orig. Dig	<input type="checkbox"/> Repair	<input type="checkbox"/> Recirculation	<input checked="" type="checkbox"/> Plug/Abandon	Contractor Name & No.: BARRO 2
Lesse Name & Well No.: SC5W #11			Present Operation: SI		
TDI:	PSTD: 1580	No on Location: 041293	No Release: 041293	Suspend. Date: 041293	Resumed Date: 041293
Daily Well Cost: 1474	Cumulative Well Cost: 3793		TCC:		
Top of Pay:	Base of Pay:		Formations: Salt Crstg		

Date	Depth	Type Open Close	Shot No.	Perf. Size	Total Shot Size	Net Shot	Gun Size	Gun Loading (Degree)	Type FLG	FLG Density	FLG Level

Pump Service (Add. Pres. Control)	Fluid Type:
Total Pumped (Gallons, Barrels)	Formations:

Interval(s):

Initial Rate	Minimum @: gal	Initial Breakdown	gal
Final Rate	Minimum @: gal	Maximum Pressure	gal
Minimum Rate	Minimum @: gal	I.B.P.	gal
Maximum Rate	Minimum @: gal	Final Shot Int	gal @ volume

Additive Name	Volume	MSDS Effective Date

Comments: BUW BUWA MCP WLS STP LRS.

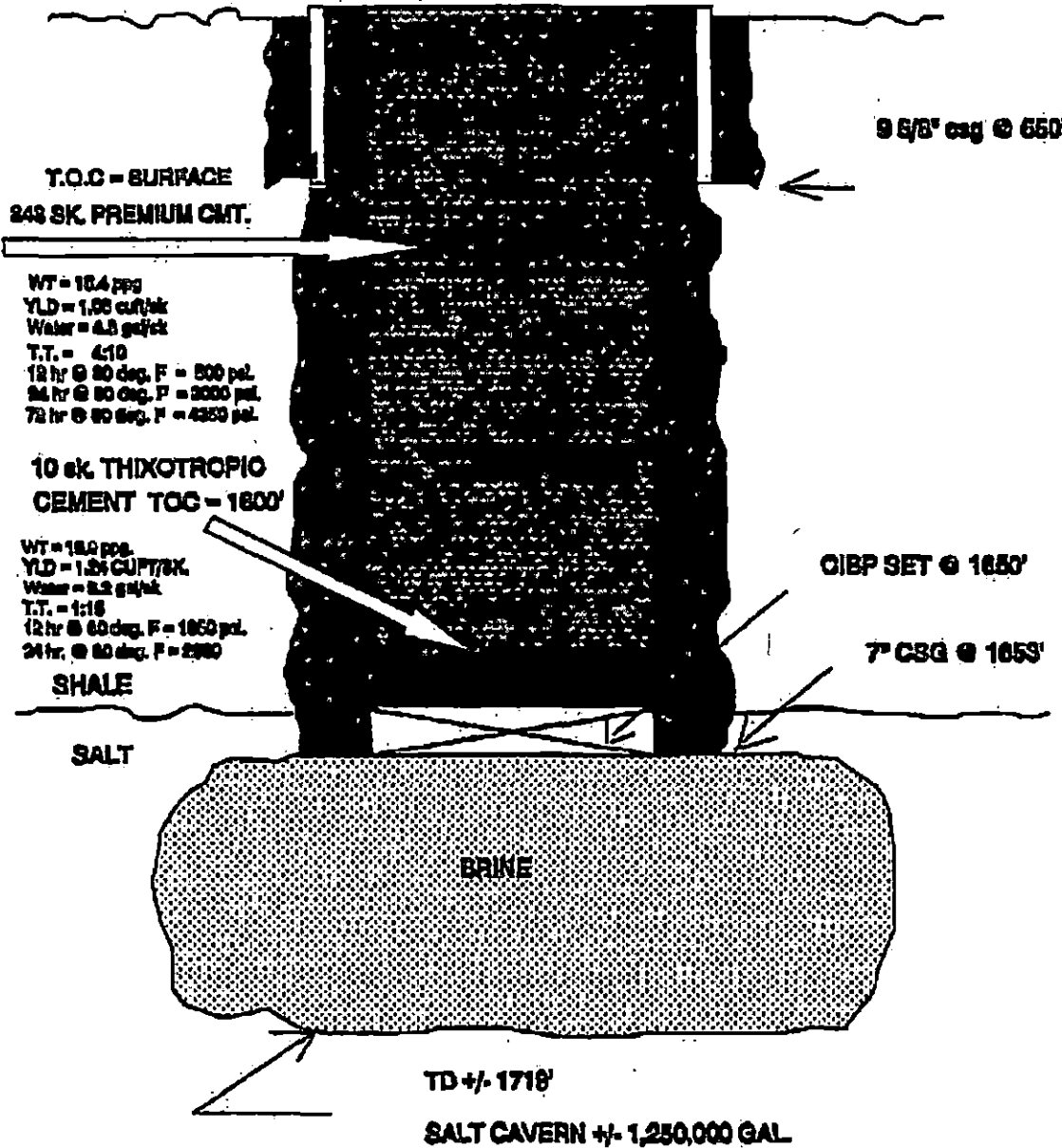
MTRUSU - TTH x Tbg @ LWD e 1638 - MTRU HALIBURTON
 Pump this to top. Chrt. plug from 1640 to 1580
 RDMS Haliburton - TTH x Tbg - RDMSU

HALIBURTON 6666
 Flint 25F
 Rig 600

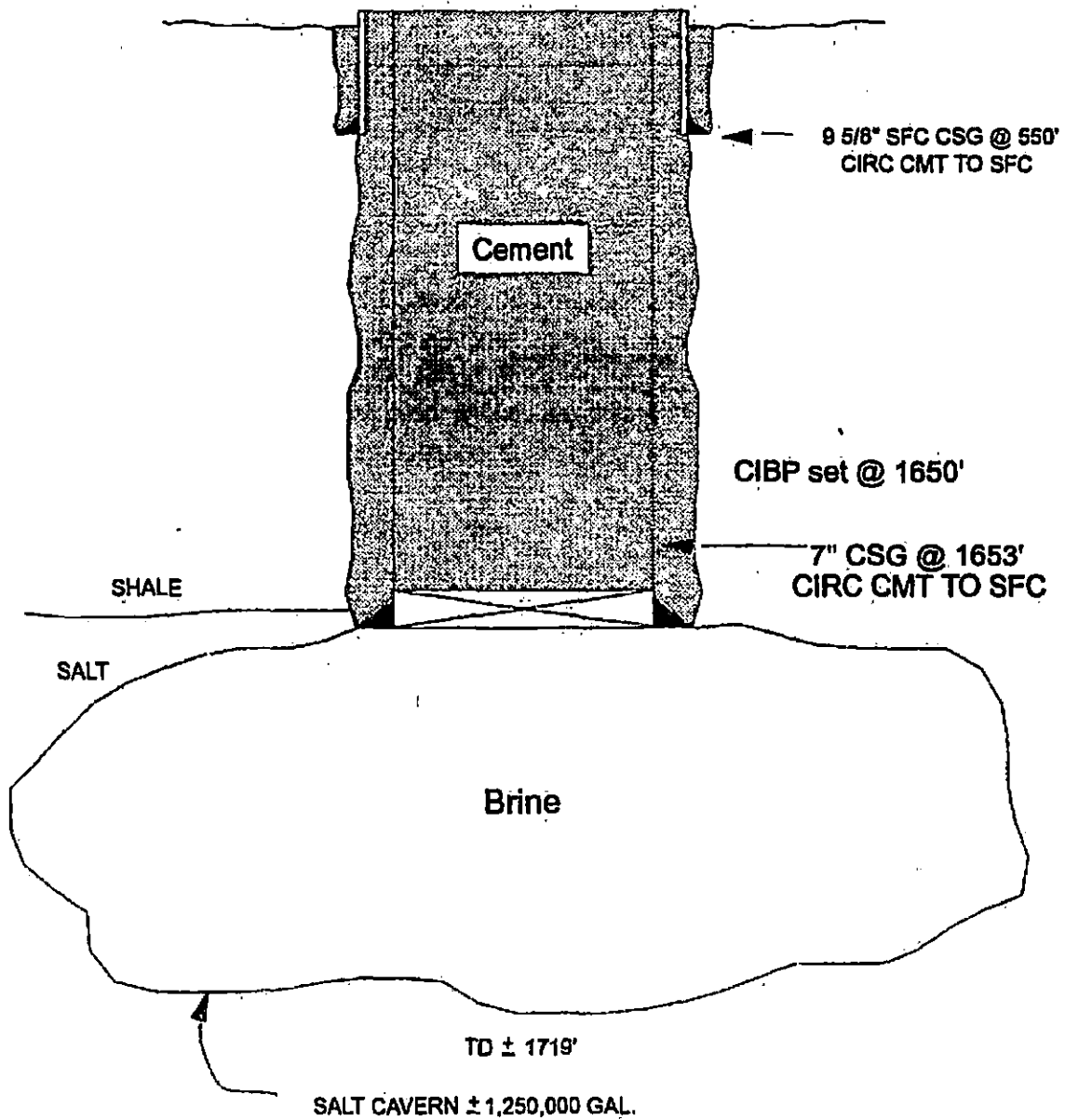
Foreman: JPF

EXHIBIT #6

Salt Cavity Storage Well #11 P&A Wellbore Diagram



Salt Cavity Storage Well #11 P&A Wellbore Diagram



December 1, 1992

File: DWB- -400.1

**Proposed Plugging and Abandonment Procedure
Salt Cavity Storage Well No. 11
Amoco Ulysses Gasoline Plant
Grant County, Kansas**

Below is the proposed plugging and abandonment procedure for the subject well.

1. MIRUSU.
2. Pull any tubing in well.
3. Set a CIBP at 1650' feet, cap with 2 sks cement.
4. Pressure test to 300 psi for 5 min.
5. Upon successful CIBP test, fill remaining casing volume with thixotropic cement.
6. Cut off casing and weld on cap approximately one foot above ground level.
7. Restore location.

A wellbore sketch is attached for your reference. Please contact Kyle True with any questions at (303) 830-5241.

Attachment

INVOICE

BARBO WELL SERVICE, INC.

SERVICE UNIT CONTRACTORS

RECEIVED

P.O. Box 159 Ulysses, Kansas 67880

052019 AP 30 93

Rig # 2

54 - ULYSSES CC

INVOICE B-2250

SOLD TO

Date 4-27-93

Amoco Production Co.
Ulysses Operations Center
2225 West Oklahoma
Ulysses, Kansas 67880

Ordered By: JOE EUDEY
Charged To: S G S W #11 REPAIR

County: GRANT
State of Kansas

T2412 4-12-93 Rigged up - run tubing - pumped cement - pulled tubing-
rigged down - 6 Hours

6 Hours of Service Unit time @ \$40.00 per hr	\$240.00
6 Hours of Operators time @ \$19.00 per hr	114.00
12 Hours of Extra Labor @ \$17.50 per hr	210.00
1/2 Day Rental on Power Tongs @ \$75.00 per day	37.50
	<u>\$601.50</u>
5.9 Sales Tax	35.49
TOTAL	\$636.99

ULYSSES
 Ulysses Plant SUB FEA
 APPN# DOS OPCENTER
 Charge to: Ulysses Gas Plant
 Used For: P&A salt water well
DRA ACCT 7646-1P
 Haul & Dispose Salt Water
 Expense Investment MPF PF
 Environment. Land Air Water
 Rep. (Form 5588) P & A
 Incomplete Recomplete
 Acct. Sub Fea
 Approved: J. P. Eudey 5GG
J P Eudey Date

ORIGINAL

P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

HALLIBURTON SERVICES

A Halliburton Company

RECEIVED

INVOICE NO. 345235	DATE 04/15/199
--------------------	----------------

WELL/LEASE NO. PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
SALT CAVITY STORAGE WELL	GRANT 1907 AP 28 93	KS	SAME
SERVICE/LOCATION	CONTRACTOR	JOB/PURPOSE	TICKET/DATE
LIBERAL	NONE	PLUG TO ABANDON	04/15/199
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
018939	JOE EUDEY	761448 03 4	
		SHIPPED VIA	FILE NO
		COMPANY TRUCK	4956

AMOCO PRODUCTION CO (USA)
 ULYSSES OPERATIONS CENTER
 2225 WEST OKLAHOMA AVENUE
 ULYSSES, KS 67880

DIRECT CORRESPONDENCE TO:
 FIRST OKLAHOMA TOWER
 210 WEST PARK AVENUE
 SUITE 2050
 OKLAHOMA CITY, OK 73102-5601

PRICE/BEE NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	TRICING AREA - EASTERN AREA1 MILEAGE	10	MI	2.75	27.50
009-019	PLUGGING BK SPDT CEMENT OR MUD	1580	FT	1,120.00	1,120.00
504-043	CEMENT - PREMIUM	684	SK	8.69	5,961.34
500-207	BULK SERVICE CHARGE	684	CFT	1.25	857.50
500-306	MILEAGE CMTG MAT DEL OR RETURN	322.420	TMI	.85	274.06
INVOICE SUBTOTAL					8,240.40
DISCOUNT-(BID)					2,060.08-
INVOICE BID AMOUNT					6,180.32
<div data-bbox="250 1348 750 1864" data-label="Form"> <p>ULYSSES Ulysses Plant SUB FEA APPN# DOS OPCENTER In House Code H CG Charge to: Ulysses Gas Plant Used For: P&A Salt Cavity Well 2v 11 P&A acct 7646-18 Haul & Dispose Salt Water Expense Investment MPF PF Environment: Land Air Water Rep. (Form 5586) P & A Incomplete Recomplete Acct. Sub Fea Approved: J. P. Eudey 5GG J. P. Eudey Date</p> </div>					
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$6,180.32

FIX JOB TKI TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

**WORK ORDER CONTRACT
AND PRE-TREATMENT DATA**

IRM 1908 R-7

A Division of Halliburton Company

ATTACH TO INVOICE & TICKET NO. 345231

STRICT Liberth, Es

DATE 4-12-93

TO: **HALLIBURTON SERVICES** YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Amoco Production (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 11² LEASE SALT Cavity Storage Well SEC. _____ TWP. _____ RANGE _____
 FIELD _____ COUNTY Cedar STATE Ks OWNED BY Amoco Prod

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 CORKER: TYPE _____ SET AT _____
 TOTAL DEPTH _____ MUD WEIGHT _____
 CORE HOLE _____
 INITIAL PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF
 PRESENT PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING			7	GL		
LINER						
TUBING			2 7/8	KB	1640	
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____
 TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED _____
Plug w/ 10^{SE} ThioTarpic 10^{SE} Cal Seal 4 9/16" 2 1/2"

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- As consideration, the above-named Customer agrees: **THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED**
- a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
 - b) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
 1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.
- The defense, indemnity release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.
- c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
 - d) That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. **THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.** Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
 - e) That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer, at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
 - f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
 - g) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
 - h) That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED _____ CUSTOMER

DATE _____

TIME _____ A.M. P.M.

I certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.



WORK ORDER CONTRACT AND PRE-TREATMENT DATA

FORM 1809 R-7 A Division of Halliburton Company

ATTACH TO INVOICE & TICKET NO. 345235

STRICT Liberal, Ks

DATE 4-15-93

YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO Amaco Production (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

ELL NO. 11# LEASE Salt Cavity Storage Unit SEC. TWP. RANGE

ELD COUNTY Grant STATE Ks OWNED BY Amaco Prod.

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME TYPE FROM TO
FORMATION THICKNESS FROM TO
CORKER: TYPE SET AT
TOTAL DEPTH MUD WEIGHT
DRE HOLE
INITIAL PROD: OIL BPD, H2O BPD, GAS MCF
PRESENT PROD: OIL BPD, H2O BPD, GAS MCF

Table with columns: NEW USED, WEIGHT, SIZE, FROM, TO, MAX. ALLOW. P.S.I., SHOTS/FT. Rows include CASING (7" GL 1550), LINER, TUBING (1" GL 1587), OPEN HOLE, PERFORATIONS.

PREVIOUS TREATMENT: DATE TYPE MATERIALS

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED
PTA w/ 343 sc Premium Top off Cement to Grad. Levels

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- As consideration the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED
a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice.
b) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer) including, but not limited to, surface and subsurface damage.
2. Reservoir, formation or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well) or any damages whatsoever growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.
c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials for the results of any treatment or service, nor the accuracy of any chart, interpretation, research analysis, job recommendation or other data furnished to Halliburton.
d) That Halliburton warrants only, title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.
e) That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton.
f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
g) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
h) That Halliburton shall not be bound by any changes or modifications in this contract except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED CUSTOMER

DATE

TIME A.M. P.M.

I certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

