

Well Plugging Report

Kansas Department of Health and Environment
Bureau of Water Protection

(Authorized by K.S.A. 65-171d)

- A. Name of Company Amoco Production Company Well No. Salt Cavity Storage Well #8
 Surface Elevation 3130.69
 Company Address 2225 W. Oklahoma Ave Date well put into service 4-23-57
Ulysses, KS. 67880 Permit No. N/A
- B. Type of well LPG Storage Well
 Surface pipe seat depth: 543 Feet
 Production casing seat depth: 1653 Feet
 Depth of well: 1721 Feet
- C. Reason for abandonment and plugging No longer needed in
production processes.
- D. Well Location:
SW 1/4 NW 1/4 NE 1/4 Sec. 5 Twp 29 S
 Range 38 (~~X~~) (W) Grant County
 Co-ordinate footage location 1130 FNL 2530 FEL
- E. Has all of the tubing been removed from the well from the
 base of the production casing to the surface? yes
 If no, give explanation and indicate to what depth the
 production casing is clear of tubing and other obstructions.
- _____
- _____
- _____
- _____

Revised 1/88

(Over)

F. Describe the plugging procedure: Product was removed from the cavity by displacing it with brine. The tubing and packer were pulled and a mechanical bridge plug set and tested. A 50 feet thick thixotropic cement plug was placed above the bridge and tagged after setting for 24 hours. Cement was pumped from the plug to surface utilizing coiled tubing. After ensuring cement to surface, wellhead equipment was removed and a well identifier cap and monument established. Plugging was performed in accordance with the Plugging and Abandonment Plan submitted to the KDHE January 18, 1993 and subsequently approved by them. KDHE representatives witnessed many aspects of the plugging operation.

G. Plugging contractor: Barbo Well Service/Flint Engineering/Halliburton
Plugging supervisor: Joe P. Eudey, Operations Specialist
Date plugging commenced: 3-24-93
Date plugging completed: 4-26-93

H. Has a copy of the cementing report been submitted to the Department for this plugging operation? Yes, attached

I hereby certify that the statements herein are true and correct to the best of my knowledge and belief.

Kelly Sindler
Applicant Or Duly Authorized Agent

Subscribed and sworn to before me this 26th day of

April

19 93

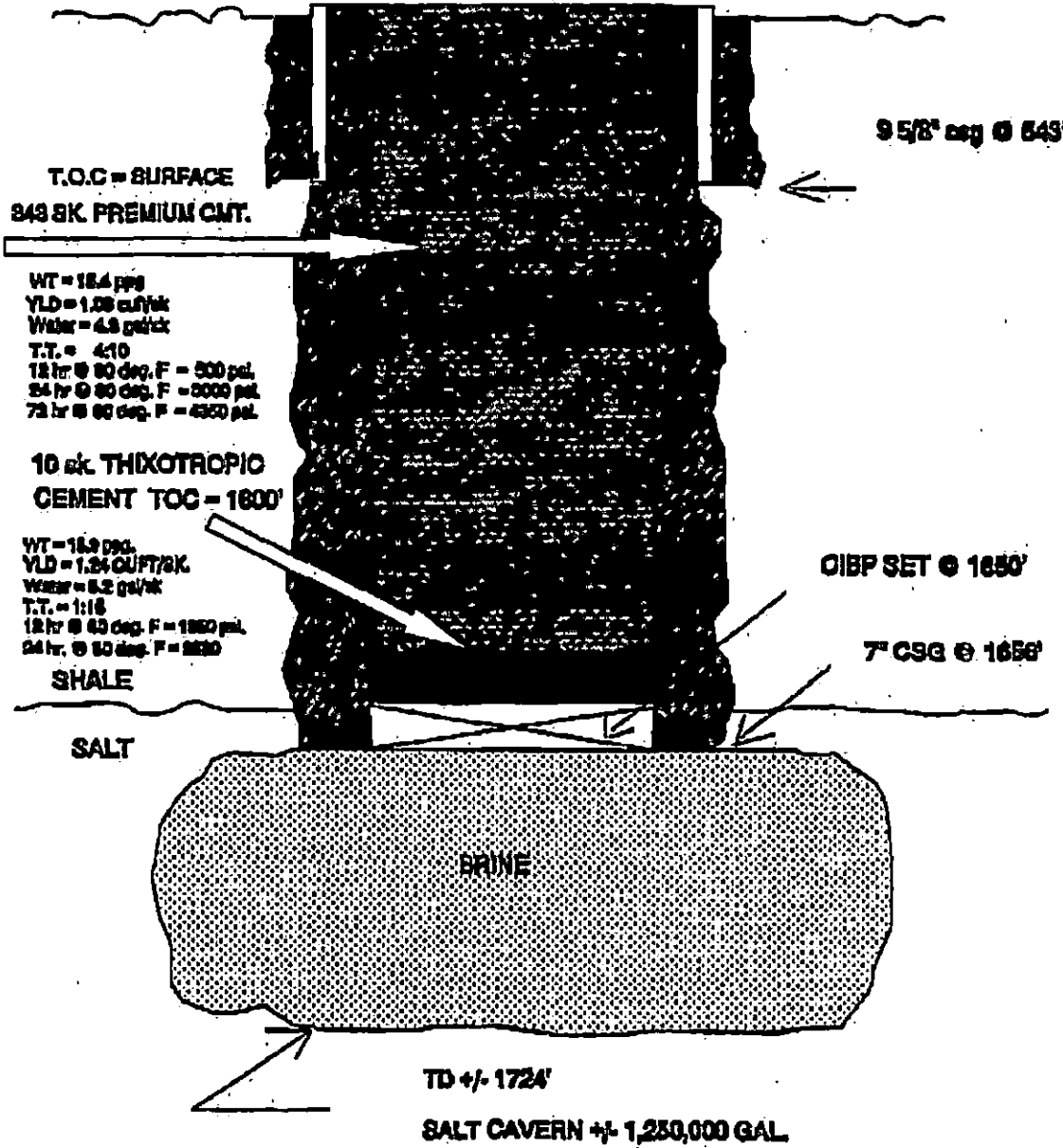


Annette Shilling
Notary Public

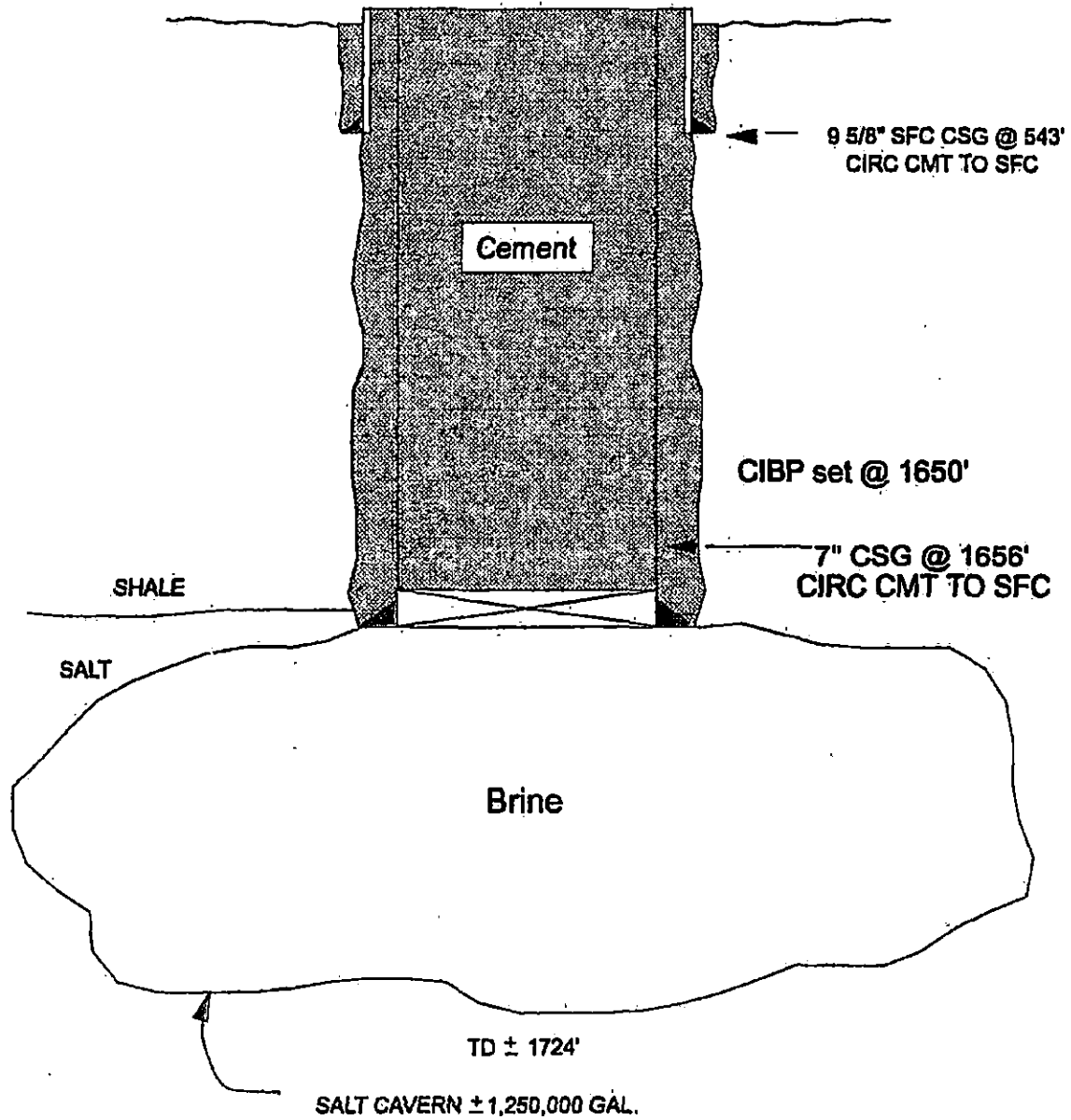
My Commission Expires February 22, 1997

EXHIBIT #4

Salt Cavity Storage Well #8 P&A Wellbore Diagram



Salt Cavity Storage Well #8 P&A Wellbore Diagram



December 1, 1992

File: DWB- -400.1

**Proposed Plugging and Abandonment Procedure
Salt Cavity Storage Well No. 8
Amoco Ulysses Gasoline Plant
Grant County, Kansas**

Below is the proposed plugging and abandonment procedure for the subject well.

1. MIRUSU.
2. Pull any tubing in well.
3. Set a CIBP at 1650' feet, cap with 2 sks cement.
4. Pressure test to 300 psi for 5 min.
5. Upon successful CIBP test, fill remaining casing volume with thixotropic cement.
6. Cut off casing and weld on cap approximately one foot above ground level.
7. Restore location.

A wellbore sketch is attached for your reference. Please contact Kyle True with any questions at (303) 830-5241.

Attachment

COMPLETION AND REPAIR REPORT

Draw: 042693	<input type="checkbox"/> Orig. Dwg	<input type="checkbox"/> Repair	<input type="checkbox"/> Recorrection	<input checked="" type="checkbox"/> Plug/Abandon	Company Name & Rig No.: James Welding
License Name & Well No.: SCSW #8	Present Operator: well plugged & abandoned				
TD:	FBTD:	Rig on Location:	Rig Release:	Suspend. Date: 042493	Resumed Date: 042493
Daily Well Cost: 44	Cumulative Well Cost: 4089		TCR:		
Top of Pay:	Base of Pay:		Formation:		

Date	Depth	Type of Plug	Grout	Perf. Size	Total H ₂ O	DMC	Gas Rate	Gas (M ³ /Day)	Flow Rate	Field Quality	Field Cost

Pump Service (Add. Pans, Cement)	Field Type:
Total Pumped (Content, Grade)	Formation:

Intervals:

Initial Flow	Initial @: gal	Initial Breakdown	gal
Final Flow	Final @: gal	Maximum Pressure	psi
Minimum Flow	Minimum @: gal	ISLP:	psi
Maximum Flow	Maximum @: gal	Final Shut In	psi @ minute

Address Name	Volume	MDS Effective Date

Completion	DM	DMTR	SCP	MSL	STP	MS
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MIRU welder - weld cap on wellhead with identification inscribed on top - RD mo welder

"Final Report"

Welder 44

Foreman: *JPE*

COMPLETION AND REPAIR REPORT

Well: 041793	<input type="checkbox"/> Drift <input type="checkbox"/> Repair <input type="checkbox"/> Recore/Plug <input checked="" type="checkbox"/> Plug/Abandon	Company Name & Rig No.: Elint X Haliburton
License Name & Well No.: SCSW #8	Present Operator:	
TDI:	Fig on London: 041693	Fig Refman: 041693
PTD:	Fig on London: 041693	Fig Refman: 041693
Daily Well Cost: 4462	Cumulative Well Cost: 4045	Suspend. Date: 041693
Top of Pay:	Base of Pay:	Removal Date: 041693
TCC:		Formation:

Date	Depth	Type of Loss	Rate	Perf. Class	Total Loss	Rate	Cost Rate	Cost (Total)	Perf. Class	Field Density	Field Cost

Pump Service (Add. Press. Comment)	Field Type:
Total Perfor. (Casing, Seals)	Perforator:

Intervals:

Initial Flow:	Initial @: gal	Initial Breakdown:	gal
Final Flow:	Initial @: gal	Maximum Pressure:	psi
Minimum Flow:	Initial @: gal	LOFP:	gal
Minimum Rate:	Initial @: gal	Final Shut In:	gal @ rate

Additive Name	Volume	MWD Effective Date

Comment:	BLW	ELWTR	SCP	WLL	STP	WQ
MTRU Coil tbg Rig - TEH x 1 1/4 coil tbg - Tag thixotropic plug @ 1583 - MTRU Haliburton - Pump 243 sxs of premium plug cement while extracting coil tubing - Circulate cement to surface - RDMO Haliburton - RDMO Coil tbg Rig Elint 1200 Haliburton 3262						
Foreman: JAE						



WORK ORDER CONTRACT AND PRE-TREATMENT DATA

FORM 1808 R-7

A Division of Halliburton Company

ATTACH TO INVOICE & TICKET NO. 345232

DISTRICT: Liberal, Ks

DATE: 4-13-93

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Amoco Production (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 8th LEASE Salt Cavity Storage wells SEC. TWP. RANGE FIELD COUNTY Grant STATE Ks OWNED BY Amoco Prod.

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

Table with columns: FORMATION NAME, TYPE, THICKNESS, FROM, TO, PACKER: TYPE, SET AT, TOTAL DEPTH, MUD WEIGHT, BORE HOLE, INITIAL PROD, PRESENT PROD, NEW USED, WEIGHT, SIZE, FROM, TO, MAX. ALLOW. P.S.I., PERFORATIONS.

PREVIOUS TREATMENT: DATE TYPE MATERIALS

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED

Plug Back w/ 10" Throatropic 10 1/2" Col Seal 4 9/16" 2 9/16"

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED
a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice.
b) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer) including, but not limited to surface and subsurface damage.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well) or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure losing control of the well and/or a well blowout or the use of radioactive material.
c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton.
d) That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.
e) That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton.
f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
g) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
h) That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED _____ CUSTOMER

DATE _____

TIME _____ A.M. P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

Linn Co

BILLED ON TICKET NO *345232*

WELL DATA

FIELD _____ SEC _____ TWP _____ RNG _____ COUNTY *Grant* STATE *Ks*

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING			<i>3 1/2</i>			
LINER				<i>work</i>		
TUBING					<i>order</i>	
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
LOAD COLLAR		
LOAD SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <i>4-13</i>	DATE <i>4-13</i>	DATE <i>4-13</i>	DATE <i>4-13</i>
TIME <i>0600</i>	TIME <i>0900</i>	TIME <i>11035</i>	TIME <i>1630</i>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<i>Olson</i>	<i>44015</i>	<i>Linn Co</i>
	<i>59179</i>	
<i>Elwood</i>	<i>4403</i>	<i>"</i>
	<i>104360</i>	<i>7848</i>
<i>D. Pease</i>	<i>3626</i>	<i>Hogton Ks</i>
	<i>137106</i>	<i>4515</i>

MATERIALS

REAT. FLUID _____ DENSITY _____ LB/GAL-API

DISPL. FLUID _____ DENSITY _____ LB/GAL-API

ROP. TYPE _____ SIZE _____ LB.

ROP. TYPE _____ SIZE _____ LB.

WATER TYPE _____ GAL _____ %

WATER TYPE _____ GAL _____ %

WATER TYPE _____ GAL _____ %

SURFACTANT TYPE _____ GAL _____ IN

SEALING AGENT TYPE _____ GAL _____ IN

WATER LOSS ADD. TYPE _____ GAL-LB _____ IN

WATER LOSS AGENT TYPE _____ GAL-LB _____ IN

WATER RED. AGENT TYPE _____ GAL-LB _____ IN

WATER BREAKER TYPE _____ GAL-LB _____ IN

WATER LOCKING AGENT TYPE _____ GAL-LB _____ IN

WATER CEMENT BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT *Cement*

DESCRIPTION OF JOB *Plug Back*

JOB DONE THRU: TUBING CASING ANNULUS TBO/JANN

CUSTOMER REPRESENTATIVE *X*

HALLIBURTON OPERATOR *Olson* COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./BK.	MIXED 'LBS./GAL.
	<i>10</i>	<i>Plus ThioTopiz</i>			<i>10% Cal Seal, 4% Gel, 2% CC</i>	<i>1.24</i>	<i>15.9</i>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL *50* TYPE *Water Flush Hole*

REAKDOWN _____ MAXIMUM _____ LOAD & SKID: BBL-GAL _____ PAD: BBL-GAL _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL-GAL _____ DISPL: BBL-GAL *6.1 7#*

MUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____ CEMENT SLURRY BBL *2.2* *see 15#* *6.2 8#*

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL-GAL _____

ORDERED _____ AVAILABLE _____ USED _____ AVERAGE RATES IN BPM _____

REATING _____ DISPL _____ OVERALL _____ CEMENT LEFT IN PIPE _____

REASON *Plug*

CUSTOMER *Amoco Production*

LEAD *SALT County, Dist*

WELL NO _____

JOB TYPE *Plug Back*

DATE *4-13-93*

HALLIBURTON SERVICES
JOB LOG

WELL NO. _____ LEASE LA 2000 TICKET NO. 30
 CUSTOMER Amoco Production PAGE NO. _____
 JOB TYPE Play Back DATE 4-13-93

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0600							Time Colled.
	0900							Time Ready
	0900							Time out. <u>Started Pumping Tires in the</u>
	1035							Hook Up To Tires
	1040							Start Water Ahead.
	1102		50					Start Pump Control
	1105		2.2					Start Displacement <u>with tires & lines</u>
	1108		6.1					Stop Pump
	1110							Break hose. Pull Tires out of hole
								Move To The Next Loss - & Setup Truck
								Thanks For Calling Halliburton Services



WORK ORDER CONTRACT AND PRE-TREATMENT DATA

FORM 1908 R-7

A Division of Halliburton Company

ATTACH TO INVOICE & TICKET NO. 345237

DISTRICT Lisaards Ks

DATE 4-16-93

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: Amoco Production (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 8# LEASE SALT COUNTY STORAGE UNIT SEC TWP RANGE

FIELD COUNTY GRANT STATE Ks OWNED BY Amoco

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME TYPE
FORMATION THICKNESS FROM TO
ACKER: TYPE SET AT
TOTAL DEPTH MUD WEIGHT
CORE HOLE
VITAL PROD: OIL EPD, H2O EPD, GAS MCF
PRESENT PROD: OIL EPD, H2O EPD, GAS MCF

Table with columns: NEW USED, WEIGHT, SIZE, FROM, TO, MAX. ALLOW. P.S.I., SHOTS/FT. Rows include CASING (7 GL), LINER, TUBING (1" GL 1583), OPEN HOLE, PERFORATIONS.

PREVIOUS TREATMENT: DATE TYPE MATERIALS

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED

Plg To Abandon w 343 sq Permium Cement Hole To Ground Level

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED
a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list.
b) To defend, indemnify, release, and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage.
2. Reservoir formation, or well loss or damage, subsurface trespass or any action of the nature thereof.
3. Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well, or any damages whatsoever, including but not limited to, surface, subsurface, or resulting from pollution, subsurface pressure, losing control of the well and/or well blowout or the use of radioactive material).
c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to warrant the effectiveness of the products, supplies or materials, or the results of any treatment or service, nor the accuracy of any chart, interpretation, research analysis, log recommendations or other data furnished by Halliburton personnel.
d) That Halliburton warrants only that the products, supplies and materials are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.
e) That Customer shall bear the risk and expense of recovering any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton the replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton.
f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
g) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
h) That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT

SIGNED CUSTOMER

DATE

TIME A.M. P.M.

JOB LOG

WELL NO. _____ LEASE _____ TICKET NO. _____

CUSTOMER Amoco Production PAGE NO. 1

JOB TYPE Plug To Abandon DATE 4-16-93

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1030							Wait on Water
	1100							Hookup To Tub
	1110							Start Injection Rate
	1116		40					Start Mixing Cement
	1235							Finish Mixing Cement
	1238							Start Circulate Cement To Ground Level
	1240		64.75					Slut Down wash Pumps & Lines To Pit
	1241							Hookup & Wash up Tub
	1250							Slut Down Backflow
								Move To 10 # Loc. Setup Truck



BULK MATERIALS DELIVERY AND TICKET CONTINUATION

FOR INVOICE AND
TICKET NO. 345237

DATE 4-16-93	CUSTOMER ORDER NO.	WELL NO. AND FARM #7 & #8 Salt Cavity Storage	COUNTY Grant	STATE Kansas
CHARGE TO Amoco Production		OWNER same	CONTRACTOR Barbo	
MAILING ADDRESS		DELIVERED FROM Hugoton, Kansas	LOCATION CODE 025535	PREPARED BY don Phillips
CITY & STATE		DELIVERED TO W/Ulysses, Kansas	TRUCK NO.	RECEIVED BY <i>D. L. [Signature]</i>

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT																									
		L	D		QTY.	MEAS.	QTY.	MEAS.																											
504-043	516.00272	2	B	Premium Cement	686	sk			8.69	5,961	34																								
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 5%;"></td> <td style="width: 5%;"></td> <td style="width: 5%;"></td> <td style="width: 5%;"></td> <td style="width: 15%;">Returned Mileage Charge</td> <td style="width: 25%;">TOTAL WEIGHT</td> <td style="width: 15%;">LOADED MILES</td> <td style="width: 15%;">TON MILES</td> <td style="width: 5%;"></td> <td style="width: 5%;"></td> <td style="width: 5%;"></td> <td style="width: 5%;"></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td>SERVICE CHARGE ON MATERIALS RETURNED</td> <td></td> <td></td> <td>CU. FEET</td> <td></td> <td></td> <td></td> <td></td> </tr> </table>																Returned Mileage Charge	TOTAL WEIGHT	LOADED MILES	TON MILES									SERVICE CHARGE ON MATERIALS RETURNED			CU. FEET				
				Returned Mileage Charge	TOTAL WEIGHT	LOADED MILES	TON MILES																												
				SERVICE CHARGE ON MATERIALS RETURNED			CU. FEET																												
500-207		2	B	SERVICE CHARGE			CU. FEET	686	1.25	857	50																								
500-306		2	B	Mileage Charge	64,484#	10	CU. FEET	322.420	.85	274	06																								
No. B 167056		CARRY FORWARD TO INVOICE							SUB-TOTAL		7692 90																								

INVOICE

BARBO WELL SERVICE, INC.
SERVICE UNIT CONTRACTORS

RECEIVED

052022 AP 30 93

P.O. Box 159 Ulysses, Kansas 67880

Rig # 2

54 - ULYSSES CC

INVOICE B2253

SOLD TO

Date 4-27-93

Amoco Production Co.
Ulysses Operations Center
2225 West Oklahoma
Ulysses, Kansas 67880

Ordered by: EUDEY

County: GRANT

Charged To: S C S W #8

REPAIR

State of Kansas

T2415 4-14-93 Moved in service unit - rigged up - run tubing - pumped
cement - rigged down - moved off 6 Hours

6 Hours of Service Unit time @ \$40.00 per hr	\$240.00
6 Hours of Operators time @ \$19.00 per hr	114.00
12 Hours of Extra Labor @ \$17.50 per hr	210.00
1/2 Day Rental on Power Tongs @ \$75.00 per day	37.50
	<u>\$601.50</u>
5.9 Sales Tax	35.49
TOTAL	\$636.99

ULYSSES
 Ulysses Plant SUB FEA
 APPN# DOS OPCENTER
 Charge to: Ulysses Gas Plant
 Used For: P&A SOW County Well
DRS ACT 7646-18
 Haul & Dispose Salt Water
 Expense Investment MPF PF
 Environment: Land Air Water
 Rep (Form 5588) P & A
 Incomplete Recomplete
 Acct. Sub. Fee
 Approved: J.P. Eudey 5GG
 Date: