

STATE OF KANSAS  
STATE CORPORATION COMMISSION

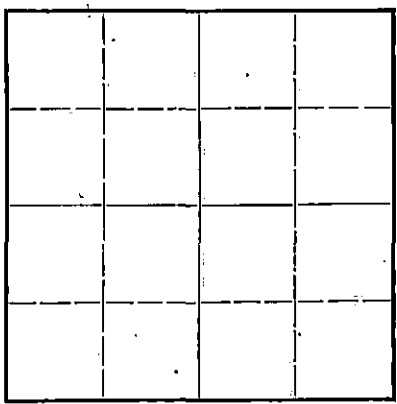
WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plugging  
of formations.

NORTH



Locate well correctly on above  
Section Plat

Pratt County, Sec. 25 Twp. 29S Rge. 13 (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NW NW NW/4  
Lease Owner: Bridgeport Oil Company, Inc., et al  
Lease Name: Brown "J" Well No. I  
Office Address: 914 Central Building - Wichita 2, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole): Dry Hole  
Date well completed: January 10, 19. 46  
Application for plugging filed: December 17, 19. 45  
Application for plugging approved: December 19, 19. 45  
Plugging commenced: January 1, 19. 46  
Plugging completed: January 10, 19. 46  
Reason for abandonment of well or producing formation: Dry Hole

If a producing well is abandoned, date of last production: 19.  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well: Mr. H. W. Kerr - Great Bend, Kansas  
Producing formation: Depth to top: Bottom: Total Depth of Well: 4500' P. B. Feet

Show depth and thickness of all water, oil and gas formations.  
OIL, GAS OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Viola Lime	Show oil, gas and water.	4467	4473	10-3/4" (Cemented w/ 210 sacks)	440	None
				5-1/2" (Cemented w/ 225 sacks)	4537	2818

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Killed well with water.  
Plugged back from 4500' to 3875' with crushed rock.  
Plugged back from 3875' to 3800' with 10 sacks cement.  
Mud 3800' to 250'  
Cement plug at 250' with 15 sacks cement.  
Mud from top cement plug to 15'  
Cement from 15' to surface.

25 29 13 W  
36 44  
BOOK

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to: Bridgeport Oil Company, Inc.  
Address: 914 Central Building, Wichita 2, Kansas

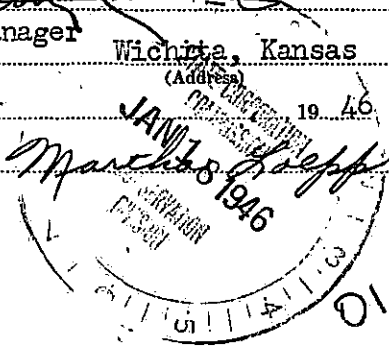
STATE OF Kansas, COUNTY OF Sedgwick, ss.  
Frank Leach (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature] General Manager  
Wichita, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 17th day of January 19. 46

My commission expires April 13, 1949



BRIDGEPORT OIL CO., ET AL

No. 1 Brown

G NW/4 NW/4 NW/4 Sec. 25 Twp. 29S Rge. 13W  
Pratt County, Kansas

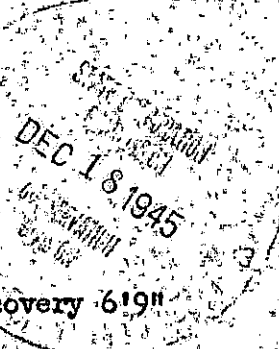
Rigging up 8-22-45

Ran 11 jts. 440' of 10-3/4 spiral weld surface casing -  
cemented with 210 sacks of cement and 200 lbs. of  
calcium chloride

Formation	From	To
Sand	0	200
Red Bed	200	275
Hard Sand, Shale	275	355
Sand	355	380
Shale	380	535
Red Bed	535	600
Sand	600	630
Red Bed	630	700
Shale & Shells	700	835
Red Bed & Shale	835	1065
Shale	1065	1550
Shale & Shells	1550	1675
Shale	1675	1835
Lime	1835	1930 (Anhydrite)
Lime	1930	2005
Shale & Lime	2005	2280
Sand	2280	2305
Lime and Shale	2305	2370
Lime	2370	2400
Shale & Lime	2400	2825
Broken Lime	2825	2970
Lime & Shale	2970	3070
Lime	3070	3240
Stocky shale & lime	3240	3260
Lime & shale	3260	3325
Lime	3325	3340
Sandy lime	3340	3440
Lime	3440	3605
Lime & shale	3605	3660
Shale	3660	3670
Lime	3670	3740
Sand Lime	3740	3830
Shale	3830	3870
Lime & shale	3870	3895
Lime	3895	4350
Shale	4350	4360
Lime	4360	4385
Shale	4385	4469
Lime - Viola @ 4475	4469	4520
Lime & chert streaks	4520	4535
Lime	4535	4570
Shale	4570	4578
Cored	4578	4586
Sand	4586	4615
Shale & sand	4615	4645
Shale	4645	4660
Shale & Lime	4660	4685
Lime	4685	4791 T.D.

Anh on scout card 285

(Anhydrite)



25 29 13W  
3.6 44

Plugged back to 4500' to test Viola

I, Edward M. Swearer, do solemnly swear that the above log is true and correct to the best of my knowledge.

/s/ Edward M. Swearer

Subscribed and sworn to before me this 15th day of November, 1945.

COPY

My comm. exp.  
August 31, 1946

/s/ Maxine Fisher