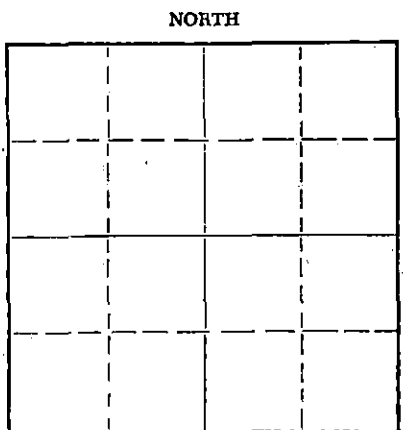


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Pratt County. Sec. 24 Twp. 29 Rge. (E) 13 (W)
Location as "NE/CNW/SW" or footage from lines NE - NE - NE
Lease Owner Great Bend Pipe & Supply
Lease Name Pride "C" Well No. 1
Office Address Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 7-24 19 57
Plugging completed 7-27 19 57
Reason for abandonment of well or producing formation



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives
Producing formation Depth to top Bottom Total Depth of Well Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	835	None
				5 1/2	4483	3176.19

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled with sand from 4490 to 4470 - dumped 5 sks cement - pulled 55 joints pipe - called pump truck - circulated pipe with 25 sks Jell mud - finished pulling pipe - bailed fluid to 300' - set rock bridge - dumped 20 sks cement - mudded to 35' with 6 sks Jell mud - set rock bridge - dumped 10 sks cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor R & D Casing Pulling Company License # 236
Address Box 569 Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Nathan Meltzer (employee of owner) or (operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Nathan Meltzer
Box 414, Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this fifth day of August 19 57

My commission expires 3/30/61

Notary Public
STATE CORPORATION COMMISSION

PLUGGING
FILE - SEC 24 T. 29 R. 13W
BOOK PAGE 28 LINE 16

AUG 6 1957
CONSERVATION DIVISION
Wichita, Kansas

WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg., Wichita, Kansas

Company - BRIDGEPORT OIL CO., INC.
Farm - Pride "C" No. 1.

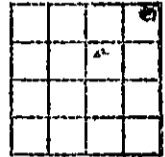
SEC. 24 T. 29 R. 13 W
N E NE NE

Total Depth. 4490'
Comm. 8-11-46
Shot or Treated.
Contractor.
Issued. 10-19-46

Comp.

RECEIVED
STATE CORPORATION COMMISSION
JUL 20 1957
CONSERVATION DIVISION
Wichita, Kansas

County. Pratt
KANSAS



CASING:
8 5/8" 835' Cem.
5 1/2" 4493' Cem.

Elevation. _____

Production. Phy. Pot. 164 B.

Figures Indicate Bottom of Formations.

shale	0-30
sand brkn	165
sand	220
red rock	435
shale & shells	745
conydrate	780
shale & shells	835
shale & lime shells	1195
shale	1260
salt & shells	1555
shale, salt, shells	1720
shale & shells	1795
shale & lime	1890
lime	2270
lime & shale	2445
lime	2525
shale & lime	2775
shale	2980
shale & lime	3040
shale & lime shells	3070
lime	3420
shale	3470
shale & lime	3555
lime	4368
chert	4395
shale	4423
lime	4444
shale	4497
lime	4490
Total Depth.	

Formation Tops -DF:

Lansing	3890
Mississippian	4344
Viola	4482

Dyld plug. Cleaned out hole
Est. 25,000' of gas & about
1 bbl of clean oil per hr
Acidized w/1000 gal. Swbd.
3 pulls @ 3000'. & flowed
100 B. load oil in 3 hrs.
Flowed 140 BO, no wtr in
15 hrs. Sli sh of rotary
rod. Shut in
Opened well up w/csg press-
ure of 1320 pounds. Well
flowed 57 BO in 7 hrs.
Estab. Phy. Pot. 164 BO, no
wtr daily, 9-21-46

PLUGGING
FILE SEC 24 T. 29 R. 13 W
BOOK PAGE 28 LINE 16