

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Pratt County, Sec. 24 Twp. 29S Rge. (E) 13 (W)

Location as "NE/CNW/SW" or footage from lines Ctr. NW NW

Lease Owner Graybol Oil Corporation

Lease Name Flora Well No. 1

Office Address 2200 N.B.T. Bldg., Tulsa, Oklahoma 74103

Character of Well (completed as Oil, Gas or Dry Hole) Dry hole

Date well completed July 3 1966

Application for plugging filed July 3 1966

Application for plugging approved July 3 1966

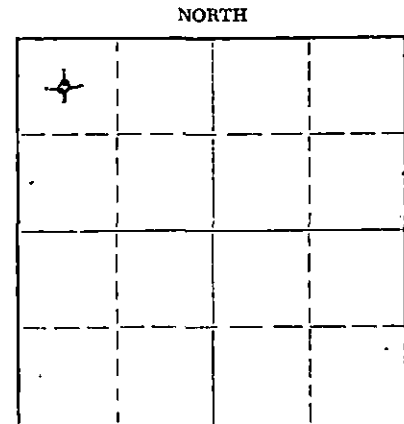
Plugging commenced July 3 1966

Plugging completed July 3 1966

Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Archie V. Elving

Producing formation None Depth to top Bottom Total Depth of Well 4730 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Topeka limestone	water	3344	3598	8 5/8"	369'	None
Lansing limestone	water & impermeable	3920	4307			
Mississippi chat	water	4401	4419			
Viola limestone	Impermeable	4496	4524			
Simpson sand	water	4628	4666			
Arbuckle dolomite	Impermeable	4714	4730			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with heavy mud-laden fluid to 325'. Inserted solid plug, then 25 sacks of cement. Filled hole with heavy mud-laden fluid to 40'. Inserted solid plug, then ten sacks of cement, filling hole to surface. Placed two sacks of cement in rat-hole.

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STATE CORPORATION COMMISSION

JUL 6 1966

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor GRAYBOL OIL CORPORATION

Address As above

STATE OF OKLAHOMA, COUNTY OF TULSA, ss.

Lyman C. Dennis (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Lyman C. Dennis

Tulsa, Oklahoma (Address)

SUBSCRIBED AND SWORN TO before me this 5th day of July, 19 66

My commission expires October 2, 1967

Notary Public

GRAYBOL OIL CORPORATION

Pratt County, Kansas

No. 1 Flora

Ctr. NW NW Sec. 24-T 29S-R 13W

Contractor: Company Tools

Elev. 1918 D.F. & K.B., 1912 G.L.

Commenced: June 15, 1966

Completed: July 3, 1966

Production: Dry and abandoned

CASING RECORD

8 5/8" surface casing set at 369' with 250 sacks of pozmix cement.

DEPTH	FORMATION	ELECTRA INC. ELECTROLOG TOPS:
0-30	Surface soil and clay	Emporia limestone 3023 (-1105)
30-60	Sand	Topeka limestone 3344 (-1426)
60-75	Shale and shells	Heebner shale 3723 (-1805)
75-215	Sand	Toronto limestone 3744 (-1826)
215-720	Red bed	Douglas shale 3758 (-1840)
720-1032	Red bed and shale	Brown lime 3903 (-1985)
1032-1725	Shale and shells	Lansing limestone 3920 (-2002)
1725-1785	Shale and lime	Base of Kansas City 4307 (-2389)
1785-1860	Lime and shale	Mississippi chat 4401 (-2483)
1860-2120	Lime	Mississippi lime 4419 (-2501)
2120-2455	Lime and shale	Kinderhook shale 4441 (-2523)
2455-2925	Shale and lime	Misener sand 4492 (-2574)
2925-3043	Shale	Viola limestone 4496 (-2578)
3043-3470	Shale and lime	Simpson shale 4624 (-2706)
3470-3590	Lime and shale	Simpson sand 4628 (-2710)
3590-3715	Lime	Arbuckle dolomite 4714 (-2796)
3715-3800	Lime and shale	Electra total depth 4730
3800-3863	Shale	
3863-3905	Lime and shale	
3905-4399	Lime	
4399-4425	Lime and chert	Drill Stem Test No. 1 - 4472-4490
4425-4475	Lime and shale	(Kinderhook lime) Tool open 1/2 hour,
4475-4490	Lime	very weak blow for five minutes, then
4490-4530	Lime and shale	died. Recovered 5' of drilling mud.
4530-4551	Lime, chert and shale	I & FFP-18#, IBHP-27#/30", FBHP-18#/30"
4551-4562	Lime and shale	BHT-105° F.
4562-4588	Lime and chert	Drill Stem Test No. 2 - 4490-4530
4588-4616	Lime, chert and shale	(Viola Lime) Tool open 3/4 hour, strong
4616-4644	Lime and sand	blow throughout. Recovered 1635' gas
4644-4676	Sand and shale	in drill pipe, 65' gas-cut mud,
4676-4715	Shale, sand and lime	IBHP-439#/30", FBHP-348#/30", IFF-36#,
4715-4730	Lime	FFP-45#, BHT-107° F.
4730	Driller's Total Depth	

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 STATE DEPARTMENT OF REVENUE OF MISSOURI
 JUL 8 1966
 CONSERVATION DIVISION
 Wichita, Kansas

I hereby certify that the above is a true and correct log of the above-captioned test as taken directly from the daily drilling reports.

GRAYBOL OIL CORPORATION

BY: Lyman C. Dennis
Lyman C. Dennis, Geologist

STATE OF OKLAHOMA

COUNTY OF TULSA

Subscribed and sworn to this 5th day of July, 1966.

My Commission expires: October 2, 1967

James J. Elder
NOTARY PUBLIC