

1-041113

10-16

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
WICHITA STATE OFFICE BUILDING
WICHITA, KANSAS 67202

API number: 15-097-20,386-0000

SW SW SE NE SEC. 23, 27 S, 18 W
2970 feet from S section line
1250 feet from E section line

Operator license# 8061

Lease Weaver-Patrick well # 1

Operator: Oil Producers, Inc. of Kansas

County Kiowa

Address: P.O. Box 8647
Wichita, KS 67208

Well total depth 4773 feet ^{55.12}
Conductor Pipe:
Surface pipe: 8 5/8" set at 415'

Aband. Oil well X, Gas well , Input well , SWD , D & A

Plugging contractor: D S & W Well Servicing, Inc. License# 6901

Address: P.O. Box 231, Claflin, KS 67525

Company to plug at: Hour: 11:00 a.m. Day: 16 Month: October Year: 1995

Plugging proposal received from: Kevin Strube

Company: D S & W Well Servicing, Inc. Phone: 316-587-3361

Were: 4 1/2" at 4772' w/180 sx cement, PBTD 4718', Perfs at 4712-22, 4696-4706, 4151-62'

1st plug sand back to 4100' and dump 4 sx cement on top of sand through bailer.
2nd plug pump 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls,
release 8 5/8" wiper plug and pump 150 sx cement.

Plugging Proposal Received by: Richard Lacey

Plugging operations attended by agent? All[X], Part[], None[]

Completed: Hour: 11:30 a.m. Day: 16 Month: October Year: 1995

Actual plugging report:

1st plug sanded back to 4100' and dumped 4 sx cement on top of sand bridge through dump bailer.

2nd plug pumped down 8 5/8" surface pipe with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 150 sx cement.

Maximum pressure 650 psi and shut in 225 psi.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton. Recovered 2350' of 4 1/2" casing.

INVOICED
I did [X] / did not []
DATE 10-27-95
INV. NO. 43875

RECEIVED
STATE CORPORATION COMMISSION

OCT 16 1995
] observe the plugging.

CONSERVATION DIVISION
Wichita, Kansas

Stephen J. Pender
(agent)

Form CP-2/3