CONSERVAT	PORATION COMMISSION ION DIVISION - PLUGGING SECTION	SE NE NW , SEC. 23 , 7 27 S, R 18
	ADO DERBY BUILDING KANSAS 67202	feet from N/S section !
TECHNICIA	N'S PLUGGING REPORT	feet from W/E section i
Operator	License # 8061	Lease Name Livengood Well # 1
Operator:	Oil Producers, Inc. of Kansas	CountyKiowa
Name& Address	P. O. Box 8647	Well Total Depth 4790 155.68
	Wichita, KS 67208	Conductor Pipe: Sizefeet
		Surface Casing: Size 8 5/8 feet 390
Abandoned	Oll Weil y Gas Well	Input Well SWD Well D&A
	•	
	•	g License Number 6050
		License Number 0000
,	Box 347, Chase, KS 67524	
		18 Month: April Year: 19 84
Plugging	proposal received from	Bob Brenneman
(company	name) Kelso Casing Pulling	(phone)316-938-2457
	name)Kelso Casing Pulling 4 1/2 set at 4789' PBTD 4780'	
were:		
were: 1st plug	4 1/2 set at 4789' PBTD 4780' sand back to 4675' and dump 4 sx	Perfs 4722 - 30 cement on top of sand
1st plug 2nd plug	4 1/2 set at 4789' PBTD 4780' sand back to 4675' and dump 4 sx	Perfs 4722 - 30 cement on top of sand sx gel, 50 sx cement, 10 sx gel, 1 sack hull
1st plug 2nd plug release 8	4 1/2 set at 4789' PBTD 4780' sand back to 4675' and dump 4 sx squeeze well with 3 sx hulls, 15 5/8" rubber plug and pump an add	Perfs 4722 - 30 cement on top of sand sx gel, 50 sx cement, 10 sx gel, 1 sack hull itional 150 sx cement.
1st plug 2nd plug release 8	4 1/2 set at 4789' PBTD 4780' sand back to 4675' and dump 4 sx squeeze well with 3 sx hulls, 15 5/8" rubber plug and pump an add	Perfs 4722 - 30 cement on top of sand sx gel, 50 sx cement, 10 sx gel, 1 sack hull itional 150 sx cement.
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1st plug 2nd plug release 8 Maximum p	4 1/2 set at 4789' PBTD 4780' sand back to 4675' and dump 4 sx squeeze well with 3 sx hulls, 15 5/8" rubber plug and pump an add ressure 1200# and shut in pressur Plugging Prop Operations attended by Agent?: A	Perfs 4722 - 30 cement on top of sand sx gel, 50 sx cement, 10 sx gel, 1 sack hull itional 150 sx cement. e 250#. osal Received by Lew Mayort (TECHNICIAN)
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1st plug 2nd plug release 8 Maximum p Plugging Operation ACTUAL PL	4 1/2 set at 4789' PBTD 4780' sand back to 4675' and dump 4 sx squeeze well with 3 sx hulls, 15 5/8" rubber plug and pump an add ressure 1200# and shut in pressur Plugging Prop Operations attended by Agent?: A s Completed: Hour: 1:00 pm Day: UGGING REPORT 4 1/2 set at 4789'	Perfs 4722 - 30 cement on top of sand sx gel, 50 sx cement, 10 sx gel, 1 sack hull ditional 150 sx cement. ee 250#. ce 250#. ce 250#. The Month: April Year: 19 84 PBTD 4780' Perfs 4722-30'
lst plug 2nd plug release 8 Maximum p Plugging Operation ACTUAL PL lst plug	4 1/2 set at 4789' PBTD 4780' sand back to 4675' and dump 4 sx squeeze well with 3 sx hulls, 15 5/8" rubber plug and pump an add ressure 1200# and shut in pressur Plugging Prop Operations attended by Agent?: A s Completed: Hour: 1:00 pm Day: UGGING REPORT 4 1/2 set at 4789' sand back to 4675' and dump 4 sx	Perfs 4722 - 30 cement on top of sand sx gel, 50 sx cement, 10 sx gel, 1 sack hull itional 150 sx cement. e 250#. ce 250#. Part None 18 Month: April Year:19 84 PBTD 4780' Perfs 4722-30' cement on top of sand, 2nd plug squeeze well
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lst plug 2nd plug release 8 Maximum p Plugging Operation ACTUAL PL lst plug with 3 sx	4 1/2 set at 4789' PBTD 4780' sand back to 4675' and dump 4 sx squeeze well with 3 sx hulls, 15 5/8" rubber plug and pump an add ressure 1200# and shut in pressur Plugging Prop Operations attended by Agent?: A s Completed: Hour: 1:00 pm Day: UGGING REPORT 4 1/2 set at 4789' sand back to 4675' and dump 4 sx hulls, 15 sx gel, 50 sx cement, ug, and pump an additional 150 sx	Perfs 4722 - 30 cement on top of sand sx gel, 50 sx cement, 10 sx gel, 1 sack hull ditional 150 sx cement. re 250#. osal Received by Leve Maunt (TECHNICIAN) II X Part None 18 Month: April Year:19 84 PBTD 4780' Perfs 4722-30' cement on top of sand, 2nd plug squeeze well 10 sx gel, 1 sack hulls, and release 8 5/8" cement.
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1st plug 2nd plug release 8 Maximum p Plugging Operation ACTUAL PL 1st plug with 3 sx rubber pl Maximum p	4 1/2 set at 4789' PBTD 4780' sand back to 4675' and dump 4 sx squeeze well with 3 sx hulls, 15 5/8" rubber plug and pump an add ressure 1200# and shut in pressur Plugging Prop Operations attended by Agent?: A s Completed: Hour: 1:00 pm Day: UGGING REPORT 4 1/2 set at 4789' sand back to 4675' and dump 4 sx hulls, 15 sx gel, 50 sx cement, ug, and pump an additional 150 sx ressure 1200# and shut in pressur	Perfs 4722 - 30 cement on top of sand sx gel, 50 sx cement, 10 sx gel, 1 sack hull litional 150 sx cement. e 250#. osal Received by Lew Mount (TECHNICIAN) II X Part None 18 Month: April Year:19 84 PBTD 4780' Perfs 4722-30' cement on top of sand, 2nd plug squeeze well 10 sx gel, 1 sack hulls, and release 8 5/8" cement. e 250# sing. Use 60/40 Pozmix 2% gel 3% cc by Alliencessary, use BACK of this form.)

CONSERVATION DIVISION Wichita, Kanaar