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To: STATE CORPORATION COMMISSION
Wichita State Office Bldg. PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15-097-20,887-0000

SW NW NW, SEC. 29, T 27 S, R 17 W XE
4290 feet from S section line
4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 8061

Lease Name Rich Well # 1-29

Operator: Oil Producers, Inc. of Kansas
Name & Address: P.O. Box 8647
Wichita, KS 67208

County Kiowa
Well Total Depth 4885 158.76 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 476

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____
Other well as hereinafter indicated _____

Plugging Contractor D S & W Well Servicing, Inc. License Number 6901

Address P.O. Box 231, Claflin, KS 67525

Company to plug at: Hour: 2 p.m. Day: 11 Month: 4 Year: 19 96

Plugging proposal received from Kent Strube

(company name) D S & W Well Servicing, Inc. (phone) 6901

logs: 4 1/2" at 4884' w/75 sx cement, PBTD 4810', Perfs at 4722-30'

1st plug sand back to 4675' and dump 4 sx cement on top of sand through bailer,

2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8" wiper plug and pump 150 sx cement.

RECEIVED
KANSAS CORPORATION COMMISSION
APR 18 1996

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 4 p.m. Day: 11 Month: 4 Year: 19 96

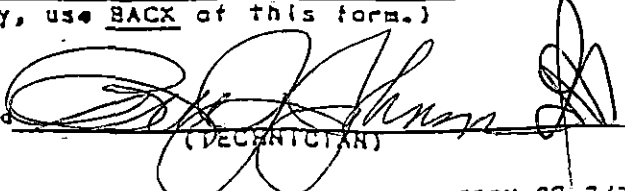
ACTUAL PLUGGING REPORT 1st plug sanded back to 4675' and dumped 4 sx cement on top of sand through bailer,

2nd plug pumped 300 lbs. hulls, 10 sx gel, 50 sx cement; 10 sx gel, 100 lbs. hulls, and 150 sx cement.

Maximum pressure 600 psi and shut in 150 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2330' of 4 1/2" casing.
(if additional description is necessary, use BACK of this form.)

I (and the contractor) observe this plugging.

Signed  (TECHNICIAN)

INVOICED
DATE APR 18 1996
INV. NO. 45358