1041396 TO 25 TO 1041396 STATE CORPORATION COMMISSION  API NUMBER 01/30/40 /5 - /5 / - /9005 - 00 - 00 - 00 - 00 - 00 - 00 - 00
CONSERVATION DIVISION - PLUGGING SECTION 720 FEET FROM SOUTH SECTION LINE
WICHITA STATE OFFICE BLDG., 130 S. MARKET 1332 FEET FROM EAST SECTION LINE
WICHITA, KANSAS 67202. LEASE NAME <u>CUNNINGHAM B UNEL</u> WELL # 43
TECHNICIAN'S PLUGGING REPORT / COUNTY PRATT /30.12
OPERATOR LICENSE # 3880
OPERATOR: K.C. RESOURCES INC. PRODUCTION CSG: SIZE 5½" @ 4022' WITH 300_SX
NAME AND PO BOX 1118 SURFACE CASING: SIZE 10%" @ 395' WITH 200 SX
ADDRESS CARDIFF, CA 92007 CASING LINER : SIZE _" W/ SX
ABANDONED OIL WELL X GAS WELL INPUT WELL SWD WELL D/A
OTHER WELL AS HEREINAFTER INDICATED
PLUGGING CONTRACTOR PRATT WELL SERVICE, INC LICENSE NUMBER 5056
ADDRESS PO BOX 847, PRATT, KS 67124
COMPANY TO PLUG AT: HOUR: 10:00 AM DAY: 08 MONTH: 06 YEAR: 2000
PLUGGING PROPOSAL RECEIVED FROM ROD HOVLAND W/K.C. RESOURCES
(COMPANY NAME) PRATT WELL SERVICE (PHONE) 316-672-2531
WERE: CIBP @ 3494. PERFS @ 3414-3490 LOG TECH UNABLE TO GET BELOW 1600' W/JUNK BASKET-HARD STICKY BRIDGE INSIDE 5%" CASING. RECOVERED DRILLING MUD WITH JUNK BASKET. AGENT SAID THAT CHASE GROUP HAD BEEN PERFORATED IN PAST BUT IN INTERVAL NOT AVAILABLE. ALSO SAID PLUG WAS SET ABOVE EXISTING PERFS. DEPTH N.A. PERFS IN OFFSET WELL ARE 1513-42 OVER ALLS CASING LEAKS BETWEEN 466'& 820'HAD BEEN SQUEEZED WITH CEMENT IN PAST.
PLUGGING PROPOSAL RECEIVED BY STEVE PFETFER
PLUGGING OPERATIONS ATTENDED BY AGENT?: ALL X PART NONE NONE
OPERATIONS COMPLETED: HOUR: 2:00 PM DAY: 08 MONTH: 06 YEAR: 2000
ACTUAL PLUGGING REPORT SET CIBP @ 1400 AND PUT 2 SX CEMENT ON TOP OF CIBP THROUGH DUMP
ACTUAL PLUGGING REPORT <u>SET CIBP @ 1400 AND PUT 2 SX CEMENT ON TOP OF CIBP THROUGH DUMP</u> BAILER. PRESSURED TESTED 5½ CSG TO 500#. HELD.PERFORATED 5½" CSG W/4 HOLES AT 400'. ATTEMPT
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